

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form AGO-1
September 1999
Form Must Be Typed

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 219 Brookside Drive
City/State/Zip: Paola, KS 66071
Purchaser: Semcrude, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5646
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
April 7, 2008 April 9, 2008 April 9, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

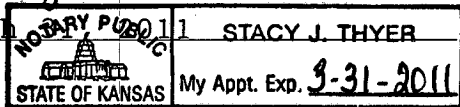
API No. 15 - 121-28,570-0000
County: Miami
SW SE SW Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West
304 feet from (S) N (circle one) Line of Section
3679 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes A Well #: RI-3
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 385.0' Plug Back Total Depth: 375.0'
Amount of Surface Pipe Set and Cemented at 25.3' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Ait II NCR 7-30-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 26, 2008
Subscribed and sworn to before me this 26th day of June,
2008.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☒ UIC Distribution 7

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WICHITA, KS

Side Two

Operator Name: Diamond Star Oil, Inc.

Lease Name: Hughes A

Well #: RI-3

Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum
CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.3'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	375.0'	50/50 Poz	56	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
30	322.0'-336.0'	2" DML RTG	322.0'-336.0'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	375.0'	No	☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE
===== Invoice # 221171
Invoice Date: 04/11/2008 Terms: Page 1

BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUGHES A #RI-3
30-17-21
15895
04/09/08

Part Number	Description	Qty	Unit	Price	Total
1110A	KOL SEAL (50# BAG)	315.00		.4000	126.00
1111	GRANULATED SALT (50 #)	132.00		.3100	40.92
1118B	PREMIUM GEL / BENTONITE	206.00		.1600	32.96
124	50/50 POZ CEMENT MIX	56.00		9.3000	520.80
1402	2 1/2" RUBBER PLUG	1.00		21.0000	21.00

Description	Hours	Unit	Price	Total
68 CEMENT PUMP	1.00		875.00	875.00
68 EQUIPMENT MILEAGE (ONE WAY)	20.00		3.45	69.00
68 CASING FOOTAGE	375.00		.00	.00
03 MIN. BULK DELIVERY	1.00		300.00	300.00

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WICHITA, KS

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arts:	741.68	Freight:	.00	Tax:	48.58	AR	2034.26
abor:	.00	Misc:	.00	Total:	2034.26		
ublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

TICKET NUMBER 15895
LOCATION Ottawa
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-08	1133	Hughes A #RI-3	30	17	21	Mi
CUSTOMER Blue Diamond						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
503	Brett B		

JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>385</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>375</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT <u>2.2661</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 bpm</u>
REMARKS: <u>Established rate. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 6.35x 50/50 pot, 3# Kal-seal, 5% salt, 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plys to casing TD. Well held 800 PST. Closed valve.</u>			

Did not run wireline ahead at Drillers request
used drillers water truck to cement with. Water was
gray and from used drill pit, again at Drillers request
Alon Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	20	MILEAGE	368	69.00
5402	375'	casing footage	368	—
5407	min	ten miles	523	300.00
1110 A	315 #	Kol-seal		126.00
1111	132 #	salt		40.92
1118 B	206 #	gel		32.96
1124	565x	30/50 po 2		520.80
4402	1	2 1/2 plug		21.00
			368	1985.68
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		WICHITA, KS		
		6.5590	SALES TAX	48.58

Scott Evans was there

AUTHORIZATION

TITLE 221171

SALES TAX	48.58
ESTIMATED TOTAL	2034.24
DATE	