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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116	API No. 15 - 121-28593-00-00
Name: R.T. Enterprises of Kansas, Inc.	County: Miami
Address: 1207 N. 1st Street East	SE -NE - NE - SE Sec. 27 Twp. 17 S. R. 22 V East West
City/State/Zip: Louisburg, KS. 66053	2145 feet from (S) N (circle one) Line of Section
Purchaser: CMT	165 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 406-4236	(circle one) NE SE NW SW
Contractor: Name: Town Oilfield Service, Inc.	Lease Name: Terbrock Well #: 5
License: 33715	Field Name: Paola-Rantoul
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 402' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21'
Operator:	feet depth to Surface w/ 3 sx cmt.
Well Name:	Att. 14
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II NCR 7-30 - 08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug BackPlug Back Total Depth	Dewatering method used On lease
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
6/3/08 6/4/08 7/7/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Sori Juskell	KCC Office Use ONLY
Title: Agent Date: 7/15/08	Letter of Confidentiality Received
11th T. O.	If Denied, Yes Date:
Subscribed and sworn to before me this 14 day of	Wireline Log Received
20 DB.	RECEIVED Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public:	LEGGE AIG Distribution AC
Date Commission Expires: 5-21-2011	JESSICAM. HELMS JUL 1 7 2008

My Appl. Exp. 5-21-2011

CONSERVATION DIVISION WICHITA, KS

Operator Name: R.1	T. Enterprises of	Kansas, I	nc.	Leas	-:se Name	Terbrock		Well #: _5		
Sec. 27 Twp1	27 Twp. 17 S. R. 22 🗸 East West			County: Miami						
ested, time tool ope emperature, fluid re	how important tops and closed, flowin covery, and flow rate s surveyed. Attach	g and shutes if gas to	in pressures, v surface test, al	whether long with	shut-in pre	essure reached	l static level, hydi	rostatic pressu	res, botton	n hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken □ Yes ✓ No Electric Log Run (Submit Copy)			✓ Log Formatio		, , , , ,		and Datum		Sample	
							Тор	D	atum	
ist All E. Logs Run:										
			CASING I		_					
Purpose of String	Size Hole	Size	e Casing	Weight		ermediate, production, etc. Setting Type of		# Sacks Type and P		
Surface	Drilled 9	6 1/4"	(In O.D.)	Lbs. / Ft.		Depth 21'	Portland	Used Additives		ditives
Completion	5 5/8"	2 7/8"				380'	Portland	58	50/50	POZ
			ADDITIONAL	0514511	TING (00)	VEEZE DEGOD	-			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone ADDITIONAL Type of Cement Top Bottom Pupe of Cement				ks Used	JEEZE RECOR		Percent Additive	s		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	Specify Footage of Each Interval Perforated 302.0-310.0 33 Perfs				,		······································	DEC	EIVED	
2 314.5-324.5 41 Perfs							· <u>-</u> -	KANS		RATION COMMI
	·								JUL	7 2008
										ITION DIVISION HITA, KS
TUBING RECORD	Size	Set At		Packer	r At	Liner Run	Yes N	0		
Date of First, Resumer	rd Production, SWD or I	Enhr.	Producing Meth	nod	Flowin	g Pump	oing Gas L	.ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	erval			
Vented Sold	Used on Lease		Open Hole Other (Specia	Pe	erf. 🔲 [Dually Comp.	Commingled			



For KC	C Use:	ا ۸ - شیم	レーング	
² Effective	e Date:	0 0	74	
District	#	<u>.3</u>		
SGA?	Yes	No		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Short Description, 1912 of OLIT
•	Spot Description: N/2 of SE/4 SENE NE NE SE Sec. 27 Twp. 17 S. R. 22 XE W
OPERATOR: Ligarout 32116	(0/0/0/0) 3.145 Sec. 21 Twp. 17 S. R. 22 XE W
OFERATOR. License#	2,145 feet from N / X S Line of Section
Name: R.T. Enterprises of Kansas, Inc.	reet from XE / W Line of Section
Address 1: 1207 N. 1st Street East	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Louisburg State: KS Zip: 66053 +	County: Miami
Contact Person: Lori Driskell Phone: 913-406-4236	Lease Name: Terbrock Well #: 5
Phone:	Field Name: Paola-Rantoul
CONTRACTOR: License# 33715	Is this a Prorated / Spaced Field?
Name: Town Oilfield Service, Inc.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165'
☑ Oil ☐ Enh Rec ☑ Infield ☐ Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 200
If OWWO: old well information as follows:	Surface Pipe by Alternate:
377700. Old Well Information as follows:	Length of Surface Pipe Planned to be set: 21'
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
•	If Yes, proposed zone:
Long String 380ft. 400TD AFFE	RECEIVED
AFFI	DAVIT KANSAS CORPORATION COMMISSION RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met:	
	JUL 1 / 2008
	JUL 1 7 2008 MAY 1 6 2008
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the copy of the approved notice of intent to drill shall be noted on each of the copy of the approved notice of intent to drill shall be noted on each of the copy of the approved notice of intent to drill shall be noted to the copy of the approved notice of intent to drill shall be noted to the copy of the approved notice of intent to drill shall be noted to the copy of the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved notice of intent to drill shall be noted to the approved noted to the approved notice of intent to drill shall be noted to the approved noted to the app	Irilling rig: CONSERVATION DIVISION
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REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

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1118B			DREMTIIM	GEL / BENT	0 11)	137.00		45,21
1124			50/50 D	OZ CEMENT M	DUTIE	309.00	.1700	52.53
4402			20/30 F	RUBBER PLUG	LX	58.00	9.7500	565.50
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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

16115 TICKET NUMBER FOREMAN Alan Mader

TREATMENT REPORT & CIEI D

SDISD FOR SEAL SEAL STARGE TO THE PROPERTY OF	
THUCK DRIVER TRUCK P MALLING ADDRESS MALLING ADDRESS LO THE STATE PRISES WAS USED TO MISSING HOLE SIZE STAR HOLE DEPTH LOD CASING SIZE & WEIGHT 2 MS CASING LEVETH 380 DRILL PIPE TURING OTHER SLURRY WEIGHT 12 DISPLACEMENT PSI MIX PSI RATE REMARKS: Chrcked depth ESTA blished rate. Mixart f All ADD # gel to fluch hole Mixard t pumped to SX SD/50 foz 5 Kol Seal 5 To gel to 2 The medical fluids hole Mixard to	COUNTY
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