

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000 80' N, 100' E of C - S2 - NW SW Sec. 34 Twp. 29 S. R. 9 East West
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: West Wichita Gathering
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vernon Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/12/2004 03/21/2004 05/14/2004
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21868-00-00
County: Kingman
E of C - S2 - NW SW Sec. 34 Twp. 29 S. R. 9 East West
1730 feet from N (circle one) Line of Section
780 4634 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BOHRER G.U. Well #: 3
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian
Elevation: Ground: 1579 Kelly Bushing: 1590
Total Depth: 4291 Plug Back Total Depth: 4238
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-30-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1200 bbls
Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter 20 Sec. 30 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,073

Per CP 23 als. this well was drilled on 3/23/06. See memo 7/29/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: July 16, 2008

Subscribed and sworn to before me this 16th day of July, 2008

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
JUL 17 2008



ORIGINAL

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BOHRER G.U. Well #: 3
Sec. 34 Twp. 29 S. R. 9 [] East [x] West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
(Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Compensated Neutron Density
Dual Induction
Sonic Cement Bond

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 4175' - 4185' Mississippian Acid: 650 gal 7.5% MCA 4175-85'
Frac: 25,000 20/40 Brady &
1000# AC frac 12/20 sand

TUBING RECORD Size 2-3/8" Set At 4123' Packer At none Liner Run [] Yes [x] No
Date of First, Resumed Production, SWD or Enhr. 07/01/2004 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. -0- Gas Mcf 15 Water Bbls. 20 Gas-Oil Ratio n/a Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



Per CP-23 all in sup cu 1/24/08



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

July 16, 2008

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

RE: **Bohrer GU 3**
Section 34-T29S-R9W
Kingman County, Kansas
API# 15-095-21868 00 00

Enclosed please find our ACQ-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Cement Bond log.

Yours very truly,



Debra K. Clingan
Production Assistant

/dkc
Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 23, 2008

WOOLSEY OPERATING COMPANY, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

DKC

RE: API Well No. 15-095-21868-00-00
BOHRER GU 3
SENWSW, 34-29S-9W
KINGMAN County, Kansas

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by July 11, 2008 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kansas.

- | | |
|--|---|
| <input checked="" type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> We do not accept fax copies. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Steve Bond

Steve Bond
Production Department

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

JUN 25 2008

KW
MW
3/13/04

ALLIED CEMENTING CO., INC. 14918

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-13-04</u>	SEC <u>34</u>	TWP. <u>29</u>	RANGE <u>9 W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>---</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Bohman</u> WELL # <u># 3</u>			LOCATION <u>East past Cunningham</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>Zenda Rd - 1 1/2 south - West North</u>				

CONTRACTOR <u>Duke #1</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE _____ T.D. <u>230'</u>	
CASING SIZE <u>10 3/4</u> DEPTH <u>230'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>approx 10'</u>	
PERFS. _____	
DISPLACEMENT <u>22 BBLs</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Jack</u>	
# <u>120</u> HELPER <u>F.D.</u>	
BULK TRUCK _____	
# <u>342</u> DRIVER <u>Dan</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

CEMENT	AMOUNT ORDERED <u>185 sx Common 2 Bagel</u>
	<u>2 7/8 9/8 - 1 7/8 America</u>
COMMON <u>185#</u>	@ <u>7.15</u> <u>1322.75</u>
POZMIX _____	@ _____
GEL <u>3#</u>	@ <u>10.00</u> <u>30.00</u>
CHLORIDE <u>4#</u>	@ <u>30.00</u> <u>120.00</u>
<u>Am C 3#</u>	@ <u>31.50</u> <u>94.50</u>
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING <u>195#</u>	@ <u>1.15</u> <u>224.25</u>
MILEAGE <u>195# OS</u>	<u>3S</u> <u>341.25</u>
	TOTAL <u>2132.75</u>

REMARKS:
Run 5' of 10 3/4 - Cement with
185 sx cement - Displace on Run
with 22 BBLs of fresh water.

1 thanks

SERVICE	
DEPTH OF JOB <u>230'</u>	
PUMP TRUCK CHARGE _____	<u>\$20.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>3S</u> @ <u>3.00</u>	<u>9.00</u>
PLUG <u>0</u> @ _____	
_____ @ _____	
<u>MAR 24 2004</u>	
_____ @ _____	
	TOTAL <u>\$20.00</u>

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
	TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 2008

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey
PRINTED NAME

*Call
Mike
7/18/08*

ALLIED CEMENTING CO., INC. 14917

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <i>3-12-08</i>	SEC. <i>32</i>	TWP. <i>29S</i>	RANGE <i>9W</i>	CALLED OUT <i>5:00 pm</i>	ON LOCATION <i>9:00 pm</i>	JOB START <i>10:00 am</i>	JOB FINISH <i>11:00 pm</i>
LEASE <i>Bohner</i> WELL # <i># 3</i>			LOCATION <i>East on 54 to Zenda Turn off</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>1 1/2 south - 2 west - North inter</i>				

CONTRACTOR *Duke #1*
 TYPE OF JOB *Surface Contractor*
 HOLE SIZE *17"* T.D. *103'*
 CASING SIZE *13 3/8* DEPTH *103'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *approx 10'*
 PERFS.
 DISPLACEMENT *14 BBIs*

OWNER *Woolsey Pet*
 CEMENT
 AMOUNT ORDERED *175 sq Common - 29 bagel
 290 c/c + 190 Amc*

EQUIPMENT
 PUMP TRUCK CEMENTER *Jack*
 # *120* HELPER *J.D.*
 BULK TRUCK
 # *341* DRIVER *Stevie*
 BULK TRUCK
 # DRIVER

COMMON	<i>175 sq</i>	@	<i>7.15</i>	<i>1256.25</i>
POZMIX		@		
GEL	<i>3 sq</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>4 sq</i>	@	<i>30.00</i>	<i>120.00</i>
<i>Amc</i>	<i>3 sq</i>	@	<i>31.50</i>	<i>94.50</i>
		@		
		@		
		@		
HANDLING	<i>185 sq</i>	@	<i>1.15</i>	<i>212.75</i>
MILEAGE	<i>185 sq</i>	@	<i>35</i>	<i>323.75</i>

TOTAL *2032.20*

REMARKS:
*Run 2 ft of 13 3/8 csg - cement with
 175 sq cement - Displace with 14
 BBIs of fresh water - Cement did
 fine*
 Thanks

SERVICE

DEPTH OF JOB	<i>103</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>3.50 122.50</i>
PLUG - 0 -		@	
		@	
		@	

MAR 24 2008

TOTAL *642.50*

CHARGE TO: *Woolsey Petroleum*
 STREET _____
 CITY _____ STATE RECEIVED
 KANSAS CORPORATION COMMISSION

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

JUL 17 2008
 To Allied Cementing Co., Inc. CONSERVATION DIVISION
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Mike Godfrey*

Mike Godfrey
 PRINTED NAME