Date Commission Expires:

### Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834	API No. 15 - 059-25310-00-00
Name: JTC Oil, Inc.	County: Franklin
Address: P.O. Box 24386	<u>SW_NW_SW</u> Sec. 29 Twp. 15 S. R. 21
City/State/Zip: Stanley, KS. 66283	1620 feet from / N (circle one) Line of Section
Purchaser: CMT	4650 feet from E/ W (circle one) Line of Section
Operator Contact Person: Tom Cain	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>913</u> ) <u>208-7914</u>	(circle one) NE SE NW SW
Contractor: Name: JTC Oil, Inc.	Lease Name: Moldenhauer Well #: 53
License: 32834	Field Name: Paola-Rantoul
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 820' Plug Back Total Depth:
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
. If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21'
Operator:	feet depth to surface w/ 4 sx cmt.
Well Name:	7 11 11 CA 7 20 CA
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 7-30-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used Used on Lease
Commingled Docket No	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/23/08 4/25/08 6/15/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correction the best samy knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent Date: 7/14/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of July	If Denied, Yes Date:
· · · · · · · · · · · · · · · · · · ·	Wireline Log Received KANSAS CORPORATION COMM
20 08	Geologist Report Received
Notary Public:	JUL 1 7 2008
Date Commission Expires: 5-21-2011	JESSICA M. HELMS

Notary Public - State of Kansas

My Appt. Exp. 5-21-2011

Operator Name: JTC	perator Name: JTC Oil, Inc.		Lease	Lease Name: Moldenhauer			Well #: 53		
ec. 29 Twp. 15	S. R. 21	✓ East ☐ West	County	: Frank	din				
sted, time tool open mperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations g and shut-in pressures is if gas to surface test, final geological well site	, whether shalong with f	nut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole	
rill Stem Tests Taker		☐ Yes 🗸 No		VL	og Format	ion (Top), Depth	and Datum	Sample	
amples Sent to Geo	•	☐ Yes 🗸 No		Nam	ie		Тор	Datum	
Cores Taken		= =	<b>☑</b> No		RECE KANSAS CORPORA				
ist All E. Logs Run:								JUL 17 2008	
								CONSERVATION DIVIS WICHITA, KS	
		CASING Report all strings set	G RECORD	Ne	_	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7.00"			21' Portland		Portland	4		
Completion	5 5/8"	2.875"			812'	Portland	149	50/50 POZ	
		ADDITIONA	L CEMENTI	NG / SOI	JEEZE REÇORI	<u> </u>			
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used			Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge Plu Footage of Each Interval P	ugs Set/Type erforated		Acid, Fra	cture, Shot, Cemer mount and Kind of M	nt Squeeze Reco	ord Depth	
	758.0-777.0	59 Perfs							
							<u></u>		
			· · · · · · · · · · · · · · · · · · ·						
TUBING RECORD	Size	Set At	Packer A	<b>At</b>	Liner Run	Yes No	0		
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Mo	ethod [	Flowin	g 🔲 Pump	ing Gas L	ift 🔲 Otl	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF 0	COMPLETION	<u>l</u>		Production Inte	rval			
Vented Sold	Used on Lease	Open Hole		. 🔲	Dually Comp.	Commingled			



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVO					Invoice #	
	ice Date: 05/				P	age 1
	JTC OIL INC P O BOX 910			DLDENHAUER #! 2-15-21	0.3	
	LOUISBURG KS	66053		5106		
	( ) -	00033		5106 5106		
	,			5/29/08		
====					=======================================	========
Part	Number	Description			Unit Price	
1118		PREMIUM GEL /	BENTONTTE		.1600	
1124	•	50/50 POZ CEM			9.3000	
4402		2 1/2" RUBBER		1.00		21.00
	Description			Hours	Unit Price	Total
164	CEMENT PUMP			1.00	875.00	875.00
164	_	LEAGE (ONE WAY)		15.00		51.75
164	CASING FOOTA		•	812.00		.00
370		M TRUCK (CEMENT)		1.50		141.00
510	MIN. BULK DE	LIVERY		1.00	300.00	300.00
		.*				
					e.	
	<b>₩</b> ₹ <u>ÿ</u> ,	~ <del>,</del>			KANSAS CO	RECEIVED RPORATION COMMISSION
					UL	L 172008
					CONS	ERVATION DIVISION WICHITA, KS
Parts	======================================	======================================	.00 Tax:	 100.0	========= 51 AR	2947.86
Labor		Misc:	.00 Total			
Subl	t: .00	Supplies:	.00 Change		<b>3</b> 0	
====		==========	=======================================			=======
			•			

