

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC
License: 31548
Wellsite Geologist: TIM LAUER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/1/08 5/8/08 7/10/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25765-0000
County: ELLIS
 NW SW NW Sec. 36 Twp. 13 S. R. 17 East West
1840 feet from S / (N) (circle one) Line of Section
150 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HERTEL/VONFELDT Well #: 1

Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1939 Kelly Bushing: 1947
Total Depth: 3522' Plug Back Total Depth: 3501'
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1139' Feet
If Alternate II completion, cement circulated from 1139'
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-30-08
(Data must be collected from the Reserve Pit)

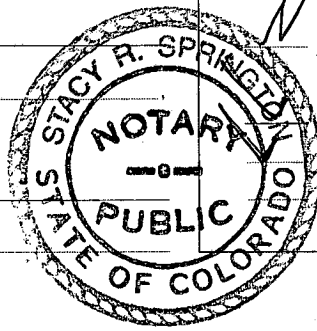
Chloride content 9000 ppm Fluid volume 310 bbls
Dewatering method used ALLOW TO DRY & BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 7/16/08
Subscribed and sworn to before me this 16th day of July
08
Notary Public: [Signature]
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
JIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: HERTEL/VONFELDT Well #: 1
 Sec. 36 Twp. 13 S. R. 17 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1127'</td> <td>+820'</td> </tr> <tr> <td>TORONTO</td> <td>3206'</td> <td>-1259'</td> </tr> <tr> <td>LANSING</td> <td>3236'</td> <td>-1289'</td> </tr> <tr> <td>BKC</td> <td>3461'</td> <td>-1514'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3496'</td> <td>-1549'</td> </tr> <tr> <td>TD</td> <td>3521'</td> <td>-1574'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1127'	+820'	TORONTO	3206'	-1259'	LANSING	3236'	-1289'	BKC	3461'	-1514'	ARBUCKLE	3496'	-1549'	TD	3521'	-1574'
Name	Top	Datum																				
ANHYDRITE	1127'	+820'																				
TORONTO	3206'	-1259'																				
LANSING	3236'	-1289'																				
BKC	3461'	-1514'																				
ARBUCKLE	3496'	-1549'																				
TD	3521'	-1574'																				

MICRORESISTIVITY LOG 3520' - 2850'

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23 NEW	214.72'	COMM	150	3% GEL, 2% CC
PRODUCTION	7 7/8"	5 1/2"	14 USED	3501'	Q-PRO	125	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1139'	60% COMM, 40% POZ	450	6% GEL, 1/4 LB/SK FLOWSEAL;

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3503'-3507' OPEN HOLE PERFORATION	250 GAL 15% MUD ACID; 3500 GAL 20% HCL	3503'

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 18 2008

 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3758'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

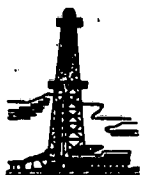
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		70		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION Production Interval



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **Coral Production Corp. LIC# 32639**
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Hertel / Vonfeldt #1

Location: 190' S & 180' W of NW / SW / NW
Sec. 36 / 13S / 17W
Ellis Co., KS

Loggers Total Depth: 3521'
Rotary Total Depth: 3522'
Commenced: 5/1/2008
Casing: 8 5/8" @ 214.72' w / 150 sks
5 1/2" @ 3501' w / 165 sks
(Port Collar @ 1139')

API#15- 051-25, 765-0000
Elevation: 1939' GL / 1947' KB
Completed: 5/9/2008
Status: Oil Well

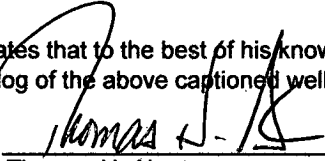
DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1162'
Dakota Sand	525'	Shale & Lime	1777'
Shale	587'	Shale	2349'
Cedar Hill Sand	610'	Shale & Lime	2731'
Red Bed Shale	805'	Lime & Shale	3107'
Anhydrite	1127'	RTD	3522'
Base Anhydrite	1162'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge
the above and foregoing is a true and correct log of the above captioned well.



