

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32825  
 Name: Pioneer Exploration, LLC  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: NCRA  
 Operator Contact Person: Erick A. Rodriguez  
 Phone: (281) 893-9400 x. 210  
 Contractor: Name: Warren Drilling LLC  
 License: 33724  
 Wellsite Geologist: Max Lovely  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>02/06/08</u>	<u>02/12/08</u>	<u>03/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22133-00-00  
 County: Kingman  
     - NW - NW - SW Sec. 17 Twp. 30 S. R. 8  East  West  
2970 feet from S /  (circle one) Line of Section  
455 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Fred Messenger Well #: 2  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: Mississippi  
 Elevation: Ground: 1553 Kelly Bushing: 1561  
 Total Depth: 4360 Plug Back Total Depth: 4310  
 Amount of Surface Pipe Set and Cemented at 249 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH 1 NCR 7-30-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

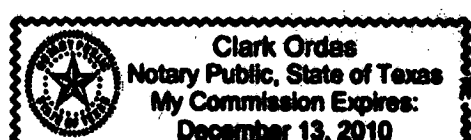
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Erick A. Rodriguez  
 Title: Operations Coordinator Date: 07/16/08  
 Subscribed and sworn to before me this 16th day of July,  
 20 08.  
 Notary Public: Clark Ordas  
 Date Commission Expires: DEC. 13, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUL 18 2008**



Operator Name: Pioneer Exploration, LLC Lease Name: Fred Messenger Well #: 2  
 Sec. 17 Twp. 30 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CNL/CDL MEL, DIL, CBL**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	249	60/40 POZ	225	3% cc w/ 2% gel
Production	7-7/8"	4-1/2"	10.5	4359	AA-2	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4224 - 4230	600 gal 15% NeFe w/ 34 balls	4224 - 4230
4	4224 - 4230	364 barrels fluid w/ 32000 lbs sand	4224 - 4230

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4239		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
04/02/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9	125	87	13889	27.6

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Fred Messenger #2  
Spivey-Grabs-Basil Field  
Kingman County  
API No. 15-095-22133-00-00

Tops and base of formations penetrated

Name	Top	Datum
Heebner Shale	3264	-1703
Lansing	3471	-1910
Stark Shale	3886	-2325
Swope	3890	-2329
Hushpuckney Shale	3918	-2357
Hertha	3921	-2360
Cherokee Shale	4124	-2563
Weathered Miss.	4188	-2627
Mississippian Chert	4223	-2662
Miss. Lime	4242	-2681

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WICHITA, KS



July 16, 2008

Via FedEx Mail

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Tel: (316) 337-6200  
Fax: (316) 337-6211

Ref: Fred Messenger No. 2 Completion Report (Form ACO-1)

Attached please find completion report for the Fred Messenger No. 2 submitted by Pioneer Exploration, LLC for your review, approval and further handling.

Included in this submission are all of the following forms for each of the wells listed above:

- ✓ 1. Form ACO - 1 - original and 2 copies
- ✓ 2. Cementing Reports - Surface and Production
- ✓ 3. One copy of all wireline logs and geologist reports

If additional information is needed, please contact me. Thanks in advance for your assistance.

Sincerely,

Erick A. Rodriguez  
Operations Coordinator  
Phone: 281.893.9400, Ext. 210  
Cell: 832.276.0464  
Fax: 281.893.7629  
Email: [erick@pecogas.com](mailto:erick@pecogas.com)

