



CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 39026

LOCATION BARTLESVILLE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-12-08		MEADOWS 4084		1	34S	11E	WAG, KS	WATTSIDE
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1st well	PUMP CHARGE		1,975.00
5106	1st well	Blended		990.00
5111	1st well	FRAC VAN		675.00
1231	150 lbs.	FRAC GEL	60-400	742.50
1208	3/8 gal.	BREKNER	SP-407	67.78
1275	300 gal.	15% H2O ADD		420.00
1209	40 gal.	NEW EMULSIFIER	NE-377	15.90
1244	40 gal.	CLA STA	CS-250	17.80
	2 hrs.	Acin Delivery		264.00
5204	1 well	3" FRAC VALVE REW		80.00
5115	1 well	BALL INJECTOR		95.00
4326	75 ea.	7/8" BALL SEALS		176.25
		BLENDING & HANDLING		
5109	36 miles	TON-MILES		300.00
		STAND BY TIME		
5105	36 miles	MILEAGE		372.60
5501 F	2 1/2 hrs.	WATER TRANSPORTS		260.00
		VACUUM TRUCKS		
2102	7,300 lbs.	FRAC SAND		1,533.00
		CEMENT		

Ravin 2790

ESTIMATED TOTAL \$7,893.67

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Scott Stephenson

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE May 22, 2008

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2008
CONSERVATION DIVISION
WICHITA, KS

SALES TAX 5.3% 9.34

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 40105-
 FIELD TICKET REF # 39020
 LOCATION B3ville
 FOREMAN Scott S.

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-08		Meadows #08-4	1	34S	14E	MO. KS
CUSTOMER			TRUCK #			
G + J Oil Co.			DRIVER			
MAILING ADDRESS			TRUCK #			
1st well			DRIVER			
CITY		STATE	ZIP CODE			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	40 Stubs
Wagrade	638-48' (20)
	654-64' (20)

TYPE OF TREATMENT

Acid Ball off + Sand Frac

CHEMICALS

300 gal 15% HCL	BARANER
New Emulsifier	
Cl. Sta	
20# Gel lease water	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Charge! Pump + loaded	50 gal. 12%					BREAKDOWN 950#
Pressure test					4700#	START PRESSURE 200#
Backwash					950#	END PRESSURE 895#
Acid	250 gal. 15%	4 bpm	60 balls	470-360-4000#		BALL OFF PRESS 360-4000#
Flow back + flush	5 bbl.	4 bpm		330#		ROCK SALT PRESS 800-900#
Known! old balls.						ISIP 408#
Pressure test					2600#	5 MIN 110/50#
Prod.	55 bbl.	7-20 bpm			640-800#	10 MIN 87#
Body	68 bbl.	20 bpm	.05 1/2	2950# 12/20	500-805#	15 MIN
			5 balls		509#	MIN RATE 4 bpm
	15 bbl.	20 bpm	1/2	1000# 12/20	800#	MAX RATE 20 bpm
			5 balls		800-820#	DISPLACEMENT 3.7 bbl.
	14 bbl.	20 bpm	1/2-2 1/4	1250# 12/20	820-530#	
			5 balls		530-900#	
REMARKS:	27 bbl.	20 bpm	2 1/4-3 3/4 1/2	2100# 12/20	900-915#	
Flush	5 bbl.	20 bpm			915-875#	

200 gal. 15% w/NK + Cl. - Sta 200 bbl. 20# lease water 75 ball SEARER'S
 7300# 12/20

AUTHORIZATION Steve [Signature] TITLE _____ DATE 5-22-08