

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08/09/07	08/15/07	08/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27205-0000  
County: Woodson  
SW    NW    SE    NW    Sec. 07 Twp. 24 S. R. 14  East  West  
1806 feet from S / (N) (circle one) Line of Section  
3650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Estes Well #: 16  
Field Name: Winterschied

Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1182.78' Kelly Bushing: 1187'  
Total Depth: 1733' Plug Back Total Depth: 1715'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1715'  
feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan** Alt II ncr 8-1-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 3-17-08  
Subscribed and sworn to before me this 17<sup>th</sup> day of March,  
2008.  
Notary Public: Maureen Elton  
Date Commission Expires: 09/18/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 19 2008**

UIC Distribution

Maureen Elton  
Notary Public, State of Kansas  
My Appt Expires 9/18/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Estes Well #: 16  
 Sec. 07 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>No logs were obtained</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1725'</td> <td>(538)</td> </tr> </table>	Name	Top	Datum	Mississippian Dolomite	1725'	(538)
Name	Top	Datum					
Mississippian Dolomite	1725'	(538)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Portland	30	
Production	6 3/4"	4 1/2"	9.5#	1715'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		1200 Gal. 15% HCL	

TUBING RECORD	Size 2 3/8"	Set At	Packer At 1665.66'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____	<b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 19 2008</b>

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

August 21, 2007

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112

Lease: Estes Well # 16  
County: Woodson County  
Spud Date: August 9, 2007  
Spot: SW-NW-SE-NE – Sec 7, Twp 24, SR 14 East  
API: 15-207-27205-0000  
TD: 1733'

8/9/07: Moved in, rigged up, pump water. Spud 12 ¼ surface hole. Drilled from 0-41' TD. Tripped out 12 ¼ bit, rigged and ran 40' – 8 5/8 casing. Rigged cementers & cement with 30 sacks cement. 2 Hours Rig Time

8/10/07: Started up – tripped in with 6 ¾ bit, drilled out approx 7' cement. Drilled from 41' to 281' – shut down for weekend.

8/13/07: Started up. Drilled from 281' to 989'

8/14/07: Drilled from 989' to 1605'. At 1142' mud up hole.

8/15/07: Drilled from 1142' to 1733' TD. CFS @ 1725', 1733'. At TD 1733' cir hole clean. L.D.D.P. and collars. Nipple down. Rig & ran 1706' 4 ½ casing & cement. 5 ½ Hours Rig Time

Total Footage 1733' @ \$11.00 Per Foot	\$19,063.00
Total Rig Time 7 ½ Hours @ \$200.00 Per Hour	<u>\$ 1,500.00</u>
<b>TOTAL DUE:</b>	<b>\$20,563.00</b>

**DUE UPON RECEIPT – THANK YOU**

RECEIVED  
KANSAS CORPORATION COMMISSION

**MAR 19 2008**

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **12465**

LOCATION ENEKA

FOREMAN Rick Lomas

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07	3431	Estes #16				Wichita
CUSTOMER		Mailing Address				
Haas Petroleum		800 West 47th St 409				
CITY		STATE	ZIP CODE			
Kansas City		MO	64112			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Cliff			
		441	Troy			
		515	Calin			
		452/763	Jim			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1733' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1715' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.2/3.4" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 27 1/2 bbl DISPLACEMENT PSI 6000 MIX PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 135 sks 60/40 Pozmix cement w/ 82 gal + 1/4" floccle @ 12.8"/sk. Tail in w/ 50 sks thickset cement w/ 5" Kel-seal @ 13.4"/sk. Displace w/ 27 1/2 bbl fresh water. Final pump pressure 6000 PSI. Shut plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 15 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	50 SKS	thickset cement	15.40	770.00
1110A	250"	Kel-seal 5" @ 13.4"/sk	.30	75.00
1131	135 sks	60/40 Pozmix cement	9.86	1332.00
1112A	930"	82 gal	.15	139.50
1107	34"	1/4" floccle @ 12.8"/sk	1.90	64.60
5407	8.55	Gas-mileage bulk tank	m/c	285.00
5501C	3 hrs	water transport	100.00	300.00
1123	6000 gals	city water	12.80	76.80
4404	1	4 1/2" top rubber plug	40.00	40.00
4103	1	4 1/2" cement basket	180.00	180.00
		subtotal		4392.00
		SALES TAX	6.3%	177.24
		ESTIMATED TOTAL		4569.24

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION Witnessed by BR

TITLE C. Lp.

DATE \_\_\_\_\_

4392.94