KANSAS CORPORATION COMMISSION PRIGINAL CC-CIALG-UICS OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

31010	121 29 577 0000
Operator: License # 31019 Name: Diamond Star Oil, Inc.	API No. 15 - 121-28,577-0000
Address: 219 Brookside Drive	County: Miami
City/State/Zip: Paola, KS 66071	NE - NE - SW - SE Sec. 30 Twp. 17 S. R. 22
Purchaser: Semcrude, L.P.	1196 feet from S / N (circle one) Line of Section
	1563 Feet from W (circle one) Line of Section
Operator Contact Person: John Paulsen	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>913</u>) <u>557-5646</u>	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Feebeck 2 Well #: W-12
_icense:	Field Name: Paola-Rantoul
Wellsite Geologist: None	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 387.0' Plug Back Total Depth: 376.9'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 25.0' Feet
Gas ✓ ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Vell Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II NCR 7-30-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	, ,
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
·	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
April 19, 2008 April 21, 2008 April 21, 2008	Quarter Sec TwpS. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County Docker No
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
ritle: President Date: June 26, 2008	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 26th day of June	Wireline Log Received RECEIVED
008	Geologist Report Receive ANSAS CORPORATION COMMI
lotary Public: Stacy J. Shyer	UIC Distribution JUL 0 2 2008
Date Commission Expires: March 11 AR201 STACY	
STATE OF MANCAS My Appt. Exp.	CONSERVATION DIVISION

Side Two

Operator Name: Dia	mond Star Oil, Inc.	-0		Lea	se Name:_	Feebeck 2		_ Well #:	12	
Sec Twp				Cou	nty: Miami		·			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether llong with	shut-in pre	essure reached	static level, hydro	ostatic pressu	res, botto	m hole
Drill Stem Tests Take		☐ Ye	es 🗸 No			og Formati	on (Top), Depth a	and Datum		Sample
Samples Sent to Ge	ological Survey	□ Ye	es 🗸 No		Nam	е		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		Y€	_							
List All E. Logs Run:										
Gamma Ray/	Neutron/CCL	······································					<u> </u>			
		Repor	CASING		. ب	ew 🗸 Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	W	/eight ss. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9 7/8"	7"		NA		25.0'	Portland	7	Service	e Company
Production	5 5/8"	2 7/8"		NA		376.9'	50/50 Poz	63	Service	e Company
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and F	Percent Additive	s	
Shots Per Foot			D - Bridge Plug		De .		cture, Shot, Cemen		ord	
21	Specify 329.0'-339.0'	Footage of E	ach Interval Per	forated		2" DML RTG	nount and Kind of Ma	aterial Used)	· .	Depth 329.0'-339.0'
	023.0 003.0					2 DINE KTO				020.0 000.0
								KANSAS	RECE	VED ON COMMISS
								·	JUL 0	
TUBING RECORD	Size 2 7/8"	Set At 376.9'		Packe		Liner Run	Yes ✓ No		NSERVATI WICH	ON DIVISION TA, KS
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	hod	Flowing	g Dumpii	ng 🔲 Gas Lit	ft 🔲 Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas NA	Mcf	Wate			Gas-Oil Ratio		Gravity
Disposition of Gas	· · · · · · · · · · · · · · · · · · ·				<u> </u>	Production Inter	val	<u> </u>		
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole	√ P∈	erf C	oually Comp.	Commingled _			



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Invoice # 221423

Invoice Date: 04/23/2008 Terms: Page 1

BLUE DIAMOND HOLDINGS, LLC P.O. BOX 128 WELLSVILLE KS 66092

BARTLESVILLE, OK

ELDORADO, KS 316/322-7022

EUREKA, KS

620/583-7664

FEEBECK 2 #W-12 30-17-21 15870 04/21/08

art 1104 111 1188 124 402		Description KOL SEAL (50# BAG) GRANULATED SALT (50 #) PREMIUM GEL / BENTONITE 50/50 POZ CEMENT MIX 2 1/2" RUBBER PLUG	Qty 350.00 147.00 318.00 63.00 1.00	.1600 9.3000	Total 140.00 45.57 50.88 585.90 21.00
68 68 58 59 33	Description CEMENT PUMP EQUIPMENT MILE CASING FOOTAGE 80 BBL VACUUM TON MILEAGE DE	TRUCK (CEMENT)	Hours 1.00 .00 377.00 1.50 1.00	Unit Price 875.00 3.45 .00 94.00 150.00	Total 875.00 .00 .00 141.00 150.00

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 2 2008

CONSERVATION DIVISION WICHITA, KS

WORLAND, WY

307/347-4577

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McALESTER, OK 918/426-7667 OTTAWA, KS

785/242-4044

THAYER, Ks 620/839-5269

GILLETTE, WY 307/686-4914

, c CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

TICKET NUI	MBER	158	70
LOCATION_			
FOREMAN	Alan	Mad	٠.

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OITY BY IS STATE ZIP CODE 38 1511 7 2 2 2 2 2 2 2 2 2		^	_			516	Alann	1	
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