

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor: Name: Roger Kent dba R.J. Enterprises  
License: 3728  
Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
November 8, 2007      November 12, 2007      November 12, 2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 003-24471-0000  
County: Anderson  
SE    NW    SW    NE    Sec. 15 Twp. 21 S. R. 20  East  West  
3615 feet from (S) N (circle one) Line of Section  
2150 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ware Well #: 2-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 885 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 885 w/ 102 sx cmt.

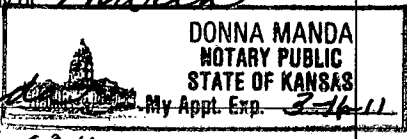
**Drilling Fluid Management Plan** Ait II NCR 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda  
Title: Agent for Roger Kent Date: March 24, 2008

Subscribed and sworn to before me this 24th day of March  
2008  
Notary Public: Donna Manda  
Date Commission Expires: March 14, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 26 2008**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 2-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GAMMA RAY NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	874'	Portland Pozmix	102 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Garnett Siding & Lumber Co.  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: 10123310

Special : Time: 11:51:40  
Instructions : Ship Date: 11/08/07  
Invoice Date: 11/08/07  
Cus. C. No. 12/08/07

Sale rep #: AARON AARON BOWMAN Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.3500 BAG	4.3500	261.00
60.00	60.00	P	BAG	CPCC	PORTLAND CEMENT-94#	8.4500 BAG	8.4500	507.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$768.00
SHIP VIA Customer Pick up				Taxable	768.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x [Signature]</i>				Sales tax	56.07
				TOTAL	\$824.07

1 - Merchant Copy



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410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: 10123456

Special : Time: 12:26:25  
Instructions : Ship Date: 11/12/07  
Invoice Date: 11/12/07  
Cus. C. No. 12/08/07

Sale rep #: AARON AARON BOWMAN Acct rep code:

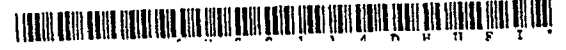
Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

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<i>x [Signature]</i>				Sales tax	56.07
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1 - Merchant Copy



RECEIVED  
 MAR 26 2008  
 8005  
 CONSERVATION