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WICHITA, KS

Ref 228734



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FEB 11

PAGE 1 of 1	CUST NO 1970-PIO004A	INVOICE DATE 02/07/2008
INVOICE NUMBER <b>1970001460</b>		

Pratt

**B** PIONEER EXPLORATION LTD  
**L** P O BOX 38  
**L**  
**T** SPIVEY KS 67142  
**O** ATTN:

**J** LEASE NAME  
**O** WELL NO. Fred Messenger  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

SCANNED  
2-11-08

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01466	301		Net 30 DAYS	03/08/2008
<b>For Service Dates: 02/06/2008 to 02/06/2008</b>				
<b>1970-01466</b>				
<b>1970-18133</b>	<b>Cement-New Well Casing</b>	<b>2/6/08</b>		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	160.00
Plug Container Utilization Charge			225.00 DH	315.00
Cement Float Equipment			100.00 DH	700.00
Wooden Cement Plug			485.00 DH	776.00
Mileage			50.00 Hour	212.50
Blending and Mixing Service Charge			57.00 EA	210.90 T
Mileage			582.00 EA	611.10 T
Heavy Equipment Mileage			225.00 EA	2,475.00 T
Mileage				
Proppant and Bulk Delivery Charge				
Pickup				
Unit Mileage Charge(Pickup, Van, or Car)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				
ACCOUNT # <u>1600-15</u> WELL NAME <u>Fred Messenger #2 KS?</u> AFE# <u>3</u> DATE <u>2-11-08</u> APPROVED _____				

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-1,652.52
		SUBTOTAL	5,232.98
		TAX	132.80
		INVOICE TOTAL	5,365.78

# BASIC

energy services, L.P.

FIELD ORDER 18133.

Subject to Correction

Date	2-6-08	Customer ID	Lease	Fred Messinger	Well #	2	Legal	17-30s-8w
			County	Kingman	State	Ks.	Station	Pratt
CHARGE	Pioneer Exploration LTD.		Depth		Formation		Shoe Joint	13'
	Casing	8 5/8"	Casing Depth	249'	TD	250'	Job Type	CNW-S.P.
	Customer Representative			Terry			Treater	
AFE Number		PO Number	Materials Received by <b>X</b> Terry Cummings					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225sk.	60/40 Poz		2475 <sup>00</sup>
P	CC102	57lb.	Cellb - Flake (POLE FLAKE - C)		210 <sup>90</sup>
P	CC109	592lb.	Calcium Chloride		611 <sup>10</sup>
P	CF133	1ea.	Wooden Cement Plug, 8 5/8"		160 <sup>00</sup>
P	E101	100mi.	Heavy Equipment Mileage		700 <sup>00</sup>
P	CE200	295sk.	Blending & Mixing Service Charge		315 <sup>00</sup>
P	E103	4851mi.	Bulk Delivery		776 <sup>00</sup>
P	E100	50mi.	Pick up Mileage		212 <sup>50</sup>
P	CE501	1job	Plug Control		250 <sup>00</sup>
P	S003	1ea.	Service Supervisor		175 <sup>00</sup>
P	CE200	1ea.	Depth Charge, 0-500'		1000 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION					
JUL 18 2008					
CONSERVATION DIVISION WICHITA, KS					
Discounted Price					\$5232 <sup>98</sup>

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energy services, L.P.

## TREATMENT REPORT

Customer <i>Honax Exploration LTD.</i>	Lease No.	Date <i>2-6-08</i>
Lease <i>Fred Mossador</i>	Well # <i>2</i>	
Field Order # <i>19133</i>	Station <i>Am H</i>	Casing <i>8 5/8</i>
Type Job <i>PNW - S.R.</i>	Formation	Legal Description <i>17-30S-8W</i>
	Depth <i>250</i>	County <i>Kingman</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft. <i>Cmt</i>	Acid <i>2253k 60/40/02</i>	RATE	PRESS	ISIP	
Depth <i>250</i>	Depth	From	To	Pre Pad <i>1.25 Ft<sup>3</sup></i>	Max		5 Min
Volume <i>76</i>	Volume	From	To	Pad	Min		10 Min
Max Press <i>300</i>	Max Press	From	To	Frac.	Avg		15 Min
Well Connection <i>PL</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>235</i>	Packer Depth	From	To	Flush <i>15 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Terly</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19960 19840 19832 21010</i>		
Driver Names <i>Dave Paul James Boles</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On location - Safety Meeting</i>
<i>1930</i>					<i>Run 6 1/2" 23 1/2" 8 5/8" Csg.</i>
<i>2010</i>					<i>Csg. run Bottom</i>
<i>2050</i>					<i>Hook up to 13g. - Break Circ. w/ 11g</i>
<i>2100</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H2O ahead</i>
<i>2101</i>	<i>300</i>		<i>54</i>	<i>5.5</i>	<i>mix Cement @ 14.7#/gal</i>
<i>2115</i>					<i>Release Plug</i>
<i>2120</i>					<i>Start Pump</i>
<i>2125</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2020</i>	<i>150</i>		<i>15</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Cmt. to Pit</i>
					<i>Job Complet</i>
					<i>Thanks, Bobby</i>

