

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Bruce B. Ard

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-08-2007	12-21-2007	1-11-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25131-0000  
County: Barton  
app. NW - SE - NE Sec. 18 Twp. 17 S. R. 13  East  West  
1900' feet from S / N (circle one) Line of Section  
1240' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Hoffman Well #: 1-18  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 1936' Kelly Bushing: 1945'  
Total Depth: 3525' Plug Back Total Depth: 3489'  
Amount of Surface Pipe Set and Cemented at 898' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 898'  
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan AH 1 NCR 08-1-08  
(Data must be collected from the Reserve Pit)

Chloride content 6800 ppm Fluid volume 350 bbls  
Dewatering method used allowed to evaporate and then backfilled.

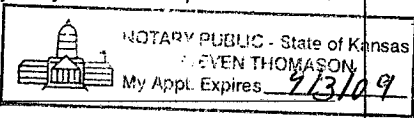
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 3-18-2008

Subscribed and sworn to before me this 18 day of March,  
2008.  
Notary Public: [Signature]  
Date Commission Expires: 9/13/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 20 2008

Operator Name: Shelby Resources, LLC Lease Name: Hoffman Well #: 1-18  
 Sec. 18 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Micro, Compensated Density Neutron PE,                  Dual Induction, &amp; Dual Receiver Cement Bond log.</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2856</td> <td>-911</td> </tr> <tr> <td>Heebner Shale</td> <td>3093</td> <td>-1148</td> </tr> <tr> <td>Toronto Lime</td> <td>3109</td> <td>-1164</td> </tr> <tr> <td>Brown Lime</td> <td>3172</td> <td>-1227</td> </tr> <tr> <td>Lansing</td> <td>3186</td> <td>-1241</td> </tr> <tr> <td>Base KC</td> <td>3398</td> <td>-1453</td> </tr> <tr> <td>Arbuckle</td> <td>3412</td> <td>-1467</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka Lime	2856	-911	Heebner Shale	3093	-1148	Toronto Lime	3109	-1164	Brown Lime	3172	-1227	Lansing	3186	-1241	Base KC	3398	-1453	Arbuckle	3412	-1467
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	898' KB	Common	425	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	15.5#	3515' KB	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3355-59'	250 gal. 20% Mud	
2	3334-40'	no acid, natural	
2	3316-22'	250 gal. 20% Mud	
2	3251-58'	250 gal. 20% Mud	
2	3229-34' & 3208-12'	each zone treated with 250 gal. 20% Mud	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3486'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1-11-2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	125		5		38	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**MAR 20 2008**

CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-21-87 PAGE NO.

CUSTOMER *Shelby Resources*

WELL NO. *1-18*

LEASE *Hoffman Ranch*

JOB TYPE *Cement 5 1/2 L.S.*

TICKET NO. *129-18*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1810</i>							<i>5 1/2 On location with F.E.</i>
	<i>1905</i>							<i>Rig changing over to run CSNG Start 5 1/2" casing - Insert float Shoe w - Auto-fill - Latch down Baffle in 1st collar Shoe Jt. #86 - 20.88 Marker Jt. #85 between 8 &amp; 9 Cement Basket on #1 Jt. Cent. on collars 3, 5, 7, 8, 10 T.P. KB-3514 TD 3525 Drop Ball 5 Jt. off 20 1/2" Fin. running CSNG - Hook to CIR</i>
	<i>2035</i>							<i>Start CIR CSNG</i>
	<i>2045</i>							<i>Fin CIR CSNG</i>
	<i>2130</i>							<i>Plug RH 10SKS Standard - EA.</i>
		<i>7 1/2</i>	<i>3</i>					<i>500 Pump 500 gal Mud Flush</i>
		<i>8</i>	<i>12</i>					<i>400 Pump 20 BBI KCL Flush</i>
		<i>5</i>	<i>20</i>					<i>350 Start 16S SKS Standard - EA-2</i>
	<i>2150</i>	<i>5</i>	<i>40</i>					<i>300 Finish cmt.</i>
								<i>Wash Pump &amp; Lines</i>
	<i>2155</i>	<i>9</i>						<i>700 Drop Plug - St Disp</i>
			<i>65</i>					<i>500 Caught Pi @ 65 BBI</i>
		<i>5</i>	<i>73</i>					<i>200 Slow Rate last 10 BBI</i>
	<i>2200</i>		<i>83 1/2</i>					<i>1500 Plug Down - Hold</i>
	<i>2207</i>							<i>Release PSI - Hold</i>
								<i>Wash up &amp; Pack up TRKS.</i>
	<i>2230</i>							<i>Job complete</i>

*Blair & Stone*

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WICHITA, KS

