

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 219 Brookside Drive
City/State/Zip: Paola, KS 66071
Purchaser: Semcrude, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5646
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 15, 2008	April 16, 2008	April 16, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,572-0000
County: Miami
NE SW SE SW Sec. 30 Twp. 17 S. R. 22 East West
626 feet from N (circle one) Line of Section
3598 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes A Well #: RI-5
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 497.0' Plug Back Total Depth: 375.9'
Amount of Surface Pipe Set and Cemented at 25.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1111 NCR 7-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 26, 2008

Subscribed and sworn to before me this 26th day of June,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: RI-5
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.3'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	375.9'	50/50 Poz	64	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	319.0'-329.0'	2" DML RTG	319.0'-329.0'

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TUBING RECORD		Size 2 7/8"	Set At 375.9'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 221298
 =====
 Invoice Date: 04/18/2008 Terms: Page 1

BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
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HUGHES A RI-5
30-17-21
15865
04/16/08

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	360.00	.4000	144.00
111	GRANULATED SALT (50 #)	151.00	.3100	46.81
118B	PREMIUM GEL / BENTONITE	221.00	.1600	35.36
124	50/50 POZ CEMENT MIX	64.00	9.3000	595.20
402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00
Description		Hours	Unit Price	Total
58	CEMENT PUMP	1.00	875.00	875.00
58	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
58	CASING FOOTAGE	375.00	.00	.00
59	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
93	MIN. BULK DELIVERY	1.00	300.00	300.00

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CONSERVATION DIVISION
WICHITA, KS

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nts:	842.37	Freight:	.00	Tax:	55.19	AR	2329.56
bor:	.00	Misc:	.00	Total:	2329.56		
blt:	.00	Supplies:	.00	Change:	.00		

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igned _____ Date _____

BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	GILLETTE, WY 307/686-4914	MCALISTER, OK 918/426-7667	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	WORLAND, WY 307/347-4577
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15865
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-16-08	1133	Hughes A RT-3	30	17	21	M.
CUSTOMER <u>Blue Diamond</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>390'</u>	CASING SIZE & WEIGHT <u>2 1/8</u>	OTHER		
CASING DEPTH <u>375'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT <u>2.18</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
369	Gary A		
323	Chuck L		

REMARKS: Checked depth. Mixed & pumped 100# gel to flush hole. Mixed & pumped 72 ss 50/50 po2, 5# Kol-seal, 5% salt, 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing T.D. Well held 800 PSI, closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	20	MILEAGE	368	69.00
5402	375'	casing footage	368	
5407	min	ton mileage	503	300.00
5502C	2 hr	80 val	369	188.00
1110A	360 #	Kol-seal		144.00
1111	151 #	salt		46.81
1118B	221 #	gel		35.36
1124	64 ss	50/50 po2		595.20
4402	1	2 1/2 plug		21.00
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JUL 02 2008				
CONSERVATION DIVISION WICHITA, KS				
6.50%				SALES TAX 55.19

No company representative

AUTHORIZATION _____

TITLE _____

221298

DATE _____

ESTIMATED TOTAL 2329.56