

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*KCC  
New  
7/22/08*

Operator: License # 34047  
 Name: Ron-Bob Oil LLC  
 Address: PO Box 41  
 City/State/Zip: Neosho Falls, KS 66758  
 Purchaser: CMT Transportation, INC.  
 Operator Contact Person: Robert Christenson  
 Phone: (620) 365-0919  
 Contractor: Name: Nicholas L Brown  
 License: 32642  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/20/2008</u>	<u>5/23/2008</u>	<u>5/23/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

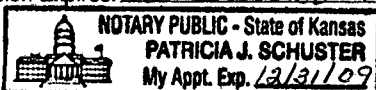
API No. 15 - 207-27374-00-00  
 County: Woodson  
NE NW NE Sec. 24 Twp. 23 S. R. 16  East  West  
4867 feet from S / N (circle one) Line of Section  
1405 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wolfe Well #: 18-B  
 Field Name: Neosho Falls-Leroy  
 Producing Formation: Squirrel  
 Elevation: Ground: 962' Kelly Bushing: none  
 Total Depth: 996' Plug Back Total Depth: none  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 993  
 feet depth to surface w/ 110 sx cmt.

**Drilling Fluid Management Plan** AH II NCR 7-29-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Christenson  
 Title: Partner Date: July 8th, 2008  
 Subscribed and sworn to before me this 8th day of July  
2008.  
 Notary Public: Patricia J. Schuster  
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 11 2008</b>
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Wolfe Well #: 18-B  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray / Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	10	
production	5 5/8"	2 7/8"	6.7#	993'	Quick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	926' - 934 (17 shots)	75 gal 15% HCL, 4000# sand	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
  
**JUL 11 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/23/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

ED ID# 48-1214033  
 MC ID# 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02443

DATE 5-23-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Row + Bob Oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wolfe # 18-B CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD **NEW**

Quantity	MATERIAL USED	Serv. Charge	
			700.00
110 sks	QuickSet cement		1584.00
200 lbs	Gel Flush		40.00
	BULK CHARGE		
6 Tons	BULK TRK. MILES		231.00
<del>0</del>	PUMP TRK. MILES <u>Truck in location</u>		<del>0</del>
4	Hrs. water Truck #193		300.00
2	PLUGS <u>2 7/8 Top Rubber</u>		30.00
		6.7% SALES TAX	104.20
		TOTAL	2989.20

T.D. 996' CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 5 5/8" RECEIVED KANSAS CORPORATION COMMISSION TBG SET AT 993' VOLUME 5.75 Bbls

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" - 8rd

PLUG DEPTH \_\_\_\_\_ JUL 11 2008 PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ CONSERVATION DIVISION WICHITA, KS TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbls water, 10 Bbl Gel Flush, followed with 15 Bbl water. Mixed 110 sks QuickSet cement, shutdown - wash out Pump & Lines - Release Plugs Displace Plugs with 5 3/4 Bbl water. Final Pumping at 500 PSI - Bumped Plug To 1200 PSI Close Tubing w/ 1200 PSI Good cement returns To Surface w/ 6 Bbl slurry "Thank you"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimbrell</u>	<u>185</u>	<u>Keith #91, Clayton #193</u>	
<u>Brad Butler</u>		<u>Witnessed by Bob</u>	
HSI REP.		OWNER'S REP.	