Signed

Date

# For KCC Use:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

iviusi de approved by KCC III.	ve (5) days prior to commencing well
Expected Spud Date:	Spot Description:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SW NW SW Sec. 29 Twp. 15 S. R. 21 XE W
OPERATOR: License# 32834 /	1,620 feet from N / X S Line of Section
Name: JTC Oil Inc.	feet from XE / W Line of Section
Address 1: P.O. Box 910	is SECTION: Regular Irregular?
Address 2: State: KS Zip: 66053 +	(Note: Locate well on the Section Plat on reverse side)
City: Louisburg State: KS Zip: 66053 + Contact Person: Tom Cain	County: Franklin
Phone: 913-208-7914	Lease Name: Moldenhauer Well #: 53
CONTRACTOR: License# 32834	Field Name: Paola-Rantoul
Name: JTC Oil Inc.	Is this a Prorated / Spaced Field?
TRAITIE.	Target Formation(s): squinel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'
☑Oil ✓ ☐ Enh Rec ☑ Infield ☐ Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
Operator:	cerigin or Conductor Pipe (if any):
Well Name:	Projected Total Depth: 800'
Original Completion Date: Original Total Depth:	Formation at Total Depth: squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond X Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT
It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A, 55 et, seq. RECEIVED  KANSAS CORPORATION COMMISS
	CASAS COLT CIVITOR COMMISS
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	drilling rig; APR 0 4 2008
The minimum amount of surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as specified below <b>shall be set</b> to the surface pipe as speci	drilling rig; AFR U 4 ZUU0
through all unconsolidated materials plus a minimum of 20 feet into the	
<ol><li>If the well is dry hole, an agreement between the operator and the distr</li></ol>	rict office on plug length and placement is possessory arise to all the public lengths.
<ol> <li>The appropriate district office will be notified before well is either pluggi-</li> </ol>	ed or production casing is cemented in
<ol><li>If an ALI ERNATE II COMPLETION, production pipe shall be cemented</li></ol>	from below any usable water to surface within 120 DAYS of sound date
or pursuant to Appendix B - Eastern Kansas surface casing order #1;	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and correct to the be	est of my knowledge and belief.
Date:	o ( +troni
Signature of Operator of Agent:	Title: / / COM
For VCC Hoe ONLY	Remember to:
For KCC Use ONLY  API # 15 - 059 - 25310-0000	File Drill Pit Application (form CDP-1) with Intent to Drill;
74 14 10	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders:
Minimum surface pipe requiredfeet per ALT.	Notify appropriate district office 48 hours prior to workover or re-entry;     Submit allugging report (CR 4) after allugging is completed ( ithings).
Approved by: from 4-14-08	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
U -10.70	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 1170/	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
Spud date: Agent:	
	*************************************
Mail to: KCC - Conservation Division, 130 s	S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORFORATION COMMISSI

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER	16106
LOCATION_	0++ 4	WG
FOREMAN		

