

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657
Name: OHIO KENTUCKY OIL CORPORATION
Address: 110 E. LOWRY LANE
City/State/Zip: LEXINGTON, KY 40503
Purchaser: NA
Operator Contact Person: DEANNA MCDOWELL
Phone: (859) 276-3500
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493

Wellsite Geologist: JAMES R. HALL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-27-2007</u>	<u>08-19-2007</u>	<u>09-15-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22464-00-00
County: TREGO
NE NE NE Sec. 14 Twp. 11 S. R. 24 East West
500 FNL feet from S / N (circle one) Line of Section
330 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LITTLECHILD Well #: 2
Field Name: WL
Producing Formation: LANSING KANSAS CITY
Elevation: Ground: 2317 Kelly Bushing: 2324
Total Depth: 3980 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 II NCR 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 3-18-08
Subscribed and sworn to before me this 18th day of March,
2008.
Notary Public: [Signature]
Date Commission Expires: 10-13-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OHIO KENTUCKY OIL CORPORATION Lease Name: LITTLECHILD Well #: 2
 Sec. 14 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION MICRORESISTIVITY DUAL COMPENSATED POROSITY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	219	COMMON	150	3% CC & 2% GEL
PRODUCTION	7 7/8	4 1/2	10.5#	3979	QUALITY PRO C	245	2% CAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS	3849-54		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1935</u>	Packer At <u>3820</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

WELL REPORT

LITTLECHILD #2

500' FNL, 330' FEL SEC; 14-T 11 S – RG 24 WEST
TREGO COUNTY, KANSAS

ELEVATION: 2,311' G. L., 2,318' K. B.

A.P.I. NUMBER 15-195-22464-00-00

WELL SITE SUPERVISION: JAMES R. HALL

CONTRACTOR: American Eagle Drilling Company, Inc.

Drilling Pipe: 5", Drilling Collars: 6.25" and 7 7/8" Drilling Bit (from base of surface casing to RTD 3,980' Driller).

SPUD & COMPLETION DATE: The rig moved on location and spud August 22, 2007 and completed August 29, 2007.

CASING:

SURFACE: 8 5/8" Set at 219' (K.B.), cemented with 150 sxs of common cement, 3% CC & 2% gel. Cement did circulate to surface.

PRODUCTION: 4 ½ production casing was run to evaluate the productive potential of the Kansas City "I" zone.

OPEN HOLE LOGS: Log Tech (Hays Kansas); Dual Induction, Dual Compensated Porosity Log and Microresistivity log.

DRILLING TIME: 1' Drilling time from 3,200' to 3,980' (RTD Driller).

SUPERVISION: 3,500' to 3,980' (RTD Driller).

SAMPLES: 10' wet and dry samples were examined from 3,500' to 3,980' (RTD Driller). Samples were examined wet & dry under Corvascope with black light.

DEVIATION SURVEYS: See attached Well Reports.

STRATIGRAPHIC MARKERS & STRUCTURAL POSITION: See attached Well Reference Sheet.

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CONSERVATION DIVISION
WICHITA, KS

DRILLING FLUID RECORD: See attached Well Reports.

BIT RECORD: See attached Well Reports.

RIG ACTIVITY DURING WELL SIGHT SUPERVISION: See attached Well Reports.

DST'S WERE RUN BY TRILOBITE TESTING, INC. TESTER: Hays Kansas Office). See attached Well Reports.

STRATIGRAPHY & LITHOLOGY (Zones of Interest, Sample Depths and Geologic Strip Log Data was used).

Lansing "B": 3,721' to 3,729' (e-log); Limestone; fossiliferous to oolitic packstone, visible inter-fossiliferous and oolitic porosity, visible light brown oil, smaller pinpoint and vuggy porosity with depth, some visible porosity occurs on the edges, one piece with large vugs and bleeding oil, no sample odor, average one to two pieces of show per view. E-log calculations indicate a water saturation of 80% (due to low porosity values), and DST #1 indicated the zone to be non-productive.

