

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Cindy-MIC*
Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 219 Brookside Drive
City/State/Zip: Paola, KS 66071
Purchaser: Semcrude, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5646
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 12, 2008	April 14, 2008	April 14, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,573-0000
County: Miami
NW NW SE SW Sec. 30 Twp. 17 S. R. 22 East West
1050 feet from (S) N (circle one) Line of Section
3858 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes A Well #: RI-6
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 386.0' Plug Back Total Depth: 376.1'
Amount of Surface Pipe Set and Cemented at 20.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NCR 7-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 26, 2008
Subscribed and sworn to before me this 26th day of June,
20 08.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
JUL 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: RI-6
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.0'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	376.1'	50/50 Poz	66	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	341.5'-351.5'	2" DML RTG	341.5'-351.5'

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 02 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size 2 7/8"	Set At 376.1'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 221290

Invoice Date: 04/18/2008 Terms: Page 1

BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUGHES A RI-6
30-17-21
15897
04/14/08

Part Number	Description	Qty	Unit Price	Total
.110A	KOL SEAL (50# BAG)	370.00	.4000	148.00
.111	GRANULATED SALT (50 #)	155.00	.3100	48.05
.118B	PREMIUM GEL / BENTONITE	224.00	.1600	35.84
.402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00
.124	50/50 POZ CEMENT MIX	66.00	9.3000	613.80
Description		Hours	Unit Price	Total
.64	CEMENT PUMP	1.00	875.00	875.00
.64	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
.64	CASING FOOTAGE	376.00	.00	.00
.69	80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
.03	TON MILEAGE DELIVERY	1.00	150.00	150.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION
WICHITA, KS

=====
 parts: 866.69 Freight: .00 Tax: 56.77 AR 2158.46
 labor: .00 Misc: .00 Total: 2158.46
 ublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15897

LOCATION Ottawa

FOREMAN Alan Meder

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-08	1133	Hughes A RI-6	30	17	21	Mi

CUSTOMER <u>Blue Diamond</u>		
MAILING ADDRESS <u>P.O. Box 128</u>		
CITY <u>Wellsville</u>	STATE <u>KS</u>	ZIP CODE <u>66092</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
316	Alan M		
164	Ken H		
369	Gary A		
503	Chuck L		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 386' CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 376' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT 2.18 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 74 sx 50/50 poz, 5# Kol-seal 5% salt, 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plus to casing TD. Well held 800 PSI.

Alan Meder

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	875.00
5406	20	MILEAGE	164	69.00
5402	376'	Casing footage	164	—
5407A	1/2 mi	Ton miles	503	150.00
5502C	1 1/2 hr	80 vac	369	141.00
1110A	370#	Kolseal		148.00
1111	155#	salt		48.05
1118B	224#	gel		35.84
4402	1	2 1/2 plus		21.00
1124	66	50/50 poz		613.80
				<u>2101.69</u>
		RECEIVED	<i>Sub.</i>	
		KANSAS CORPORATION COMMISSION		
		JUL 02 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		
			6.55	56.77
		SALES TAX		
		ESTIMATED TOTAL		<u>2158.46</u>

No company representative.

AUTHORIZATION _____

TITLE _____

221290

DATE _____