### TREATMENT REPORT & FIELD TICKET

329-08 4015 Molden haver 33 32 15 31 Fr  USINGER  ARLING ADDRESS  FRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVE	DATE	CUSTOMER#	WELL NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
JUSIAMER JACORESS JOSEPHATON OF THE STRUCK & DRIVER JOSEPHATON OF THE STRUCK & SUBMIT STRUCK & DRIVER JOSEPHATON OF THE STRUCK & SUBMIT STRUCK & DRIVER JOSEPHATON OF THE STRUCK & SUBMIT STRU			Moldenha	uer \$5.7	.32	15	21	Fr
AGENDRESS  STATE  STATE  LOUIS BURS  KS   6053  HOLE SEPTION  STATE  LOUIS BURS  KS   6053  HOLE DEPTH B 20 CASING SIZE & WEIGHT 2 B.  TOBING DEPTH B 12 DRILL PIPE  SLURRY WEIGHT  SLURRY VOL.  WATER GAIGN  SEMARKS: Checket depth Established remained to surface.  JOD T GEL TO CHARLE PIST  SEMARKS: Checket depth Established Prime Poly Solution of SERVICES of PRODUCT  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT OUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  DESCRIPTION OF SERVICES OF PRODUCT  WILL B 20 D SS. C. T. C.	CUSTOMER							
F. D. Box 910  STATE  S	MAILING ADDRES	SS.			TRUCK#	<del>                                      </del>	TRUCK#	DRIVER
STATE LOUIS BUCS LOUIS LOUIS LOUIS BUCS LOUIS LOUIS LOUIS LOUIS BUCS LOUIS L	Pin	<b>^</b>	D		17. 9	1.6		
DOBITYPE LONG STRIAGE HOLE SIZE HOLE SIZE HOLE SIZE HOLE DEPTH B 2 CASING SIZE & WEIGHT 2 1/8  ASSING DEPTH B 12 DRILL PIPE TUBING UNITYPE LONG UNITYPE UNI	CITY F	-0 x -11		E	270	Bair		
OBTYPE LONG STYNE HOLE SIZE 5 1/8 HOLE DEPTH 820 CASING SIZE & WEIGHT 2 1/8  LASING DEPTH 8 1 DRILL PIPE TUBING  SELURRY WEIGHT SLURRY VOL WATER gallak CEMENT LEFT IN CASING 1/2 7  SEMARKS: Checkel Jooth, Established Pate Mixed Apumped 152 sh 50/50 poz.  120 Sel to Flush Water Mixed Apumped 152 sh 50/50 poz.  120 Sel to Flush Water Pater Pater Pater Mixed Apumped 152 sh 50/50 poz.  120 Sel Circulated Cement to Surface Mixed Apumped 152 sh 50/50 poz.  120 Sel to Casing TD. Well held 800 PST. Clased Lange Valve.  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHIPL	Laure b.				510	Clarak		
ACCOUNT COOE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORY PLANE SHAPE STORY PRODUCT UNIT PRICE TOTAL STORY PLANE STORY PRODUCT UNIT PRICE TOTAL STORY STORY STORY STORY PRODUCT UNIT PRICE TOTAL STORY ST	IOR TYPE (O.	a stolac			820	CASING SIZE & W	FIGHT 2 7	1/8
SLURRY WEIGHT SLURRY VOL WATER galfak CEMENT LEFT IN CASING YET DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE  REMARKS: Che CKER doth Festablished Pate M: xed & pumper  2004 get to Clush hole Nixed & pumper 152 gx 50150 poz.  270 sel Circulated cement to curfue. Flushed pumper  Lumped Plus to Casing TD. Well held 800 PST. Clased  Lumped Plus to Casing TD. Well held 800 PST. Clased  Lumped Plus to Casing TD. Well held 800 PST. Clased  ACCOUNT CODE  SHOW 15 MILEAGE 164 83500  SHOW 15 MILEAGE 164 551.75  SHOW 15 MILEAGE 164 551.75  SHOW 164 15 MILEAGE 164 51.75  SHOW 164 165 MILEAGE 164 51.75  SHOW 165 MILEAGE 164 51					<u> </u>	OXOMO DIZZ & W	·	
