

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Bruce B. Ard

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7-03-2007</u>	<u>7-14-2007</u>	<u>8-03-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25068-0000  
County: Barton  
app. SE SW SE Sec. 17 Twp. 17 S. R. 13  East  West  
330' feet from (S) / N (circle one) Line of Section  
1568' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Clarkson "A" Well #: 1-17  
Field Name: Trapp  
Producing Formation: Arbuckle  
Elevation: Ground: 1927 Kelly Bushing: 1936  
Total Depth: 3530' Plug Back Total Depth: 3484'  
Amount of Surface Pipe Set and Cemented at 905 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 905'  
feet depth to surface w/ 425 sx cmt.

**Drilling Fluid Management Plan** AH 1 NCR 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content 7600 ppm Fluid volume 300 bbls  
Dewatering method used allowed to evaporate and then backfilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

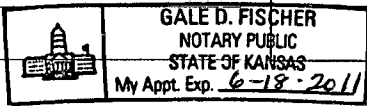
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 3-17-2008

Subscribed and sworn to before me this 17 day of March,  
2008.

Notary Public: Gale D. Fischer  
Date Commission Expires: 6-18-2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **MAR 25 2008**  
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Shelby Resources, LLC Lease Name: Clarkson "A" Well #: 1-17  
 Sec. 17 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Neutron Density PE, Sonic, Micro, and Dual Induction Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2812</td> <td>-876</td> </tr> <tr> <td>Heebner Shale</td> <td>3088</td> <td>-1152</td> </tr> <tr> <td>Toronto Lime</td> <td>3106</td> <td>-1170</td> </tr> <tr> <td>Brown Lime</td> <td>3171</td> <td>-1235</td> </tr> <tr> <td>Lansing</td> <td>3182</td> <td>-1246</td> </tr> <tr> <td>Base KC</td> <td>3387</td> <td>-1451</td> </tr> <tr> <td>Arbuckle</td> <td>3411</td> <td>-1475</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2812	-876	Heebner Shale	3088	-1152	Toronto Lime	3106	-1170	Brown Lime	3171	-1235	Lansing	3182	-1246	Base KC	3387	-1451	Arbuckle	3411	-1475
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	7-7/8"	23#	906 KB	Common	425	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3510'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3412-14'	250 gal. 15% Mud	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3468'	none	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8-08-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	16		146	36

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____	<b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 25 2008</b>

# ALLIED CEMENTING CO., INC.

30501

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <u>7-4-07</u>	SEC <u>17</u>	TWP <u>17</u>	RANGE <u>13</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Clarkson</u>	WELL # <u>"A" 1-17</u>	LOCATION <u>Hisington 3N 1/2 W 1/2</u>			COUNTY <u>Barton</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Starling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 906 ft

CASING SIZE 8 1/2 DEPTH 905 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 40

PERFS. \_\_\_\_\_

DISPLACEMENT 55 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 425 lb Common  
32 cc 28 gal

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike Munsch  
HELPER John M. [unclear]

BULK TRUCK # 344 DRIVER Layne Davis

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>425 lb</u>	@	<u>11.10</u>	<u>4717.50</u>
POZMIX		@		
GEL	<u>8 gal</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13 gal</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
HANDLING	<u>446 gal</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>446 gal</u>	@	<u>12.14</u>	<u>541.96</u>
TOTAL				<u>6865.86</u>

REMARKS:

Circulate Hole with Rig  
Mud Pump  
Mix Cement + Release Plug  
Displace Plug Down with  
Water

Cement did circulate to  
Surface

CHARGE TO: Shelby Res.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>905 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>605</u>	@	<u>1.5</u> <u>393.25</u>
MILEAGE	<u>14</u>	@	<u>600</u> <u>84.00</u>
MANIFOLD		@	
<u>Weld Rental</u>		@	<u>100.00</u>
TOTAL <u>1392.25</u>			

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION  
PLUGGING & PATCH EQUIPMENT

To Allied Cementing Co., Inc.

*Thank you*

1-88 Rubber Plug 100.00

@ \_\_\_\_\_

@ \_\_\_\_\_

**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-14-07 PAGE NO. 1

CUSTOMER SHELBY RESOURCES WELL NO. 1-17 LEASE CLARKSON "A" JOB TYPE 5 1/2" LONGSTRETG TICKET NO. 12605

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ON LOCATION
	0130							START 5 1/2" CASING IN WELL
								TD- 3530 SET= 3510
								TD- 3510 5 1/2" #/FT 14
								SF- 20.85
								CONCRETES- 2, 4, 6, 7, 9.
								CMT BSYS- 1, 3
	0300							DROP BALL- CIRCULATE
	0345	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	0347	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH
	0352		4 1/2					PLUG RH- MH
	0355	5	42		✓		300	MIX CEMENT - 175 BBS EA-2 W/ADDITIVES
	0404							WASH OUT PUMP. LEAFS
	0405							RELEASE LATCH DOWN PLUG
	0408	7 1/2	0		✓			DESPACE PLUG
		6 1/2	84				850	
	0420	6 1/2	85.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0422						OK	RELEASE PSE HEAD
								WASH TRUCK
	0530							JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION  
MICHIGAN KS

THANK YOU  
WAYNE, JUSTY, JEFF