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WICHITA, KS

Ref 229558



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PAGE of 2	CUST NO 1970-PIO004A	INVOICE DATE 02/15/2008
INVOICE NUMBER <b>1970001489</b>		

Pratt

**PRIORITY**

**B** PIONEER EXPLORATION LTD  
**L** P O BOX 38  
**T** SPIVEY KS 67142  
**O** ATTN:

SCANNED  
2-19-08

**J** LEASE NAME Fred Messenger  
**O** WELL NO. 2  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01495	301		Net 30 DAYS	03/16/2008
<b>For Service Dates: 02/13/2008 to 02/13/2008</b>				
<b>1970-01495</b>				
<b>1970-18136 Cement-New Well Casing 2/13/08</b>				
Pump Charge-Hourly		1.00	Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold		1.00	EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment		1.00	EA	200.000 200.00
Flapper Type Insert Float Valve				
Cement Float Equipment		1.00	EA	225.000 225.00
Guide Shoe-Regular				
Cement Float Equipment		1.00	EA	80.000 80.00
Top Rubber Cement Plug				
Cement Float Equipment		6.00	EA	85.000 510.00
Turbolizer				
High Head Charge		1.00	EA	300.000 300.00
Derrick Charge				
Mileage		210.00	DH	1.400 294.00
Blending & Mixing Service Charge				
Mileage		100.00	DH	7.000 700.00
Heavy Equipment Mileage				
Mileage		490.00	DH	1.600 784.00
Proppant and Bulk Delivery Charge				
Pickup		50.00	Hour	4.250 212.50
Unit Mileage Charge(Pickups, Vans or Cars)				
Additives		5.00	EA	44.000 220.00 T
CC-1 KCI Substitute				
Additives		53.00	EA	6.000 318.00 T
Cement Friction Reducer				
Additives		35.00	EA	4.000 140.00 T
De-foamer				
Additives		131.00	EA	5.150 674.65 T
Gas-Blok				
Additives		924.00	EA	0.670 619.08 T
Gilsonite				

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 WICHITA, KS





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PAGE 2 of 2	CUST NO 1970-PIO004A	INVOICE DATE 02/15/2008
INVOICE NUMBER <b>1970001489</b>		

**B** PIONEER EXPLORATION LTD  
**I** P O BOX 38  
**L**  
**T** SPIVEY KS 67142  
**O** ATTN:

**J** LEASE NAME Fred Messenger  
**O** WELL NO. 2  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01495	301		Net 30 DAYS	03/16/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	0.860	430.00 T
Mud Flush						
Additives			1,349.00	EA	0.500	674.50 T
Salt						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Cement			185.00	EA	16.600	3,071.00 T
AA2						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						
DESCRIPTION <u>cementing</u>						
ACCOUNT # <u>1600-15</u>						
WELL NAME <u>Fred messenger #2 KS1580</u>						
AFE# <u>?</u>						
DATE <u>2-19-08</u> APPROVED						
			RECEIVED KANSAS CORPORATION COMMISSION  JUL 18 2008  CONSERVATION DIVISION WICHITA, KS			

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,914.73 9,758.00 262.09 10,020.09
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# BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 18136