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE  REMARKS: Checked depth. FStablished rate Mixed town Pet 150 sm 50150 post  200 th get to flush hole Mixed town Pet 150 sm 50150 post  200 to get to flush hole Mixed town Pet 150 sm 50150 post  200 to get to flush hole Mixed town Pet 150 sm 50150 post  200 to get to casing TD. Well held 800 PST. Clased  Account Cook  Account QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STAD 1 PUMP CHARGE 164 8750  STAD 15 MILEAGE 164 51.75  STO2 BIZ Casin fortage 164 51.70  STO2 BIZ Casin fortage 164 51.70  STO2 BIZ Casin fortage 164 51.70  STO2 BIZ STAD 141.00  STO2 BIZ STAD 141.00  STALES TAX 100.66		•			k	CEMENT LEFT in	-	27
200 get to flush hole. Mixed trumped 152 ex 5050 pos. 2% set Circulated cement to surface. Flushed pumped flush to casing TD. Well held 800 PST. Clased value.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STAD 15 MILEAGE 164 51.75 5702 B12' Casins footase 164 51.75 5702 B12' Casins footase 164 51.75 5707 Min ten m:lease 510 300.00 5502( 1/2 hr 80 rac 370 141.00  11188 455 sel 134 149 30/50 poz RECIEIVED 1385.70 1134 149 30/50 poz RECIEIVED 1385.70 1134 149 30/50 poz RECIEIVED 1385.70 1134 149 30/50 poz RECIEIVED 1385.70 1137 149 30/50 poz RECIEIVED 1385.70 1138 5000 5000 5000 5000 5000 5000 5000 50	DISPLACEMENT							
270 Sel Circulated cement to curtace. Flushed pump humped plus to casing T). Well held 800 PSI. Clased value.  ACCOUNT OOB QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL TOTAL SHOLL IS MILEAGE 164 875.00 STOLL 15 MILEAGE 164 51.75 STOLL 812' Casing footage 164 51.75 STOLL 812' Casing footage 164 51.75 STOLL 172 hr 80 val 370 141.00 14	REMARKS:-	hecked	- dopth	Establis	hed N	37e. M	ixed of	Dumpe
Rumped Plus to Casing TD. Well held 800 PST. Clased value.  Account Code Quantity or Units Description of Services or PRODUCT Unit Price TOTAL  5701 PUMP CHARGE 164 87500  5407 MILEAGE 164 51.75  5407 MILEAGE 164 - 51.75  5407 MILEAGE 164 - 51.05  5502C 1/2 hr 80 val 370 141.00  1118B 455 Sel 129 PO 2  1124 149 50/50 PO 2  RECEIVED 1385.70  1124 149 50/50 PO 2  RECEIVED 1385.70  1127 149 50/50 PO 2  RECEIVED 1385.70  CONSERVATION DIVISION WICHITA KE	2004 91	ed to f	Plush hole	Mixed	+ pump	ed 152	9x 50	50 poz.
Account OUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5HD   PUMP CHARGE 164 87500  5HD   15 MILEAGE 164 51.75  5HD   300.00  5HD   144 80 val 370 141.00  1118B   145	2% se	Circ	wlated ce	ment t	cans o	face. }	Jushed	pump
CODE CONTITUTO UNITS  SHO!  PUMP CHARGE  164  835.00  SHOW  15 MILEAGE  164  51.75  5402  812'  Cashin footase 164  51.75  5407  Min ton m:leage 510  300.00  5502(  1124"  80 val  370  141.00  1118B  155 #  Sel  1124  149  30/50 poz  RECEIVED  1385.70  1402  141.72008  SALES TAX 100.61	Pumpe	1 plus	to casing	TD. W	ell hel	A 800 1	PSI, (	lased
CODE CONTITUTO UNITS  SHO!  PUMP CHARGE  164  835.00  SHOW  15 MILEAGE  164  51.75  5402  812'  Cashin footase 164  51.75  5407  Min ton m:leage 510  300.00  5502(  1124"  80 val  370  141.00  1118B  155 #  Sel  1124  149  30/50 poz  RECEIVED  1385.70  1402  141.72008  SALES TAX 100.61	valve.			-		<del></del>	·	-
CODE CONTITUTO ONTO DESCRIPTION OF SERVICES OF PRODUCT  5401  PUMP CHARGE  164  875.00  5406  51.75  5402  812'  Cashin fortase 164  51.75  5407  Min ton m:leage 510  300.00  5502(  1124"  80 val  370  141.00  1118B  455#  5e)  1124  149  50/50 poz  RECEIVED  1385.70  1402  14172008  1847.25  CONSERVATION DIMISSION WICHITA, KS	<del></del>						<del></del>	