Lansing "C": 3,732' to 3,753' (e-log); Limestone; fossiliferous wackestone, visible pinpoint and vuggy porosity, occasional open fractures, visible light to dark brown oil, traces of bleeding oil when broken, no sample odor, one to two pieces of show per view. E-log calculations indicate a water saturation of 100% (due to low porosity values), and DST #1 indicated the zone to be non-productive.

Kansas City "I": 3,845' to 3,858' (e-log); Limestone; fossiliferous to brecciated packstone; cream to off white, hard to friable, good sample odor, visible inter-fossiliferous and vuggy porosity, also visible pinpoint and traces of large vuggy porosity, some calcite lined, most show from bleeding oil and gas, some rainbow when broken, trace of mudstone with scattered pinpoint porosity in dried sample with no stain-wet?, average 5 pieces of show per view. Open hole log calculations indicate low water saturations (14% - 28%). Good oil recovery and good permeability were indicated on DST #2, however the shut-in pressures show pressure depletion from old offset production.

Kansas City "J": 3,868' to 3,879' (e-log); Limestone; fossiliferous to oolitic packstone at the top, off white to cream, most hard to some friable, most dull luster, visible inter-fossiliferous to oolitic porosity, also small vuggy and pinpoint porosity, filled with dark tary oil, instant cut, no sample odor, no free oil, most have bleeding gas, one piece vuggy porosity with dark brown oil, average four pieces of show per view, bottom of the zone is hard mudstone. Open hole logs indicate this zone to tight. The zone was also covered by DST #3 , test pressures and recoveries also indicate non-productivity.

Kansas City "K": 3,886' to 3,898' (e-log); Limestone; mix of fossiliferous and oolitic packstone and mudstone, off white to buff, most hard, some friable, fair sample odor, visible inter-fossiliferous and oolitic porosity along with small pinpoint and vuggy porosity, most bleeding, trace free oil only when broken, three to four pieces of show per view. Open hole logs indicate water saturations to be above 70% and the zone was covered by DST #3 also indicating non-productivity.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.:
SPUD: 08/22/07 REPORT DATE: 08/23/07 TOTAL DAYS: 1
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1
PRIOR REPORT DEPTH: 0
REPORT DEPTH: 383 STATUS: Drilling
FORMATION: Colorado Group
FOOTAGE LAST 24HRS.: 383 PEN-RATE / LAST 24 HR.AVG: 16
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 0 220 220
#2 / 7.875 220 383 163
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.5 deg. 220 1 6" 14"

MUD CHECK @: WT: VIS: P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbl
DAILY COST: PRIOR COST: CUM. COST: \$0.00

MUD TYPE: FROM: TO:
Native Mud Surface

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Move on and spud August 22. Drill 12.25" hole to 220'. Run 8 5/8" casing to 219', cement with 150sx common, 3% CC & 2% gel. Cement did circulate to surface. Wait 8 hrs prior to drilling ahead.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 08/22/07 **REPORT DATE:** 08/24/07 **TOTAL DAYS:** 2
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1

PRIOR REPORT DEPTH: 383
REPORT DEPTH: 2,050 **STATUS:** Drilling
FORMATION: Sumner Group
FOOTAGE LAST 24HRS.: 1,667 **PEN-RATE / LAST 24 HR.AVG:** 69
BIT#/SIZE TOT.HRS: TYPE: **WOB: RPM: IN: OUT/AM FT.CUT:**
#1 / 12.25 0 220 220
#2 / 7.875 220 1,966 1,746
#3 / 7.875 RR 25-30k 80-90 1,966 2,050 84
0

DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
0.5 deg. 220' 1 6" 14" 58 800-850
0.75 deg. 1,966'

MUD CHECK @: **WT:** **VIS:** **P. VIS:**
YP: **GEL.:** **PH:** **FILTRATE:**
CHL/PPM: **CAL.:** **OIL:** **LCM#/bbi**
DAILY COST: **PRIOR COST:** **CUM. COST:** \$0.00

MUD TYPE: **FROM:** **TO:**
Native Mud Surface

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilled to 1,966', trip for bit #3. Survey 3/4 deg and strap pipe (1.10' long to the board).

