

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/23/08 04/24/08 07/07/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27371-0000
County: Woodson
 NW NE NE Sec. 31 Twp. 23 S. R. 17 East West
640 feet from S N (circle one) Line of Section
745 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 07-08N
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 950 Plug Back Total Depth: 940
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 940
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: July 9, 2008
Subscribed and sworn to before me this 9th day of July
2008
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 14 2008

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 07-08N
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		32	Class "A"	30	3% Cal
Long String	5 5/8"	2 7/8"		940	60/40 Poz	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	21 Perfs from 881-891		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 07/07/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1/2	Gas Mcf	Water Bbls. 1:1	Gas-Oil Ratio 25

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

48-1214033
 165290
 620 437-2661
 620 437-7582
 316 685-5908
 316-685-5926
 3613A Y. Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02365

DATE 4-22-08

COUNTY Woodsaw CITY _____

CHARGE TO Pigua Pet, Inc
 ADDRESS 1331 Xylem Road CITY Pigua ST Ks. ZIP _____
 LEASE & WELL NO. Sylvia Ellis #07-08N CONTRACTOR John Leis
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 2nd Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		400.00	
	Pump Truck charge - Mixing Mud	200.00	
3000 lbs	Gel (30 sks mixed for Drilg. Rig)	600.00	
	Delivery charge - TRK #107		
30 SKS	Regular - class Cement	339.00	
85 lbs	CACl ₂ 3%	42.50	
8 lbs	Floccle 1/4" P/SK	14.00	
	BULK CHARGE		
	BULK TRK. MILES <u>minimum charge (2nd Job of 2)</u>	125.00	
0	PUMP TRK. MILES <u>Truck infield</u>	N/C	
2 1/2 Hrs	<u>Water Truck</u>	187.50	
	PLUGS		
		6.3% SALES TAX	62.72
		TOTAL	1970.72

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 WICHITA, KS

T.D. 32'
 SIZE HOLE 9 7/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 32' VOLUME 1 1/4 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 7"
 PKER DEPTH _____
 TIME FINISHED 1:30 p.m.

REMARKS: Rig up Truck - Mixed 30sks Gel with water - Calculated Mud in Pit for Rig to Drill
wash Tr. Knp. - Prepare To cement well (s/p). Rig up to 7" casing - wash casing to bottom.
Mixed SKS Regular cement w/ 3% CACL₂ and 1/4" P/SK of Floccle
Displaced cement with 1 Bbl water, Shutdown - close casing w/ with good cement
Returns To Surface.
"Thank you"

EQUIPMENT USED

NAME Kelly Kimbeler UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Jason #193 UNIT NO. _____
witnessed by Adam
 OWNER'S REP.

ID# 48-1214033
 IC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

02383

DATE 4-28-08

COUNTY Woodson CITY _____

CHARGE TO Piqua Petr, Inc
 ADDRESS 1331 Xylan Road CITY Piqua ST Ks ZIP _____
 LEASE & WELL NO. Sylvia Ellis #07-08N CONTRACTOR John Leis
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 1st Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
125 sks	60/40 Pozmix cement		1087.50
210 lb	Gel 270		43.00
200 lb	Gel Flush		40.00
3 Hr	Water Truck #97		225.00
3 Hr	Water Truck #193		225.00
5.48	BULK TRK. MILES		225.00
35	PUMP TRK. MILES		105.00
1	PLUG 2 7/8" Top Rubber		15.00
		6.3% SALES TAX	74.69
		TOTAL	2740.19

RECEIVED
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 CONSERVATION DIVISION
 WICHITA, KS

T.D. 950'
 SIZE PIPE 2 5/8"
 RIG ACCESS _____
 RIG DEPTH _____
 RIG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 940' VOLUME 5.4 Bbls
 SIZE PIPE 2 7/8" - 8th
 RIGKER DEPTH _____
 TIME FINISHED 12:00 p.m.

REMARKS: Rigged 2 7/8" Tubing, Break circulation with 10 Bbl. water, 10 Bbl. Gel Flush.
with 2 Bbl. water - Brought Gel strand to condition Hole,
with 1/40 Pozmix cement w/ 270 Gel - out clean - wash out Pump shoes - Release Plug
with 1/2 Bbls water, Final Pumping - 450 PSI - Bumped Plug to 1100 PSI
Tubing & w/ 1100 PSI - Good cement returns Surface w/ 5 Bbls slurry

EQUIPMENT USED
 UNIT NO. 185
 NAME Rodger #91, Jason #193, James #97
 WITNESSED BY Adam
 OWNER'S REP.

UNIT NO. _____
 NAME _____
 WITNESSED BY _____
 OWNER'S REP.