

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 7/25/08

Operator: License # 8333
 Name: Barnett Oil Co/Winfred Barnett, owner
 Address: 2303 70th Rd.
 City/State/Zip: Humboldt, Ks. 66748
 Purchaser: CMT
 Operator Contact Person: Monty Barnett
 Phone: (620) 473-3005
 Contractor Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/26/08</u>	<u>3/27/08</u>	<u>4/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27357-0000
 County: Woodson
NE NW Sec. 4 Twp. 26 S. R. 17 East West
836 feet from S / N (circle one) Line of Section
3154 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Barnett Well #: 11
 Field Name: Humboldt/Charute
 Producing Formation: Squirrel
 Elevation: Ground: 910' Kelly Bushing: _____
 Total Depth: 870' Plug Back Total Depth: 867'
 Amount of Surface Pipe Set and Cemented at 21'10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 857 w/ 150 sx cmt.
 Drilling Fluid Management Plan A1+ II NCR 7-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Winfred Barnett
 Title: owner/operator Date: 7-10-08
 Subscribed and sworn to before me this 10 day of July
20 08
 Notary Public: Helen S Harrington
 Date Commission Expires: 10-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

HELEN S. HARRINGTON
Notary Public - State of Kansas
My Appt. Expires 10-4-2010

JUL 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Barnett Oil Co/Winfred Barnett, owner Lease Name: Barnett Well #: 11
 Sec. 4 Twp. 28 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drill Log Attached
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/2	2 7/8	6.5	867	Class A	150	S-5 Gel Calcium Clo
Surface	12 1/4	8 5/8	25.0	21'10"	Portland	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	782'0 to 792'0 21Perfs		
2	813.0 to 819.0 13 Perfs		
9	825.0 to 831.0 9 Perfs		

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 14 2008

TUBING RECORD		Size <u>1"</u>	Set At <u>775</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>4/19/08</u>		Producing Method - <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>2 Bbls</u>	Gas Mcf <u>2 Mcf.</u>	Water Bbls. <u>1 (one)</u>	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13822
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-08	1416	Barnett #11	4	26	17	Woodson
CUSTOMER Barnett Oil			TRUCK #			
MAILING ADDRESS 2303 70 th Rd.			DRIVER			
CITY Humbolt			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66148			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 870' CASING SIZE & WEIGHT 5 7/8"
 CASING DEPTH 860' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL _____ WATER gal/sk 76.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5861 DISPLACEMENT PSI 400 MIX PSI 1000 6ppf RATE _____

REMARKS: Safety Meeting: Break Circulation. Pump lost Gel-Flush. Mixed 150cks
Class A Cement w/ 4% Gel, 4" Kol-Seal + 1% Caels. @ 13.6# Ppt/ Wash out
Pump + liner. Release Plug. Displace w/ SBH water. Final Pumping Pressure 400PSI
Pump Plug to 1000 PSI. Release Pressure back to 500PSI. Shut Tubing in. Good
Cement to surface = SBH Slurry to Pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1104S	150cks	Class A Cement	12.90	1935.00
1110A	600#	Kol-Seal 4" Ppt	.40#	240.00
1118A	570#	Gel 4%	.16#	91.20
1102	140#	Caels 1%	.70#	98.00
1118A	300#	Gel-Flush	.16#	48.00
5407		Ton-mileage	m/c	300.00
4402	2	2 1/2" Top Rubber Plug	21.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 14 2008				
CONSERVATION DIVISION WICHITA, KS				
				Sub Total
				3167.20

Thank!

Well Refined Drilling Company, Inc.

4230 Dougals Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office: 620-432-6170/Jeff Pocket: 620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG

Rig #:	215			S4	T26S	R17E		
API #:	15-207-27357-0000			Location	NW,NW			
Operator:	Barnett Oil Co.			County:	Woodson			
	2303 70th Road							
	Humboldt, KS 66748							
Well #:	11	Lease Name:	Barnett	Depth	Oz.	Orifice	flow - MCF	
Location:	836	FNL	Line	230	No Flow			
	3154	FEL	Line	280	No Flow			
Spud Date:	3/26/2008			305	2	3/8"	5.05	
Date Completed:	3/27/2008			TD: 870'	380	6	1 1/4"	107
Geologist:	None			405	Gas Check Same			
Casing Record	Surface	Production		430	Gas Check Same			
Hole Size	12 1/4"		6 1/2"	505	Gas Check Same			
Casing Size	8 5/8"			580	Gas Check Same			
Weight				655	3	1 1/4"	76	
Setting Depth	21' 10"			705	Gas Check Same			
Cement Type	Portland			730	Gas Check Same			
Sacks	5			755	5	1 1/4"	98.1	
Feet of Casing				780	Gas Check Same			
				830	Gas Check Same			
Rig Time	Work Performed			855	Gas Check Same			
				870	Gas Check Same			
08LC-032708-R2-024-Barnett 11 - Barnett Oil Co.								

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1.5	overburden	428	429	blk shale	770	771	coal
1.5	4.5	clay	429	439	lime	771	773	shale
4.5	8	lime	439	588	shale	773	784	lime
8	117	shale	560		bleeding	784	807	sand
117	212	lime	588	593	lime	791	797	oil odor
212	228	shale	593	634	shale	797	799	oil show
228	229	coal	634	643	green shale	807	816	shale
229	285	shale	643	670	Peru sand	816	838	sand
285	287	Stark blk shale	670	680	sandy shale	827	831	oil odor
287	298	shale	680	687	shale	838	870	shale
298	362	lime	687	605	lime	870		Total Depth
362	366	Hushpuckney blk shale	605	696	coal			
366	369	coal	696	735	lime			
369	375	lime	735	751	shale			
375	382	sandy lime	751	765	lime			
382	402	lime	758		oil odor			
402	405	Southmound blk shale	765	767	shale			
405	428	lime	767	770	blk shale			

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION
WICHITA, KS