

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Lindy-UIC*

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31019
 Name: Diamond Star Oil, Inc.
 Address: 219 Brookside Drive
 City/State/Zip: Paola, KS 66071
 Purchaser: Semcrude, L.P.
 Operator Contact Person: John Paulsen
 Phone: (913) 557-5646
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 16, 2008	April 17, 2008	April 17, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,571-0000
 County: Miami
NE NE SW SW Sec. 30 Twp. 17 S. R. 22 East West
1125 feet from (S) / N (circle one) Line of Section
4270 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hughes A Well #: RI-4
 Field Name: Paola-Rantoul
 Producing Formation: Peru
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 527.0' Plug Back Total Depth: 478.6'
 Amount of Surface Pipe Set and Cemented at 22.9' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NCR 7-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: June 26, 2008
 Subscribed and sworn to before me this 26th day of June,
2008.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 2011

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 02 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: RI-4
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	22.9'	Portland	7	Service Company
Production	6 3/8"	4 1/2"	NA	375.0'	50/50 Poz	70	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	352.0'-362.0'	3 3/8" DP 23 Gr. T ECG	352.0'-362.0'

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TUBING RECORD		Size 4 1/2"	Set At 478.6' <u>375'</u>	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity	
Disposition of Gas			METHOD OF COMPLETION			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____			

Handwritten notes:
T. record
upper
used for
T.T.
7/17/08
MCC
KLL



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE
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Invoice Date: 04/23/2008	Terms:	Invoice # 221419
		Page 1

BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
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HUGHES A RI-4
30-17-22
15998
04/17/08

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	70.00	9.3000	651.00
L118B	PREMIUM GEL / BENTONITE	231.00	.1600	36.96
L111	GRANULATED SALT (50 #)	195.00	.3100	60.45
L110A	KOL SEAL (50# BAG)	390.00	.4000	156.00
L404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
	Description	Hours	Unit Price	Total
68	CEMENT PUMP	1.00	875.00	875.00
68	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
69	80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
03	MIN. BULK DELIVERY	1.00	300.00	300.00

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JUL 02 2008

CONSERVATION DIVISION
WICHITA, KS

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Parts: 946.41	Freight: .00	Tax: 61.99	AR 2487.40
labor: .00	Misc: .00	Total: 2487.40	
ubl: .00	Supplies: .00	Change: .00	

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Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	WORLAND, WY 307/347-4577
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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15998

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/17/08	1133	Hughes A # RI-4	30	17	22	mi

CUSTOMER
Blue Diamond

MAILING ADDRESS
P.O. Box 128

CITY
Wellsville STATE
KS ZIP CODE
66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
369	Gary		
503	Brian		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 480' CASING SIZE & WEIGHT 4 1/2

CASING DEPTH 478' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug

DISPLACEMENT 7.59 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 4 BBLs Telltale dye. Mix + Pump 78 SKS 50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 7.59 BBLs Fresh Water. Pressure to 650 PSI. Release pressure to set Float Valve. Check Plug depth w/ wireline.

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	368	875.00
5406	20 mi	MILEAGE <u>Pump Truck</u>	368	69.60
5407	minimum	<u>Ton Mileage</u>	503	300.00
5502C	2 1/2 hrs	<u>80 BBL Vac</u>	369	235.00
1124	70 SKS	<u>50/50 Poz Mix Cement</u>		651.00
1118B	231#	<u>Premium Gel</u>		36.96
1111	195#	<u>Granulated Salt</u>		60.45
1110A	390#	<u>Kol Seal</u>		156.00
4404	1	<u>4 1/2" Rubber Plug</u>		42.00
		RECEIVED		
		KANSAS CORPORATION COMMISSION	<u>Sub Total</u>	<u>2425.41</u>
		JUL 02 2008	<u>Tax @ 2.5%</u>	
		CONSERVATION DIVISION	<u>6.55%</u>	<u>61.99</u>
		WICHITA, KS		

AUTHORIZATION _____

TITLE 221419

SALES TAX ESTIMATED TOTAL 2487.40

DATE _____