

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31019  
Name: Diamond Star Oil, Inc.  
Address: 219 Brookside Drive  
City/State/Zip: Paola, KS 66071  
Purchaser: Semcrude, L.P.  
Operator Contact Person: John Paulsen  
Phone: (913) 557-5646  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

|                   |                 |                    |
|-------------------|-----------------|--------------------|
| April 19, 2008    | April 21, 2008  | April 21, 2008     |
| Spud Date or      | Date Reached TD | Completion Date or |
| Recompletion Date |                 | Recompletion Date  |

API No. 15 - 121-28,577-0000  
County: Miami  
NE NE SW SE Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West  
1196 feet from (S) N (circle one) Line of Section  
1563 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Feebeck 2 Well #: W-12  
Field Name: Paola-Rantoul  
Producing Formation: Peru  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 387.0' Plug Back Total Depth: 376.9'  
Amount of Surface Pipe Set and Cemented at 25.0' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** Air II NCR 7-30-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: June 26, 2008

Subscribed and sworn to before me this 26th day of June,  
2008.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

| KCC Office Use ONLY  |   |
|--|---|
| <input checked="" type="checkbox"/> Letter of Confidentiality Received | <p><b>RECEIVED</b><br/>KANSAS CORPORATION COMMISSION<br/><b>JUL 02 2008</b></p> |
| <input checked="" type="checkbox"/> Wireline Log Received              |   |
| <input checked="" type="checkbox"/> Geologist Report Received          |   |
| <input checked="" type="checkbox"/> UIC Distribution                   |   |

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
**STACY J. THYER**  
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck 2 Well #: W-12  
 Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | NA                | 25.0'         | Portland       | 7            | Service Company            |
| Production  | 5 5/8"            | 2 7/8"                    | NA                | 376.9'        | 50/50 Poz      | 63           | Service Company            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth         |
|----------------|---|---|---------------|
| 21             | 329.0'-339.0'   | 2" DML RTG  | 329.0'-339.0' |
|                |   |   |               |
|                |   |   |               |
|                |   |   |               |

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| TUBING RECORD                                    | Size      | Set At   | Packer At   | Liner Run   | CONSERVATION DIVISION<br>WICHITA, KS |
|--|-----------|--|-------------|---|--------------------------------------|
|  | 2 7/8"    | 376.9'   | No          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                                      |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method   |             |   |                                      |
|  |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |                                      |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio   | Gravity                              |
|  | NA        | NA   | NA          |   |                                      |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE  
===== Invoice # 221423  
Invoice Date: 04/23/2008 Terms: Page 1  
=====

BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

FEEBECK 2 #W-12  
30-17-21  
15870  
04/21/08

| art Number | Description             | Qty    | Unit Price | Total  |
|------------|-------------------------|--------|------------|--------|
| 110A       | KOL SEAL (50# BAG)      | 350.00 | .4000      | 140.00 |
| 111        | GRANULATED SALT (50 #)  | 147.00 | .3100      | 45.57  |
| 118B       | PREMIUM GEL / BENTONITE | 318.00 | .1600      | 50.88  |
| 124        | 50/50 POZ CEMENT MIX    | 63.00  | 9.3000     | 585.90 |
| 402        | 2 1/2" RUBBER PLUG      | 1.00   | 21.0000    | 21.00  |

  

| Description                     | Hours  | Unit Price | Total  |
|---------------------------------|--------|------------|--------|
| 68 CEMENT PUMP                  | 1.00   | 875.00     | 875.00 |
| 68 EQUIPMENT MILEAGE (ONE WAY)  | .00    | 3.45       | .00    |
| 58 CASING FOOTAGE               | 377.00 | .00        | .00    |
| 59 80 BBL VACUUM TRUCK (CEMENT) | 1.50   | 94.00      | 141.00 |
| 33 TON MILEAGE DELIVERY         | 1.00   | 150.00     | 150.00 |

