

ORIGINAL

cc-Cindy UK

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form 800-1
September 1999
Form Must Be Typed

see map 7/17/08

Operator: License # 33530
 Name: Reif Oil & Gas Company, LLC
 Address: P.O. Box 298
 City/State/Zip: Hoisington, Kansas 67544
 Purchaser: _____
 Operator Contact Person: Don Reif
 Phone: (620) 786-5698
 Contractor: Name: Royal Drilling, Inc.
 License: 33905
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 6/7/2008 6/13/2008 7-8-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 009-25194-0000
 County: Barton
 10W N/2 N/2 N/2 Sec. 14 Twp. 16 S. R. 12 East West
330 feet from S (N) (circle one) Line of Section
2650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hoffman-Bieberle Well #: 1
 Field Name: Kraft-Prusa
 Producing Formation: _____
 Elevation: Ground: 1907' Kelly Bushing: 1912'
 Total Depth: 3489' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 429 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content 46000 ppm Fluid volume 1000 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
 Title: President Date: 7-11-08
 Subscribed and sworn to before me this 11th day of July 2008
 20 _____
 Notary Public: Eudora Reif
 Date Commission Expires: _____

EUDORA REIF
 Notary Public - State of Kansas
 My Appt. Expires 12-23-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 15 2008**
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Side Two

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Hoffman-Bieberle Well #: 1
Sec. 14 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Per Geo. Report

List All E. Logs Run:

Dual Induction Log
Sonic Current Log
Computer Processed Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	428	60/40 Poz	225	3%cc 2% gel
Long String		5 1/2"	14#	3360	60/40 Poz	175	Salt 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3330-31	Common	50 SK	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
SWD	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented, Sold, Used on Lease (If Vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify) _____

Production Interval: _____

BASIC

energy services, L.P.

FIELD ORDER 20507

Subject to Correction

Date 7-2-08		Customer ID		Lease Hoffman Bieberle	Well # 1	Legal 14-16-12	
C H A R G E		Don Reif Oil Gas Co.		County Barton	State Ks	Station Pratt	
		Depth	Formation Arbuckle	Shoe Joint			
		Casing 5 1/2	Casing Depth	TD 3348	Job Type Sg. Perfs c/w		
		Customer Representative Don Reif			Treater Allen F. Werth		

AFE Number	PO Number	Materials Received by X [Signature]	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	25 SKS	Common		\$ 375.00
P	CP100	25 SKS	common		\$ 375.00
P	CC129	12 lb	F/A-322		\$ 90.00
P	E101	150m.	Heavy Equip mileage		\$ 1050.00
P	E113	180 Tm	Bulk Del. Chg		\$ 288.00
P	E100	75m.	Pickup mileage		\$ 318.75
P	CE240	50SK	Blending + mix chg		70.-
P	2003	1EA	Service Supervisor first 2 hrs on Loc.		\$ 175.00
P	CE204	1.4 hrs	Depth Charge 3001-4000		\$ 2160.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 15 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted Price					
Plus Taxes					
					\$ 3921.40

Customer Reif Oil & Gas Co		Lease No.		Date 7-2-08	
Lbase Hoffman Breberle		Well # 1			
Field Order # 20507	Station Pratt Ks	Casing 5 1/2	Depth	County Barton	State Ks
Type Job Squeez Perfs		Formation Cnw	Arbuckle	Legal Description 14-16-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft	255Ks	Acid com w/ .5% F/A-322	RATE	PRESS	ISIP	
Depth	Depth	From	To 255Ks	Pre Pad com. neat	Max 15.6 #/gal	15.6 #/gal	5 Min.	
Volume 52	Volume 18.53	From 730	To 3331	Pad	Min		10 Min.	
Max Press 500#	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 3201	From	To	Flush salt water	Gas Volume		Total Load	

Customer Representative Don Reif	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	19871	19806	19826	19860				
Driver Names	A. Werth	Melison Joe	weil	Freeman				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					on loc. Discuss Safety Setup Plan Job
1020	400#		21	3	PKR set @ 3201 load ANN 21
		200#	10	2 1/2	Take inj Rate down 2 7/8 tbg
1052		200#	5		Start mix 255Ks com w/ .5% FA-322
		250#	5	2 1/2	Start mix 255Ks com. neat
				2 1/2	Fin mix - wash up Equip
1105				2	Start Disp Tbg cap 18.5 BBLs
		800#	11	1	11 BBLs out caught PSI
		1700#	12 1/2		12 1/2 BBLs out - bleeds back to 1000 PSI
		1700#			Bump Squeez - Holding
1122		0#			Release PSI - OK
					Release PKR @ 3201 Rev. out
1136	400#		25	2	short way Pump 25 BBLs - clean
					Pull PKR to 3100 - PKR won't
1148	500#	500#			set PSI up overall - 500# - OK
					Pull Tools
1230					Rackup Equip Job complete

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KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

thanks Allen, Joe, Neil

BASIC

energy services, L.P.

FIELD ORDER

20998

Subject to Correction

Date	6-12-08	Customer ID	Reif D. Legas Co.	Lease	Hoffman-Bischole	Well #	1	Legal	14-16-12
CHARGE				County	Barton	State	Ks	Station	Platt Ks
				Depth		Formation		Shoe Joint	14.13'
				Casing	5/2	Casing Depth	3380	TD	3489
								Job Type	5/2 L.S. COW
				Customer Representative	Don Reif	Treater	Allen F. Worth		

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150SK	60/40 Por		\$ 1650.00
P	CP103	25SK	60/40 Por		\$ 275.00
P	CC111	1270lb	SALT (FINE)		\$ 635.00
P	CC112	65lb	cement Friction Reducer		\$ 390.00
P	CC201	750lb	Gilsonite		\$ 502.50
P	CC151	500gal	mud Flush		\$ 430.00
P	CF607	1ea	Latch Down Plug + Baffle 5/2" (Blue)		\$ 400.00
P	CF1001	1ea	cementing Shoe Packer 5/2" (Red)		\$ 3700.00
P	CF1651	4ea	Turbolizer 5/2" (Blue)		\$ 440.00
P	CF1901	1	Basket 5/2" (Blue)		\$ 290.00
P	E101	150mi	Heavy Equip mileage		\$ 1050.00
P	E113	566Tm	Bulk Delivery Charge		\$ 905.60
P	E100	75m.	Pickup mileage		\$ 318.75
P	CE240	175SK	Blending + mixing charge		\$ 245.00
P	5003	1ea	service supervisor		\$ 175.00
P	CF204	1-4hrs	Depth Charge 3001-4000		\$ 2160.00
P	CF504	1-505	Plug container utilization		\$ 250.00

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KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

Discounted Price
Plus Taxes.

\$ 11,053.48