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 08/22/07 **REPORT DATE:** 08/25/07 **TOTAL DAYS:** 3
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1

PRIOR REPORT DEPTH: 2,050
REPORT DEPTH: 2,939 **STATUS:** Drilling
FORMATION: Council Grove Group
FOOTAGE LAST 24HRS.: 889 **PEN-RATE / LAST 24 HR.AVG:** 37
BIT#/SIZE TOT.HRS: TYPE: **WOB: RPM: IN: OUT/AM FT.CUT:**
#1 / 12.25 0 220 220
#2 / 7.875 220 1,966 1,746
#3 / 7.875 RR 30k 80-90 1,966 2,939 973
0

DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
0.5 deg. 220' 1 6" 14" 57 850
0.75 deg. 1,966'

MUD CHECK @: 2,939 **WT:** 9.6 **VIS:** 32 **P. VIS:**
YP: **GEL.:** **PH:** **FILTRATE:**
CHL/PPM: **CAL.:** **OIL:** **LCM#/bbl**
DAILY COST: **PRIOR COST:** **CUM. COST:** \$0.00

MUD TYPE: **FROM:** **TO:**
Native Mud Surface

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead. The drilling mud weight is high, due to the recent rains, (they are having drilling water shortages, two cats are needed to get water trucks into the location).

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 08/22/07 **REPORT DATE:** 08/26/07 **TOTAL DAYS:** 4
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1

PRIOR REPORT DEPTH: 2,939
REPORT DEPTH: 3,600 **STATUS:** Drilling
FORMATION: Topeka
FOOTAGE LAST 24HRS.: 661 **PEN-RATE / LAST 24 HR.AVG:** 28
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 2 RR 0 220 220
#2 / 7.875 15.5 HA 116 40k 100-120 220 1,966 1,746
#3 / 7.875 39.75 RR JZ 30-40k 65-75 1,966 3,600 1,634
0

DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
0.5 deg. 220' 1 6" 14" 64 800-850
0.75 deg. 1,966'

MUD CHECK @: 3,194 **WT:** 8.8 **VIS:** 72 **P. VIS:** 24
YP: 18 **GEL.:** 4-32 **PH:** 11 **FILTRATE:** 8.8
CHL/PPM: 1,000 **CAL.:** trace **OIL:** **LCM#/bbl** 0.75
DAILY COST: \$4,269.30 **PRIOR COST:** \$0.00 **CUM. COST:** \$4,269.30

MUD TYPE: **FROM:** **TO:**
Native Mud Surface 3,190
Chemical Gel 3,190 RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Mud up completed by 3,190'. Commenced samples at 3,500' (in the Topeka). No shows.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 17.25
SPUD: 08/22/07 **REPORT DATE:** 08/27/07 **TOTAL DAYS:** 5
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1

PRIOR REPORT DEPTH: 3,600
REPORT DEPTH: 3,747 **STATUS:** Finishing DST #1
FORMATION: Lansing "C"
FOOTAGE LAST 24HRS.: 147 **PEN-RATE / LAST 24 HR.AVG:** 6
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

BIT#/SIZE	TOT.HRS	TYPE	WOB	RPM	IN	OUT/AM	FT.CUT
#1 / 12.25	2	RR			0	220	220
#2 / 7.875	15.5	HA 116	40k	100-120	220	1,966	1,746
#3 / 7.875	45.75	RR JZ	35-40k	80-90	1,966	3,747	1,781

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.5 deg.	220'	1	6"	14"	60-62	800-850
0.75 deg.	1,966'					
0.75 deg.	3,747'					

MUD CHECK @: 3,747	WT: 9.3	VIS: 53	P. VIS: 19
YP: 13	GEL.: 3-20	PH: 10.5	FILTRATE: 8
CHL/PPM: 2,000	CAL.: 10	OIL:	LCM#/bbl 0.50
DAILY COST: \$266.45	PRIOR COST:	\$4,598.60	CUM. COST: \$4,865.05