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WICHITA, KS

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|        |        |           |     |         |         |    |         |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 843.35 | Freight:  | .00 | Tax:    | 55.24   | AR | 2064.59 |
| Labor: | .00    | Misc:     | .00 | Total:  | 2064.59 |    |         |
| blt:   | .00    | Supplies: | .00 | Change: | .00     |    |         |

=====

gned \_\_\_\_\_ Date \_\_\_\_\_

|                                  |                              |                            |                              |                               |                            |                            |                             |
|----------------------------------|------------------------------|----------------------------|------------------------------|-------------------------------|----------------------------|----------------------------|-----------------------------|
| BARTLESVILLE, OK<br>918/338-0808 | ELDORADO, KS<br>316/322-7022 | EUREKA, KS<br>620/583-7664 | GILLETTE, WY<br>307/686-4914 | MCALISTER, OK<br>918/426-7667 | OTTAWA, KS<br>785/242-4044 | THAYER, KS<br>620/839-5269 | WORLAND, WY<br>307/347-4577 |
|----------------------------------|------------------------------|----------------------------|------------------------------|-------------------------------|----------------------------|----------------------------|-----------------------------|

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15870  
LOCATION Ottawa  
FOREMAN Alan Mader

# TREATMENT REPORT & FIELD TICKET CEMENT

| DATE   | CUSTOMER #         | WELL NAME & NUMBER       | SECTION                     | TOWNSHIP              | RANGE                             | COUNTY |
|--|--------------------|--------------------------|-----------------------------|-----------------------|-----------------------------------|--------|
| 4-21-08  | 1132               | Feebeck 2 #W-12          | 30                          | 17                    | 21                                | M1     |
| CUSTOMER<br><u>Blue Diamond</u>  |                    |                          |                             |                       |                                   |        |
| MAILING ADDRESS<br><u>P.O. Box 128</u>   |                    |                          |                             |                       |                                   |        |
| CITY<br><u>Wellsville</u>  | STATE<br><u>KS</u> | ZIP CODE<br><u>66092</u> |                             |                       |                                   |        |
| JOB TYPE <u>long string</u>  |                    |                          | HOLE SIZE <u>6"</u>         | HOLE DEPTH <u>388</u> | CASING SIZE & WEIGHT <u>2 7/8</u> |        |
| CASING DEPTH <u>377</u>  |                    |                          | DRILL PIPE                  | TUBING                | OTHER                             |        |
| SLURRY WEIGHT  |                    |                          | SLURRY VOL                  | WATER gal/sk          | CEMENT LEFT in CASING <u>yes</u>  |        |
| DISPLACEMENT <u>2.19</u>   |                    |                          | DISPLACEMENT PSI <u>800</u> | MIX PSI <u>200</u>    | RATE <u>46 pm</u>                 |        |
| REMARKS: <u>Established circulation. Mixed &amp; pumped 200# gel to flush hole. Mixed &amp; pumped 70 sx 50/50 po2, 5# Kol-seal, 5% salt, 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing T.D. Well held 800 PSI. Closed valves.</u> |                    |                          |                             |                       |                                   |        |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 368             | 875.00  |
| 5406         | —                 | MILEAGE                            | 368             | —       |
| 5402         |                   | casing footage                     | 368             | —       |
| 5407A        | 1/2 min           | 100 miles                          | 503             | 150.00  |
| 5502C        | 1 1/2             | 80 vac                             | 369             | 141.00  |
| 1110A        | 350#              | Kol-Seal                           |                 | 140.00  |
| 111          | 147#              | salt                               |                 | 45.57   |
| 1118-3       | 318#              | gel                                |                 | 50.88   |
| 1124         | 6.3 sx            | 50/50 po2                          |                 | 385.90  |
| 4402         | 1                 | 2 1/2 plug                         |                 | 21.00   |
|              |                   | Sub.                               |                 | 2009.35 |
|              |                   | 6.55%                              | SALES TAX       | 55.24   |
|              |                   |                                    | ESTIMATED TOTAL | 2064.59 |

AUTHORIZATION [Signature] TITLE 221423 DATE [Signature]

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