

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC  
Ment  
7/14/08*

Operator: License # 33883  
 Name: Magellan Pipeline Company, LP  
 Address: One Williams Center  
 City/State/Zip: Tulsa, OK 74172  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Greg Royal  
 Phone: (918) 574-7398  
 Contractor: Name: Giles Environmental Services, INC.  
 License: KS791 KOHE #791  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 5/29/08 5/30/08 5/31/08  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 209-20073-0000  
 County: Wyandotte  
 NW\_NW\_NW Sec. 3 Twp. 11 S. R. 23  East  West  
326 feet from S / (N) (circle one) Line of Section  
45 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: ELD to K.C. ELD TO K.C. Well #: 6-10" 6-10"  
 Field Name: ELD to K.C.  
 Producing Formation: n/a  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 300 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 80 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan A11 III NOL 8-1-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 87 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Romac Liquid Waste Disposal System, LLC  
 Lease Name: \_\_\_\_\_ License No.: KSR000503789  
 Quarter 28 Sec. 10 Twp. 25 S. R. \_\_\_\_\_  East  West  
 County: Wyandotte Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Project Coordinator Date: June 19, 2008  
 Subscribed and sworn to before me this 19th day of June  
 Notary Public: Aleisha Ziqiang  
 Date Commission Expires: 11/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 14 2008

Operator Name: Magellan Pipeline Company, LP Lease Name: ELD to K.C. Well #: 6-10"  
 Sec. 3 Twp. 11 S. R. 23  East  West County: Wyandotte

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>FEU</i> <i>MC</i> <i>7/1/08</i> SURF.	16"	10"	104'	80'	Neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

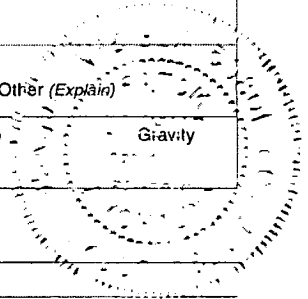
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	



# MESA



June 23, 2008

KCC - Conservation Division  
Attn: Steve Bond  
130 S. Market - Room 2078  
Wichita, KS 67202-1286

*KCC  
Mesa  
7/14/08*

Re: Well Completion Report - API - 209-20073-0000

*15  
1*

Mr. Bond,

Please find attached Well Completion Report for the above referenced permit.

If you have any questions or require additional information regarding this report, please contact me at (918) 384-6108.

Thank you and best regards,

Mesa Products, Inc.  
Mesa Corrosion Control

  
Robert Hogan  
Project Coordinator

ENCLOSURE

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Mesa Products, Inc.  
P.O. Box 52608, Tulsa, OK: 74152-0608  
Phone / 918-627-3188 Fax / 918-627-2676  
www.mesaproducts.com

07-361



LOWE'S HOME CENTERS, INC.  
6920 STATE AVENUE  
KANSAS CITY, KS 66102  
(913)328-7170

-SALE-

SALES #: S1830CD1 782116 05-29-08

40924 2 1/2QT PLASTIC PAIL	1.09
236634 PENETRATING CATALYST PB B	7.94
2 @ 3.97	
104125 3" CHIP BRUSH LGS	2.96
2 @ 1.46	
10352 PORTLAND CEMENT BAG	578.20
70 @ 8.26	
270120 PALLET CHRG OLDCASTLE - S	28.00 N
2 @ 14.00	

SUBTOTAL: 618.19

TAX: 44.56

INVOICE 02272 TOTAL: 662.75

BALANCE DUE: 662.75

ANEX: 662.75

ANEX XXXXXXXXXXXX1003 582789

AMOUNT: 662.75

1830 TERMINAL: 02 05/29/08 15:34:52

# OF ITEMS PURCHASED: 77

EXCLUDES FEES, SERVICES AND SPECIAL ORDER ITEMS



THANK YOU

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KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION  
WICHITA, KS

QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



Job No. 07-361

Date 5/30/2008

Client MAGELLAN

POWO No.

Location KC 118TH STREET MOV

Depth	Logging Volts: 14.18		Geological Log	Depth	Logging Volts:		Geological Log	No.	Depth	No Coke	With Coke
	Amps	Ohms			Amps	Ohms					
5				205	0.30			1	290	2.40	4.20
10				210	0.40			2	280	2.30	4.60
15				215	1.00			3	270	2.30	3.90
20				220	1.80			4	240	2.10	4.30
25				225	1.30			5	230	1.20	3.60
30				230	1.20			6	220	1.80	2.90
35				235	2.20			7	185	1.70	3.30
40				240	2.10			8	175	1.80	3.20
45				245	1.10			9	165	1.20	3.00
50				250	0.80			10	155	1.40	3.00
55				255	1.50			11			
60				260	1.30			12			
65				265	0.50			13			
70				270	1.40			14			
75				275	2.30			15			
80				280	2.10			16			
85	1.70			285	2.30			17			
90	1.40			290	2.00			18			
95	1.40			295	2.40			19			
100	1.40			300	1.80			20			
105	0.40			305				21			
110	0.40			310				22			
115	0.70			315				23			
120	1.40			320				24			
125	1.60			325				25			
130	1.40			330				26			
135	1.60			335				27			
140	1.90			340				28			
145	1.00			345				29			
150	1.00			350				30			
155	1.40			355				31			
160	1.00			360				32			
165	1.20			365				33			
170	1.60			370				34			
175	1.80			375				35			
180	1.90			380				36			
185	1.70			385				37			
190	0.40			390					Volts		
195	0.30			395					Amps	18.20	36.00
200	0.30			400					Ohms	0.98	0.98

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JUL 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

Hole Dia.: 10"	Total Depth: 304'	Casing Feet: 80 Dia.: 80	Type: SDR 21
No. Anodes: 10	Size and Type: 2684 Cl	Anode Lead: KRISTECI Size: #8	Type: HMWPE
Lbs. Coke: 8000	Coke Type: SC-3	Top of Coke Column: 91'	Vent: 1" PVC
Lbs. Plug: 800#	Plug Type: BENTONITE	Top of Plug: 55'	

WATER WELL RECORD

Form WWC-5

Division of Water Resources; App. No.