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,190
Chemical Gel	3,190	RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulated shows in the Lansing "B" & "C". DST #1 3,708'-3,747' (39' anchor), Times;30-60-60-90, IH 1866, IF 24-117 (strong BB in 17min), ISI 951 (no blow), FF 123-204 (fair steady 4"), FSI 1006 (no blow), FH 1786. Rec.:405' muddy water with scum of oil. Rwa 0.09 @ 72 deg. F, Chl 80,000 ppm, BHT 118 deg. F. Pipe strap prior to DST 0.58' long to the board.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 17.5
SPUD: 08/22/07 **REPORT DATE:** 08/28/07 **TOTAL DAYS:** 6
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1

PRIOR REPORT DEPTH: 3,747
REPORT DEPTH: 3,861 **STATUS:** DST #2 Kansas City "I"
FORMATION: Kansas City "I"

FOOTAGE LAST 24HRS.: 114 **PEN-RATE / LAST 24 HR.AVG:** 5

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 / 12.25	2	RR			0	220	220
#2 / 7.875	15.5	HA 116	40k	100-120	220	1,966	1,746
#3 / 7.875	52.25	RR JZ	35-40k	80-100	1,966	3,861	1,895
#4 / 7.875		RR JZ PD9074			3,861		-3,861

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.5 deg.	220'	1	6"	14"	60-62	800-850
0.75 deg.	1,966'					
0.75 deg.	3,747'					

MUD CHECK @: 3,861	WT: 9.4	VIS: 68	P. VIS: 24
YP: 17	GEL.: 4-28	PH: 11	FILTRATE: 8
CHL/PPM: 2,500	CAL.: 10	OIL:	LCM#/bbi 0.50
DAILY COST: \$708.30	PRIOR COST:	\$4,865.05	CUM. COST: \$5,573.35

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,190
Chemical Gel	3,190	RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Show in the Kansas City "I", DST #2 (K/C "I") 3,838'-3,861' (23' anchor), Times;15-60-60-90, IH 1928, IF 194-339 (bob in 1.5 min), ISI 706 (weak blow dead in 15 min), FF 371-642 (bob in 2 min), FSI 696 (no blow), FH 1885. Rec; 1,778' clean gassy oil (30% gas, 70% oil), 20' gassy mud cut oil (15% gas, 45% oil, 40% mud), BHT 121 deg. F, Oil 32 gravity @ 80 deg. F. Pressure charts indicate very good reservoir, but showing pressure depletion.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 21
SPUD: 08/22/07 **REPORT DATE:** 08/29/07 **TOTAL DAYS:** 7
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Littlechild #2 NE NE 14-11S-24W Trego Co. Kans.
DRILLING CONTRACTOR & RIG: American Eagle Drilling Rig #1

PRIOR REPORT DEPTH: 3,861
REPORT DEPTH: 3,914 **STATUS:** Drilling
FORMATION: Kansas City "K"

FOOTAGE LAST 24HRS.: 53 **PEN-RATE / LAST 24 HR.AVG:** 2

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 / 12.25	2	RR			0	220	220
#2 / 7.875	15.5	HA 116	40k	100-120	220	1,966	1,746
#3 / 7.875	52.25	RR JZ	35-40k	80-100	1,966	3,861	1,895
#4 / 7.875	3.25	RR JZ PD9074	35-40	80-90	3,861	3,914	53

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.5 deg.	220'	1	6"	14"	60-62	800
0.75 deg.	1,966'					
0.75 deg.	3,747'					

MUD CHECK @: 3,861 **WT:** 9.4 **VIS:** 68 **P. VIS:** 24
YP: 17 **GEL.:** 4-28 **PH:** 11 **FILTRATE:** 8
CHL/PPM: 2,500 **CAL.:** 10 **OIL:** **LCM#/bbi** 0.50
DAILY COST: \$708.30 **PRIOR COST:** \$4,865.05 **CUM. COST:** \$5,573.35