Date: <b>2-13-08</b>	Customer ID:	Lease: <b>Fred Messinger</b>	Well #: <b>2</b>	Legal: <b>W 25-8W</b>
CHARGE: <b>Pioneer Exploration</b>		County: <b>Linn</b>	State: <b>Ks</b>	Station: <b>Pratt</b>
		Depth: <b>4 1/2</b>	Formation:	Shoe Joint: <b>4286</b>
		Casing: <b>4 1/2</b>	Casing Depth: <b>1359</b>	TD: <b>1360</b>
		Customer Representative: <b>Harry Probst</b>	Treater: <b>Bobby Drake</b>	
AFE Number:	PO Number:	Materials Received by: <b>X [Signature]</b> <span style="float: right;">DL</span>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	135 sk	1 1/2"	—	3071.00
P	CP103	25 sk	6 1/4" Priz	—	275.00
P	CC2011	924 lb	Galvanize	—	619.08
P	CC115	131 lb	Gas Blk	—	674.65
P	CC109	35 lb	De Former (Kousen)	—	140.00
P	CC111	749 lb	Salt (Blue)	—	474.50
P	CC112	53 lb	Powder Friction Reducer	—	318.00
P	CC151	500 gal	Wash Fluid	—	430.00
P	CF1030	6 ea	Trubolizer 4 1/2" (Blue)	—	310.00
P	CF1450	1 ea	Flange Type Insert Flat Valve, 4 1/2"	—	200.00
P	CF250	1 ea	Guide Sleeve Regular, 4 1/2" (Blue)	—	225.00
P	CF102	1 ea	Top Rubber Cover Plug, 4 1/2"	—	80.00
P	C706	5 gal	C.P.I. K.C.S. substitute	—	220.00
P	CC111	400 lb	Salt (Blue)	—	200.00
P	E101	100 mi	Heavy Equipment Mileage	—	700.00
P	CE240	210 sk	Blending & Mixing Service Charge	—	294.00
P	E113	490 mi	Bulk Delivery	—	781.00
P	CE205	1 ea	Depth Charge, 4001 - 5000'	—	2520.00
P	CE504	1 job	Plug Control Utilization Charge	—	350.00
P	S003	1 ea	Service Supervisor	—	175.00
P	E100	50 mi	Pickup Mileage	—	212.00
P	CE503	1 ea	High Head Charge (over 10')	—	300.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 18 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted Price —					

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date <i>2-13-08</i>
Lease <i>Fred Messersmith</i>	Well # <i>2</i>	
Field Order # <i>13136</i>	Station <i>1001</i>	Casing <i>4 1/2</i>
Type Job <i>CWU - L.S.</i>	Formation	Depth <i>4360</i>
		County <i>Kingman</i>
		State <i>KS</i>
		Legal Description <i>17-305-2w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>Cont.</i>	Acid <i>MSL H2</i>	RATE	PRESS	ISIP	
Depth <i>4360</i>	Depth	From	To	Pre Pad <i>143 f1</i>	Max	5 Min.	
Volume <i>675</i>	Volume	From	To	Pad	Min	10 Min.	
Max Press <i>400</i>	Max Press	From	To	Frac.	Avg	15 Min.	
Well Connection <i>22</i>	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth <i>4320</i>	Packer Depth	From	To	Flush <i>67 B4</i>	Gas Volume	Total Load	

Customer Representative <i>Collyer Proct</i>	Station Manager <i>Smith</i>	Treater <i>...</i>
---	---------------------------------	-----------------------

Service Units <i>19466</i>	<i>11240</i>	<i>19832</i>	<i>21010</i>						
Driver Names <i>Wade</i>	<i>Paul</i>	<i>James</i>	<i>Bob</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On location - Safety Meeting</i>
<i>0900</i>					<i>Run Csg - 103 ft. 10 5/8" 24K Cont. - 13.5 7.9 11-15</i>
<i>1010</i>					<i>Run in bottom</i>
<i>1020</i>					<i>Hook up to Csg - Break down w/ Rig</i>
<i>1115</i>	<i>250</i>		<i>24</i>	<i>4.5</i>	<i>1st Flush</i>
<i>1120</i>	<i>250</i>		<i>12</i>	<i>4.5</i>	<i>Mid Flush</i>
<i>1124</i>	<i>250</i>		<i>5</i>	<i>4.5</i>	<i>HW spacer</i>
<i>1130</i>	<i>100</i>		<i>52</i>	<i>4.0</i>	<i>Mix Cont. @ 15.0 gal</i>
<i>1205</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1207</i>	<i>100</i>			<i>4.5</i>	<i>start disp.</i>
<i>1220</i>	<i>250</i>		<i>48</i>	<i>4.0</i>	<i>lift Pressure</i>
<i>1225</i>	<i>1500</i>		<i>67</i>		<i>Plug Down</i>
<i>1230</i>			<i>1</i>		<i>Plug Ret Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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