CODE CONTITUTO UNITS  SHO!  PUMP CHARGE  164  835.00  SHOW  15 MILEAGE  164  51.75  5402  812'  Cashin footase 164  51.75  5407  Min ton m:leage 510  300.00  5502(  1124"  80 val  370  141.00  1118B  155 #  Sel  1124  149  30/50 poz  RECEIVED  1385.70  1402  141.72008  SALES TAX 100.61								
CODE CONTITUTO UNITS  SHO!  PUMP CHARGE  164  835.00  SHOW  15 MILEAGE  164  51.75  5402  812'  Cashin footase 164  51.75  5407  Min ton m:leage 510  300.00  5502(  1124"  80 val  370  141.00  1118B  155 #  Sel  1124  149  30/50 poz  RECEIVED  1385.70  1402  141.72008  SALES TAX 100.61								
CODE CONTITUTO ONTO DESCRIPTION OF SERVICES OF PRODUCT  5401  PUMP CHARGE  164  875.00  5406  51.75  5402  812'  Cashin fortase 164  51.75  5407  Min ton m:leage 510  300.00  5502(  1124"  80 val  370  141.00  1118B  455#  5e)  1124  149  50/50 poz  RECEIVED  1385.70  1402  14172008  1847.25  CONSERVATION DIMISSION WICHITA, KS					<u> </u>	AL	an .	Marken
5406 5406 5406 5406 5406 5406 5407 5407 5407 5407 5407 5407 5407 5407		QUANTITY	f or UNITS	DESCRIPTION of	SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5406 515 5402 812' Casing Footage 164 5407 Min ten Mileage 510 300.00 3502( 1/24" 80 val 370 141.00  1118B 455#  sel 1124 149 50/50 poz RECEIVED 1124 1 2/2 plys RANSAD GORPORATION COMMISSION WICHTIA.KS  CONSERVATION DIVISION WICHTIA.KS  CONSERVATION DIVISION WICHTIA.KS  CONSERVATION DIVISION WICHTIA.KS  CONSERVATION DIVISION WICHTIA.KS	SHOI	ð	PLIMP C	HARGE		164		87500
5407 Min ton M: leage 510 300.00 5502( 1/2 hr 80 var 370 141.00  1118B 455# Sel 72.80 1124 149 30/50 poz RECEIVED 1385.70 4402 1 2'2 plys RECEIVED 21.00  MILL 172008 2847.25  CONSERVATION DIMISSION WICHITA, KS	3406	<del> / ,</del>				- 47		51.75
5407 Min ton Mileage 510 300.00 5502( 11/244 80 vac 370 141.00  1118B 455# 5el 72.80 1124 149 50/50 poz RECEIVED 1385.70 4402 1 2'2 plys RECEIVED 21.00  111 172008 2847.25  CONSERVATION DIVISION WICHTA KS	5402	Ri	21	1 0 1	ace,	164		
3502( 1/2 hr 80 vac 370 (41.00)  1118B 455	5407	AAI			•	510		300.00
118B 455 # 5e) 72.80 1124 149 50/50 poz RECEIVED 1385.70 1402 1 21/2 plys RECEIVED 21.00  SUL 172008 2847.25  CONSERVATION DIVISION WICHITA, KS  10.86 SALES TAX 100.61	35020	1 %	12 hr 80	,		370		141.00
1402   2 /2 plys   RECEIVED COMMISSION   21.00								
1402   2 /2 plys   RECEIVED COMMISSION   21.00								
1402   2 /2 plys   RECEIVED COMMISSION   21.00	1118.13	4	55 # se					72.80
1402   2 /2 plys   RECEIVED COMMISSION   21.00		14	9 50	150 POZ				1385.20
JUL 17 2008  CONSERVATION DIVISION WICHITA, KS  SALES TAX (00.6)				12 plus		COPPORATION COMM!	SION	_
CONSERVATION DIVISION WICHITA, KS  WICHITA, KS  SALES TAX (00.6)				- v	KANSAS	Joint John Strain	_	
CONSERVATION DIVISION WICHITA, KS  WICHITA, KS  SALES TAX (00.6)						JUL 17 2008		2847,25
0.8% SALES TAX (00.6)							N	
0.8% SALES TAX (00.6)				d.	<u> </u>	WICHITA, KS		
6.8% SALES TAX (00.6)								
6.8% SALES TAX (00.6)					·			
6.8% SALES TAX (00.6)								
[0.0 /0] SALES TAX [00.6]						1 00%	04:50.711	100 1-1
STIMATED TOTAL 2947 8			ļ			-	ESTIMATED	