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,190
Chemical Gel	3,190	RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #3 (K/C "J"&"K"), 3,859'-3,901' (42'), Times; 30-30-30-30, IH 1941, IF 15-24 (weak surface blow dead in 12 min), flush tool-good surge, ISI 37, FF 24-26 (dead-flushed tool-good surge), FSI 380, FH 1906. Rec.; 8' mud, BHT 112. After DST #3, trip back in hole circulate 30 min. then drilled ahead. Projected RTD approximately 3,980'. Should be running open hole log this afternoon.

OHIO KENTUCKY OIL CORP.

LITTLECHILD NO. 2

WL FIELD

TREGO COUNTY KANSAS

SEC 14 TWP 11S RGE 24W

LONGSTRING REPORT

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

8-29-07 - ORDER 4 1/2" 10.5# LIMITED SERVICE CASING
FROM MIDWESTERN PIPE WORKS. TAKE TO LOCATION
AND UNLOAD. PICKUP 10 JTS OF EXCESS RACK
AND TAKE TO LOCATION AND UNLOAD.

8-30-07 DEILL PIPE LAYED DOWN 0530. RIG UP TO RUN
PRODUCTION CASING 4 1/2" x 10.5# NEW LIMITED
SERVICE CASING. SUPERIOR CASING CREW TO
RUN CASING. AMERICAN EAGLE DRILG OVER HOLE.
ALLIED CEMENTING TO CEMENT LONGSTRING.
SHOE JOINT LENGTH 16.00 - PIPE TO BE SET @
3979' 1' OFF BOTTOM. FLOAT @ 3963'. FLOAT
EQUIPMENT AS FOLLOWS: GUIDE SHOE ON BOTTOM
OF CASING - FLOAT VALVE W/ AUTO FILL IN 1ST COLLAR.
CENTRALIZERS ON COLLARS 1-3-5-7-9-11-13-15-49-75
PORT COLLAR OUT OF JOINT #50 @ 1939'
CEMENT BASKETS @ JOINTS 48 AND 74.

OHIO KENTUCKY Oil Corp.

Littlechild #2

Longstring

pg 2

8-30-07 CONT: START Casing in Hole @ 0745

Run 97 joints 3985' total pipe

Pipe on bottom - Hook to Circ 0925'

BREAK Circ 0930

Circ 45min - Finish 1015

Hook Allied to Casing - Run 15sk to Plug RAT Hole

Run 500gal Mud Flush

Mix 200SKs ASC Cement

Wash out Pump AND LINES - RELEASE 5W Plug

START Displacement - 1st 10BBL 2% KCL

5-6 BPM Displacement Rate

Plug LANDED - 64BBL - 1050psi.

Release Psi - FLOAT HELD - Set Csg Slips

Job Complete. 1120 AM.

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MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

THANKS

TERRY O. GARRISON

Superior Casing
 2525 5th Street
 Great Bend, Kansas 67530
 1-800-792-4003

COMPANY OHIO KENTUCKY OIL CORP
 ADDRESS 110 E LOWRY LANE P.O.#12109
 CITY LXINGTON STATE KY ZIP 4050
 LEASE & WELL NO. E LITTLECHILD WELL #2 COUNTY WATSON
 DRILLING CONTRACTOR WW DRILLING LLC

POSITION	EMPLOYEE NAME	TOTAL HOURS
OPERATOR	RANDY MARTIN	
STABBER	JUSTIN CAMPBELL	
FLOOR HAND	SHAWN KEISER	
FLOOR HAND	TYLER TOMLINSON	

JOINTS	RUN	JOINTS	PULLED
97	3979		

DESCRIPTION OF WORK BEING DONE

TRUCK NO. 3310 ARRIVED ON LOCATION AT 10:45 AM 1:00 AM - 4:30 AM LOD
4:30-5:30 LOD 5:30-7:00 LAYDOWN KELLY SET CELLAR RAT HOLE
REG UP 7:00-9:15 RAN 97 JOINTS @ 3979