Thomas H. Alm

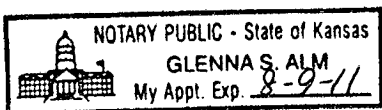
Subscribed and sworn to before me on 5-11-08

My Commission expires: 8-9-11

(Place stamp or seal below)



Notary Public



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30216

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE 5-1-08	SEC. 36	TWP. 13	RANGE 17	CALLED OUT	ON LOCATION	JOB START 7:00 PM	JOB FINISH 7:30 PM
HERTEL LEASE VonFelant		WELL # 1	LOCATION Victoria #1-70 EXIT		COUNTY Ellis	STATE Kansas	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			1 N 1/4 S 4 E INTD				

CONTRACTOR **Discovery Drilling Rig #1**

TYPE OF JOB **SURFACE**

HOLE SIZE **12 1/4** T.D. **215'**

CASING SIZE **8 5/8** 20" DEPTH **215'**

TUBING SIZE **CSG.** DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT **12 3/4 BBL**

EQUIPMENT

PUMP TRUCK CEMENTER **Glenn**

398 HELPER **BOB**

BULK TRUCK DRIVER **Neale**

410

BULK TRUCK DRIVER

OWNER			
CEMENT			
AMOUNT ORDERED	150 sk Comm		
	30cc		
	2% GEL		
COMMON	150	@ 12.15	1822.50
POZMIX		@	
GEL	3	@ 18.25	54.75
CHLORIDE	5	@ 51.00	255.00
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	158	@ 2.05	322.90
MILEAGE	109/sk/mile		284.40
			TOTAL 2740.55

REMARKS:

Cement Circulated
THANKS

CHARGE TO: **Central Production Corp.**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		893.00
EXTRA FOOTAGE	@	
MILEAGE	20 @ 7.00	140.00
MANIFOLD	@	
	@	
	@	
	@	
		TOTAL 1033.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
8 5/8 Wood Plug	@	66.00
	@	
	@	
		TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *[Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2434

Date	6-18-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	1:00pm
Lease	2nd Day Pumping		Well No.	1		Location	Wichita Falls		County	ET	State	KS			
Contractor	M. J. [Signature]				Owner	[Signature]									
Type Job	Pump truck				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size			T.D.												
Csg.			Depth	Charge To [Signature]											
Tbg. Size			Depth	Street											
Drill Pipe			Depth	City State											
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.			Shoe Joint												
Press Max.	400		Minimum	100											
Meas Line			Displace												

CEMENT

EQUIPMENT				Amount Ordered	150 [Signature]	
Pumptrk	No.	Cementer		Consisting of		
		Helper				
Bulktrk	No.	Driver		Common	90 @ 12 ^{lb}	1089.00
		Driver		Poz. Mix	60 @ 6.60	396.00
Bulktrk	No.	Driver		Gel.	9 @ 18.00	162.00
		Driver				

JOB SERVICES & REMARKS

Pumptrk Charge	2nd Day Pumping	450.00	Chloride	
Mileage	12 @ 7.00	84.00	Hulls	
Footage			Salt	
	Total	534.00	Flowseal	

Remarks: To [Signature]
Misc 150 [Signature]

Handing	159 @ 2.00	318.00	Sales Tax	
Mileage	84 per the per mile	300.00		
PUMP TRUCK CHARGE		534.00	Sub Total	534.00
			Total	

Floating Equipment & Plugs
Squeeze Manifold
Rotating Head

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

X Signature [Signature]

