

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WICHITA, KS

ORIGINAL Coc Cin

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9722	API No. 15 - 125-31547-0000
Name: G & J Oil Company, Inc.	County: Montgomery
Address: P. O. Box 188	NW -SE - NE - Sec. 1 Twp. 34 S. R. 14 East West
City/State/Zip: Caney, KS 67333	3795 feet from (S) N (circle one) Line of Section
Purchaser: CMT	1275 feet from (E) W (circle one) Line of Section
Operator Contact Person: Gene Nunneley	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _252-9700	(circle one) NE SE NW SW .
Contractor: Name: Finney Drilling Company	Lease Name: Meadows Well #: 08-04
License: 5959 5989	Field Name: Wayside-Havana
Wellsite Geologist: Sam Nunneley	Producing Formation: Wayside
Designate Type of Completion:	Elevation: Ground:Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 700 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23.75 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 693.6
Operator:	feet depth to Surface w/ 87 sx cmt.
Well Name:	All 11 1/20 7 70
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 7-30-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/25/2008 3/27/2008 3/27/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
	•
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulation and correct to the best of my knowledge. Signature:	klate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Title: Date: 7-9-68	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date: Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: Muty Wet	(UIC Distribution) JUL 1 1 2008
Date Commission Expires: 5/-2/-2018	CONSERVATION DIVISION

Operator Name: G & J	Lease Nai	Lease Name: Meadows		Well #:			
Sec. 1 Twp. 34	S. R. 14	County: N	County: Montgomery				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in pressure s if gas to surface tes	es, whether shut-i t, along with final	n pressure reached	l static level, hydr	ostatic pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional S		✓ Log Formation (Top), Depth and Datum					
Samples Sent to Geological Survey Yes V No			Name			Datum	
Cores Taken			samma Ray Neutron Cement Bond Co	mpletion Log- See attached			
List All E. Logs Run:		•					
				•			
	A.A.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I		NG RECORD	New Used	ction etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	19	23.75	ı	10	service company
Production	5 5/8	2 7/8	6.5	693.6	ı	87	Service Company
			CEMENTING / SQUEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Use	ed	Type and	Percent Additive	5
Protect Casing Plug Back TD Plug Off Zone		•	*		-		
Shots Per Foot		Plugs Set/Type Perforated		acture, Shot, Ceme Amount and Kind of N		rd Depth	
·							
							RECEIVED RPORATION COMMISSIO
						JU	IL 1 1 2008
	THE CHILD IN THE COLUMN THE COLUM					CONS	ERVATION DIVISION WICHITA, KS
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes N	lo	•
Date of First, Resumerd Enhrpending app		Enhr. Producing	,	lowing Pum	ping Gas I	_ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production Int	erval		
Vented Sold	Used on Lease	Open H		Dually Comp.	Commingled	**************************************	



P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 39026

LOCATION BASTLESUITE

FIELD TICKET

DATE CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
	18 ADOWS 408 4	,	/	345	14	MO KS	WAYSIDE
2.13.08. W	LAPOWS VS /		/	-	,,,	10/1-	2417,0126
CHARGE TO	M. M.		OWNER				
6. A-0).	Oiz Co.					,	
MAILING ADDRESS	•		OPERATOR			:	
				ومنع م)	ne 10	•	
CITY & STATE			CONTRACT	TOR			•

5102				AMOUNT
5106 -5111	15: well 15: well 15: well	PUMP CHARGE FRAC PUMP Blendert FRAC VAN		1,875.00 990.00 615.00
123/ -/208 -/27.5 -/27.9 -/244	150 165. 319 9A. 300 9A. 46 9A.	HARE GER GANDOW BARAKER SP. 907 15% HER ACO Now Emuls, Hick ME-709 Cla Sta C'5-250		742.50. 67.28 420.00 15.90 17.80
5404	2 Wes	But Injected		80.00
4326	75 82	1/8" BAIL SIDIENS		176.25
5109	36 pl. 65	BLENDING & HANDLING TON-MILES STAND BY TIME		300.00
510\$ 5501 F	36 piles 2/2 hrs.	MILEAGE WATER TRANSPORTS VACUUM TRUCKS		372.60 760.00
2102	7,300 165.	PRAC SAND RECEIVED / 2 ANSAS CORPORATION COMMISSION CEMENT JUL 1 2008		/,533.æ
		CONSERVATION DIVISION WICHITA, RS	SALES TAX	9.34

