

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-01-2006	7-17-2006	8-03-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23030-0000
County: Barber
app. NW - SW - SE Sec. 7 Twp. 31 S. R. 14 East West
1248' feet from (S) / N (circle one) Line of Section
2500' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thunderbird Ranch Well #: 3-7
Field Name: Skinner

Producing Formation: Simpson
Elevation: Ground: 1648 Kelly Bushing: 1657
Total Depth: 4625' Plug Back Total Depth: 4576'
Amount of Surface Pipe Set and Cemented at 1112' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1112'
feet depth to surface w/ 430 sx cmt.

Drilling Fluid Management Plan AH 1 ncr 8-1-08
(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 7000 bbls
Dewatering method used hauled fluids.

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

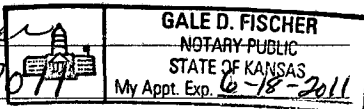
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-21-2008

Subscribed and sworn to before me this 21 day of March,
2008.

Notary Public: Gale D. Fischer
Date Commission Expires: 6-18-2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received **MAR 25 2008**
UIC Distribution CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thunderbird Ranch Well #: 3-7
 Sec. 7 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Borehole Compensated Sonic, Dual Induction, & Microresistivity Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3203</td> <td>-1546</td> </tr> <tr> <td>Heebner Shale</td> <td>3590</td> <td>-1933</td> </tr> <tr> <td>Toronto</td> <td>3608</td> <td>-1951</td> </tr> <tr> <td>Brown Lime</td> <td>3767</td> <td>-2110</td> </tr> <tr> <td>Lansing</td> <td>3784</td> <td>-2127</td> </tr> <tr> <td>Mississippi</td> <td>4266</td> <td>-2609</td> </tr> <tr> <td>Simpson Sand</td> <td>4448</td> <td>-2791</td> </tr> <tr> <td>Arbuckle</td> <td>4568</td> <td>-2911</td> </tr> </table>	Name	Top	Datum	Topeka	3203	-1546	Heebner Shale	3590	-1933	Toronto	3608	-1951	Brown Lime	3767	-2110	Lansing	3784	-2127	Mississippi	4266	-2609	Simpson Sand	4448	-2791	Arbuckle	4568	-2911
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	1112'	Common	430	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	4625'	50/50 Poz	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4442-44'	200 gal. 15% INS	
4	4449-52'	250 gal. 15% Mud	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	2985'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10-09-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	11.6		120	33

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

MAR 25 2008

Customer: Harby P&S Lease No. _____ Date: 7-2-06
 Lease: Thunderbird Ranch Well: 3-7
 Field Order #: 13591 Station: PLATA, KS Casing: 8 5/8 Depth: 1111 County: BARBER State: KS
 Type Job: SURFACE - NW Formation: TD-1115 Legal Description: 7-31-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 5/8</u>				Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative: LARRY Station Manager: SCOTTY Treater: GORLEY
 Service Units: 170 309 402 380 501
 Driver Names: HG Taylor McGowan

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2830</u>					<u>ON LOCATION</u>
					<u>RUN 1099' 8 5/8 CSE - 26 FT</u> <u>GUIDE STAR, INSERT PROAF</u> <u>THE BOTTOM - DRIP BALL - CORE</u>
					<u>MIX CEMENT</u>
<u>1230</u>	<u>200</u>		<u>104</u>	<u>6</u>	<u>215 SL A-CON</u> <u>3% CC, 1/4" CELL FLANG</u>
	<u>200</u>		<u>52</u>	<u>6</u>	<u>215 SL COMMON</u> <u>3% CC, 2% CBL, 1/4" CELL FLANG</u>
			<u>156</u>		
					<u>STOP - RELEASE PLUG</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>START DISP.</u>
<u>1315</u>	<u>500</u>		<u>68 1/2</u>	<u>2</u>	<u>PLUG DOWN - HOLD</u>
					<u>CORE .30 SL CEMENT TO P&S</u> <u>MIX 100 LBS SURF IN PIT CEMENT</u> <u>JOB COMPLETE</u> <u>THANKS - KERRON</u>

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 MAR 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

Customer <i>Shelby Res.</i>	Lease No.	Date <i>7-18-06</i>	
Lease <i>Thunderbird Ranch</i>	Well # <i>3-7</i>		
Field Order # <i>13826</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4625</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>7-3/4-14w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>5 1/2</i>			<i>Cont. -</i>	<i>Acid -</i>	<i>350 sks. 50/50 Pot</i>			
Depth <i>4625</i>	Depth	From	To	Pre Pad	<i>1.59 H3</i>	Max		5 Min.
Volume <i>113</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4608</i>	Packer Depth	From	To	Flush	<i>112.5 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Brian Karlin</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>228</i>	<i>305</i>
Driver Names <i>Drake</i>	<i>McBuire</i>	<i>Cary</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>On location - Safety Meeting</i>
<i>7:00</i>					<i>Run Csg. - cont. - 2, 3, 4, 6, 10, 12, 18, 23, 26, 28,</i>
					<i>Bskt. - 1, 8, 20</i>
<i>9:10</i>					<i>Csg. on bottom</i>
<i>9:20</i>					<i>hookup to Csg. - Break Circ. w/ Rig</i>
<i>10:20</i>	<i>200</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>10:25</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>10:26</i>	<i>200</i>		<i>24</i>	<i>4.0</i>	<i>Super Flush</i>
<i>10:32</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>10:33</i>	<i>200</i>		<i>98</i>	<i>5.0</i>	<i>Mix Cement @ 13.8 gal</i>
<i>10:58</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>10:54</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>11:05</i>	<i>400</i>		<i>59</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>11:18</i>	<i>1500</i>		<i>112.5</i>		<i>Plug Down</i>
<i>11:25</i>			<i>7</i>		<i>Plug Ret + Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

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MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

Thanks, Bobby