Tax 87.29
Discount (280.00)
Total Charge 288.29
2606.29

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1989

Date	6/15/08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	3:00 PM	
Lease	Worship	Well No.	1	Location	Worship	County	Ellis	State	KS							
Contractor	Hertel	Owner	New Oilwell													
Type Job	Port Collar	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	5 1/2	T.D.														
Csg.	5 1/2	Depth														
Tbg. Size	2 1/2	Depth														
Drill Pipe		Depth														
Tool	port collar	Depth	1139	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace														
Perf.		12 gal. CEMENT 5 Halls														
EQUIPMENT										Amount Ordered	300 @ 67¢ gal. 4 Flowseal per sk					
Pumptrk	1	No.	Cement Helper	Brandon												
Bulktrk	7	No.	Driver	Paul												
Bulktrk	DU	No.	Driver	Darin												
JOB SERVICES & REMARKS										Consisting of						
Pumptrk Charge	port collar		1125.00	Common 180 @ 12.10												2178.00
Mileage	12 @ 7.00		84.00	Poz. Mix 120 @ 6.60												792.00
Footage				Gel. 30 @ 18.00												540.00
				Chloride												
				Hulls 5 @ 25.00												125.00
				Salt												
				Flowseal 75 # @ 2.00												150.00
Total			1209.00													
Remarks:																
mixed 8 gal + 9 gal																
circ mixed 10 gal + 4																
Last circ mixed 15 gal																
port circ mixed 10 sk cement																
+ last circ mixed 15 gal																
No circ shot down part																
on job + 1/2" mixed 20																
gal with 500# hulls no																
circ mix port of cement																
190 gal NE port																
closed test run #10																
JT & circ hole clean																
Signature: [Signature]																
										Sales Tax	335					
										Handling	2.00					
										Mileage	8 @ 7.00					
										PUMP TRUCK CHARGE						
										Sub Total	1209.00					
										Total						
										Floating Equipment & Plugs						
										Squeeze Manifold	RECEIVED					
										Rotating Head	KANSAS CORPORATION COMMISSION					
										JUL 18 2008						
										CONSERVATION DIVISION WICHITA, KS						
										Tax	200.61					
										Discount	(596.00)					
										Total Charge	5590.21					

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1954

Date	5-9-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	5:30 AM	
Lease	Hertel-Vanfaldt	Well No.	1	Location				Victoria E-70 KN E11 th	County	KS	State					
Contractor	Discovery Drilling Rig 1	Owner				LW KS				To Quality Oilwell Cementing, Inc.						
Type Job	Prod String	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	7 7/8	T.D.	3522	Charge To				Coral Operating Prod Corp								
Csg.	5 1/2	Depth	3503 3505	Street												
Tbg. Size		Depth	3501	City				State								
Drill Pipe		Depth		City				State								
Tool	port collar	Depth	1139	The above was done to satisfaction and supervision of owner agent or contractor												
Cement Left in Csg.		Shoe Joint	33													
Press Max.	1200 psi	Minimum														
Meas Line		Displace	4# 8 1/4													
Perf.		500 gal mud Clean				CEMENT 48										
Hours		Amount Ordered				160 QP Pro C 10% salt										
Pumptrk	5	No.		Consisting of												
Bulktrk	2	No.		Common				160 @ 14.85								
Bulktrk	pu	No.		Poz. Mix												
JOB SERVICES & REMARKS				Gel.				RECEIVED								
Pumptrk Charge	prod string	1600.00		Chloride				JUL 18 2008								
Mileage	12 @ 7.00			Hulls				CONSERVATION DIVISION								
Footage				Salt				WICHITA, KS								
		Total		Flowseal												
Remarks:	plug Rat hole 15sk				Mud Clean - 48 500 @ 1.10											
	mouse hole 10sk				Sales Tax											
					Handling				189 @ 2.00							
					Mileage											
	port collar 74				Sub Total											
	Float Hold				Total											
					Floating Equipment & Plugs				LATCH DOWN 425.00							
					Squeeze Manifold				1 packer shoe 1400.00							
					Rotating Head				2 Baskets 350.00							
									6 centralizers 300.00							
									(port collar Corals)							
					Tax											
					Discount											
					Total Charge											
Signature	JCB															