CUSTOMER OF AGENTS SIGNATURE	CIS FOREMAN
CUSTOMER OF AGENT (PLEASE PRINT)	DATE M1. 72 760\$

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ICKET NUMBER	40105
IELD TICKET REF #_	39020
OCATION: 13 Will	10 months
OREMAN Scutt	115 / 1101

TREATMENT REPORT

				RAC & AC				COLINITY
DATE	CUSTOMER#	WELL N	IAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
-77-0C		MEGIOON	5 408.	4	1	345	146	MO, K'S
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(,	T 9:1			ſ	TRUCK#	DRIVER //	TRUCK #	DRIVER
AILING ADDRE	SS V	(0		Ţ	578/7.105	Chad	**	/ . * .
157	INe //			Ĭ	396	Duita		
7 <u>7 7 7</u> TY	1/1/2 /	STATE Z	ZIP CODE		423	Topp	,	
• •					504	Must	·	
ATTERNATION OF THE PROPERTY OF	TOWNS ARROST AND THE		CONTRACTOR	}	534/7.101	TAMUS H.	5.5 (4.5)	, và
Maria Charles Parks					521	MARK.		,,
ASING SIZE	WELL D	TOTAL DEPTH		. 		TYPE OF TR	EATMENT	: !r1
ASING SIZE		PLUG DEPTH			Aco BAllo	PP + San	1 FAIR	פטמטמ די
JBING SIZE	``	PACKER DEPTH		1	17.15 177.1 0	CHEMI	CALS	
JBING SIZE					300 and 1	5% HeL	BAKENER)
ERFS & FORM		OPEN HOLE	15	ļ	New Emuls	Per	n Migration	
			(20)		Ma SIA			
WAGRINE			20)	1	716/01	lease winder	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12 11 11
		654.64 C		1		Sec. 120	ert. Marindi	pia de la compansión de
		BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI.		
ST	TAGE	PUMPED	•	PPG				950.7
Charas & A	Pon + lorded	50 gpl. 15	ý .			. #	BREAKDOWN	
PRESSURE						4700 #	START PRESS	0018
BARAKBON						950 H	END PRESSUR	
Aria		250-921. 13	% 4 pp	60 MA/B	470-		BALL OFF PRE	SS 20.900
Flow Decil	4 Plush	5 bb/.	4 bin			330#	ROCK SALT PI	RESS 100-90
KNOEVE 1	old halls.					has the to to	SISIP 6.0.40	881.0,9133 million bas
Pressure	Test				្រ ដ្ឋាន ដែ ម្រាស់ ស្រាស់	260014	10 MIN 5	Wacanit Is
PAJ.		55 661.	120 bin		1	6.40 - 800 A		
Budi	RECEIVED	68 661.	Zu bpin	.05-1/2	2950 12/20	500 - 805 M	15 MIN .	
KANSAS	CORPORATION COMM			5 balls.		809 H		
	11.11	15 hb/.	20 bpm	1/2	1000 F 12/20	800 #	MAX RATE	
	JUL 1 1 2008	1	1	5 bolls		800-820 #	DISPLACEMEN	NT. 3.7 661
	DINSERVATION DIVISION	1.1.1.1	20 pp	11/2-2-14	1250# 12/20	820-530 H	i i Orchedian ed i	ର ଅଞ୍ଚରତୀକୁ
	WICHITA KS	14 hbl.	20 10/10	5 halls	755	550-900M	2 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	a. · · · · · · · · · · · · · · · · · · ·
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