TONG OPERATOR..... Hours @ \$ _____ Per Hour..... AMOUNT \$ _____
 CREW CHARGES..... Hours @ \$ _____ Per Hour..... AMOUNT \$ _____
 WAITING TIME..... Hours @ \$ _____ Per Hour..... AMOUNT \$ _____
 ROUSTABOUT CHARGES..... Hours @ \$ _____ Per Hour..... AMOUNT \$ _____
 TRANSPORTATION CHARGE... 214 Miles @ \$ _____ Per Mile..... AMOUNT \$ _____
 TOOL RENTAL..... AMOUNT \$ _____
 RODS..... AMOUNT \$ _____
 TUBING..... AMOUNT \$ _____
 CASING 4 1/2 10.50 97 JOINTS @ 3979..... RECEIVED..... AMOUNT \$ _____
 POWER TONGS FOSTERS..... KANSAS CORPORATION COMMISSION..... AMOUNT \$ _____
 SLIPS RPR..... MAR 19 2008..... AMOUNT \$ _____
 ELEVATORS RPR..... AMOUNT \$ _____
 THREAD PROTECTORS 4..... CONSERVATION DIVISION WICHITA, KS..... AMOUNT \$ _____
 SOLVENT..... AMOUNT \$ _____
 THREAD COMPOUND 1..... AMOUNT \$ _____
 MISC. CHARGES..... AMOUNT \$ _____
 ESTIMATED FIELD COST.....\$ _____ JOB TYPE LONG STRING SUB TOTAL \$ _____
 DATE WORK STARTED 8/30/07 TAX \$ _____
 DATE WORK ENDED . 1 / 1 TOTAL \$ _____

x GARY GARRISON COMPANY REPRESENTATIVE DATE 1 / 1

TICKET NO. 000742

ALLIED CEMENTING CO., INC.

25737

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-30-07</u>	SEC. <u>14</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:15 am</u>
LEASE <u>Little Child</u>	WELL# <u># 2</u>	LOCATION <u>Wakeeney 2N 4 W 1 1/2 S</u>			COUNTY <u>Trego</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AMERICAN Eagle Rig #1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3980

CASING SIZE 4 1/2 ^{10.5"} DEPTH 3979

TUBING SIZE New DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH @ 3963

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 16

CEMENT LEFT IN CSG. 16'

PERFS.

DISPLACEMENT 64 (8BL)

OWNER

CEMENT

AMOUNT ORDERED 2.15 SK ASC 2% GEL

500 GAL WFR-2

5 GAL KCL

COMMON @

POZMEX @

GEL @

CHLORIDE @

ASC @

HANDLING TOTAL SK @

MILEAGE 72 Ton Mile e.

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Gary

BULK TRUCK

410 DRIVER BOB

BULK TRUCK

DRIVER

REMARKS:

PORT Collar ON #50 JT. (1939)

LAND Plug @ 1,000#

Released & FLOAT HELD o!

15 SK @ Rathole

THANK'S!

CHARGE TO: Ohio-Kentucky Oil

STREET

CITY STATE ZIP

#12109 P.O.#

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry O. Harris

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 72 @

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION @

MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

Guide Shoe

AFU INSERT @

* BLUE PORT Collar @

10 CENTRALIZERS @

2 BASKETS @

1-T.R.P. @

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME TERRY GARRISM

P91

OHIO KENTUCKY Oil Corporation
Littlechild No. 2
FIELD: WL
Trego County, KANSAS
Sec 14 Twp 11s Rge 24W
Completion Report.