1 LOCATION OF WATER WELL: County: WYANDOTTE Fraction NW/4 NW/4 NW/4 Section Number 3 Township Number T 11 S Range Number R 23 EW

Distance and direction from nearest town or city street address of well if located within city? 118TH & PARALLEL PARKWAY KC, KS Global Positioning Systems (decimal degrees, min. of 4 digits) Latitude: 39.1288 Longitude: 94.8557

2 WATER WELL OWNER: MATELLAU MIDSTREAM PIPELINE RR#, St. Address, Box #: 1 WILLIAMS CENTER City, State, ZIP Code: TULSA OK 74172 Elevation: Datum: Data Collection Method:

3 LOCATE WELL'S LOCATION WITH AN "X" IN SECTION BOX: N W E S

4 DEPTH OF COMPLETED WELL: 300 ft. 16" HOLE TO 80' 9 5/8" HOLE TO 300' Depth(s) Groundwater Encountered (1) 45 ft. (2) 180 ft. (3) WELL'S STATIC WATER LEVEL: Pump test data: Well water was... Est. Yield... WELL WATER TO BE USED AS: 5 Public water supply 8 Air conditioning 11 Injection well 12 Other (Specify below) 1 Domestic 3 Feedlot 6 Oil field water supply 9 Dewatering 2 Irrigation 4 Industrial 7 Domestic (lawn & garden) 10 Monitoring well Was a chemical/bacteriological sample submitted to Department? Yes No; If yes, mo/day/yr Sample was submitted. Water well disinfected? Yes No

5 TYPE OF CASING USED: 1 Steel 3 RMP (SR) 6 Asbestos-Cement 9 Other (specify below) CASING JOINTS: Glued Clamped 2 PVC 4 ABS 7 Fiberglass Welded Threaded

Blank casing diameter 10 in. to 80 ft., Diameter. Casing height above land surface 24 in., Weight lbs./ft. Wall thickness or guage No. S.P. 2.1

TYPE OF SCREEN OR PERFORATION MATERIAL: NONE 1 Steel 3 Stainless Steel 5 Fiberglass 7 PVC 9 ABS 11 Other (Specify) 2 Brass 4 Galvanized Steel 6 Concrete tile 8 RM (SR) 10 Asbestos-Cement 12 None used (open hole)

SCREEN OR PERFORATION OPENINGS ARE: 1 Continuous slot 3 Mill slot 5 Gauzed-wrapped 7 Torch cut 9 Drilled holes 11 None (open hole) 2 Louvered shutter 4 Key punched 6 Wire wrapped 8 Saw cut 10 Other (specify)

SCREEN-PERFORATED INTERVALS: From ft. to ft., From ft. to ft., From ft. to ft., From ft. to ft.

GRAVEL PACK INTERVALS: From ft. to ft., From ft. to ft., From ft. to ft., From ft. to ft.

6 GROUT MATERIAL: 1 Neat cement 2 Cement grout 3 Bentonite 4 Other Grout Intervals: From 0 ft. to 80 ft., From 3 7.5 ft. to 85 ft., From ft. to ft.

What is the nearest source of possible contamination: 1 Septic tank 4 Lateral lines 7 Pit privy 10 Livestock pens 13 Insecticide storage 16 Other (specify below) 2 Sewer lines 5 Cess pool 8 Sewage lagoon 11 Fuel storage 14 Abandoned water well 3 Watertight sewer lines 6 Seepage pit 9 Feedyard 12 Fertilizer storage 15 Oil well/gas well P. PIPELINE

Direction from well? SOUTH How many feet? 25

Table with columns: FROM, TO, LITHOLOGIC LOG, FROM, TO, PLUGGING INTERVALS. Rows include: 0-22 SILTY CLAY, 22-42 SANDSTONE, 42-50 MIXED LIMESTONES, 50-58 SHALE, GREY, 58-73 LIMESTONE, 73-103 SHALE, DE GREY & BLACK, 103-117 LIMESTONE, 117-145 SHALE, GREY TO RED/BEN, 145-160 LIMESTONE, 160-185 SHALE, GREY, 185-216 LIMESTONE, 216-221 SHALE, GREY, 221-226 LIMESTONE DE GREY, HARD, 226-229 SHALE, BLACK, 229-233 LIMESTONE, HARD, 233-245 SHALE, GREY, 245-255 LIMESTONE, 255-257 SHALE, GREY, 257-270 LIMESTONE, 270-300 SHALE & LIMESTONES

7 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION: This water well was (1) constructed, (2) reconstructed, or (3) plugged under my jurisdiction and was completed on (mo/day/year) 5/29/08 and this record is true to the best of my knowledge and belief. Kansas Water Well Contractor's License No. 791 This Water Well Record was completed on (mo/day/year) 6/11/08 under the business name of GILES ENVIRONMENTAL by (signature)

INSTRUCTIONS: Use typewriter or ball point pen. PLEASE PRESS FIRMLY and PRINT clearly. Please fill in blank, underline or circle the correct answers. Send top three copies to Kansas Department of Health and Environment, Bureau of Water, Geology Section, 1000 SW Jackson St., Suite 420, Topeka, Kansas 66612-1367. Telephone 785-296-5522. Send one to WATER WELL OWNER and retain one for your records. Fee of \$5.00 for each constructed well. Visit us at http://www.kdheks.gov/waterwell/index.html.