9-8-07 - Mowlin AND Rig up Super Well Service

9-12-07 - RAISED OUT

9-13-07 - Pickup AND Run 2 3/8" Limited Service tubing to 1935'
Locate Port Collar. Psi test Casing AND tubing to 1000psi
Casing Size - 4 1/2" x 10.5 #/ft Casing
Open Port Collar AND establish Rate - 500psi 2BPM
START mixing Quality Lite Cement w/ 1/4" Floccle/sk.
MIXED 240SKs Cement AND Cement Circulated to Surface.
Finish Mixing - START Displacement -
Finish Displacement - 7 BBL -
Close Port Collar - Psi test to 750psi AND held.
Run 150' tubing - Reverse out cement AND clean hole.
Cement job Complete. Witnessed by State of Kansas KCC
Run tubing to 3600' AND SWAB Well Down.

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WICHITA, KS

OHIO KENTUCKY Oil Corp Littlechild #2 Completion pg. 2

9-13-07 - Pull 2 3/8" tubing
Rig up Log-Tool to Perforator
Perforate "I" zone from 3849'-3854' with 4 shots/ft
with expendable Gun.
Shut down for nite.

9-14-07 - Go in hole with 4 1/2" Packer by X-Pet Services
on 2 3/8" tubing to isolate Perfs.
Set Packer at 3820' - Perfs 3849'-54'
SWAB WELL DOWN - 16.7 BBL - 100% O.I.
BEGIN Hourly Tests
1st Hour - 6 pulls - 100% O.I. throughout,
1000' to 1200'/pull - 25.89 BBL
2nd Hour - 6 pulls - 1000'-1200'/pull
100% O.I. throughout - 24.21 BBLs
3rd Hour - 6 pulls - 1100'-1000'/pull
100% O.I. throughout - 23.39 BBLs
4th Hour - 6 pulls - 1100'-1000'/pull
100% O.I. throughout - 24.19 BBLs
Pull tubing and tools
Tools out @ 1630 P.M.
Shut down for nite.

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WICHITA, KS

Ohio Kentucky Oil Corp. Littlechild #2 Completion pg 3

9-15-07 - Run 122 jts of 2 3/8" Limited Service tubing
tally of 3939.07 - 15' Slotted Mud Anchor
SEAT Nipple 1.10 - Bottom of tubing @
3945.07" - SEAT Nipple @ 3938.97"
Run 2 x 1 1/2" x 12' H.F 222F12 w/ Insect
Hold down Double Valve Pump with 6'
GAS ANCHOR AND 2' Pony Rod.
Run 156 3/4 Rods AND 8'-6'-4' Pony
Rods - 1 1/4" x 16' Polish Rod AND 8'
Liner.
Longstroke Well AND Pumping. 1330 Hrs
Rig down - Job Complete.

Respectively

Terry O. GARRISON

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MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1592

Date	9-11-07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Blackbird	Well No.	2	Location	Whitney Co. to To	County	KS	State
Contractor	SOS	Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Part Celler	Hole Size			T.D.			
Csg.	1/2	Depth			Charge To Ohio Kentucky P.O.# 1212			
Tbg. Size	2 3/8	Depth			Street			
Drill Pipe		Depth			City State			
Tool	Part Celler	Depth			1935 The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace			63 B21			
Perf.		EQUIPMENT			Amount Ordered Used 245 300 Q-MDC			
Pumptrk	1	No.	Cementer	Consisting of				
			Helper					
Bulktrk	4	No.	Driver	Common				
			Driver					
Bulktrk		No.	Driver	Poz. Mix				
			Driver					
JOB SERVICES & REMARKS				Gel.				
Pumptrk Charge				Chloride				
Mileage				Hulls				
Footage				Salt				
Total				Flowseal				
Remarks:				<p>Pressure casing to 11000 psi Open tool Break circulation Mix 245 sx Close tool Pressure casing to 1000 psi Run 5' to 1' Wash & clean</p>				
Cement not used Circulate				MAR 19 2008				
G. Marvin Miller witness				RECEIVED KANSAS CORPORATION COMMISSION				
				CONSERVATION DIVISION WICHITA, KS Sales Tax				
				Handling				
				Mileage				
				Sub-Total				
				Total				
				Floating Equipment & Plugs				
				Squeeze Manifold				
				Rotating Head				
				Tax				
				Discount				
Signature				Total Charge				

