

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: Semcrude
Operator Contact Person: Tom Castelli
Phone: (405) 722-5511
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/16/08 2/21/08 03/06/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23690-00-00
County: Rooks
SW SE Sec. 18 Twp. 10 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heiland Well #: 1-18
Field Name: Marcotte

Producing Formation: Arbuckle
Elevation: Ground: 2223' Kelly Bushing: 2228'
Total Depth: 3891' Plug Back Total Depth: 3846'
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1683' Feet
If Alternate II completion, cement circulated from 1800
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH II NCR 7-30-08
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Castelli Exploration, Inc.
Lease Name: Dinkel License No.: 31021
Quarter NE Sec. 28 Twp. 14 S. R. 17 East West
County: Ellis Docket No.: D21206

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule.82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Castelli
Title: President Date: 7/8/08
Subscribed and sworn to before me this 8th day of July
08
Notary Public: Joshua L. Love
Date Commission Expires: 1/28/12

KCC Office Use ONLY
Letter of Confidentiality Received
if Denied Yes Date: 7/28/08
Wireline Log Received (watermark) RECEIVED
Geologist Report Received
UIC Distribution
KANSAS CORPORATION COMMISSION
JUL 11 2008

Operator Name: Castelli Exploration, Inc. Lease Name: Heiland Well #: 1-18
 Sec. 18 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3434</td> <td>-1206</td> </tr> <tr> <td>Toronto</td> <td>3458</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>3473</td> <td>-1245</td> </tr> <tr> <td>Base KC</td> <td>3684</td> <td>-1456</td> </tr> <tr> <td>Marmaton</td> <td>3711</td> <td>-1483</td> </tr> <tr> <td>Arbuckle</td> <td>3793</td> <td>-1565</td> </tr> </table>	Name	Top	Datum	Heebner	3434	-1206	Toronto	3458	-1230	Lansing	3473	-1245	Base KC	3684	-1456	Marmaton	3711	-1483	Arbuckle	3793	-1565
Name	Top	Datum																				
Heebner	3434	-1206																				
Toronto	3458	-1230																				
Lansing	3473	-1245																				
Base KC	3684	-1456																				
Marmaton	3711	-1483																				
Arbuckle	3793	-1565																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	213'	A-conn	150	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	3888'	60/40 poz. Econobond	175	scav, 4% gel, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1800'-Surface	A-conn	200	3% cc, 2% caliset

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforate Arbuckle 3784'-85'	Acidize w/150 gal 7 1/2% MCA w/foamer	

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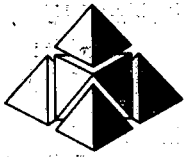
JUL 11 2008

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3826</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CASTELLI EXPLORATION, INC.

6908 N.W. 112th Street

Oklahoma City, Oklahoma 73162

(405) 722-5511

FACSIMILE (405) 722-9871

July 8, 2008

Kansas Corporation Commission
130 S. Market-Room 2078
Wichita, KS 67202
Attn: Oil & Gas Conservation District

* rec'd w/ ACO1
API #: 15-163-23890-0000

To Whom It May Concern:

Please hold page 2 of form ACO-1, logs and drillstem tests for the ~~Heiland #1-18~~ well located in Sec. 18-10S-19W Rooks County, KS confidential for a period of two years.

Sincerely,

Thomas P. Castelli
President

TPC/tl

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JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 28, 2008

CASTELLI EXPLORATION, INC.
6908 W 112TH
OKLAHOMA CITY, OK 73162-2976

RE: API Well No. 15-163-23690-00-00
HEILAND 1-18
SWSE, 18-10S-19W
ROOKS County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on February 16, 2008, and the ACO-1 was received on July 11, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Steve Bond
Production Department Supervisor

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1774

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-16-08	18	10	19			8:15am	8:45am
Lease Heiland	Well No. 1-18		Location 3 1/2 mi S 20 1/2 W 11 N		County	State	
Contractor M... # 24				Owner 4555 P. 22 11 N			
Type Job S... Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 215		Charge To Castall Exploration				
Csg. 8 5/8 23A	Depth 215		Street				
Tbg. Size	Depth		City State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg. 15'	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace 12 7/4 Bl		CEMENT				
Perf.			Amount Ordered 150 c.m. 30% cc 20% em				
EQUIPMENT			Consisting of				
Pumptrk 5	No.	Cementer	Common 150 @ 12 1/2 1800				
Bulktrk 2	No.	Driver	Poz. Mix				
Bulktrk	No.	Driver	Gel. 3 @ 18 54				
Notes 36 JOB SERVICES & REMARKS			Chloride 5 @ 50 250				
Pumptrk Charge	Surface 850.00		Hulls				
Mileage 36 @ 6.00	216.00		Salt				
Footage			Flowseal				
		Total 1066.00	Sales Tax				
Remarks: Cement Circulator			Handling 158 @ 2.00 316.00				
			Mileage to & from pump truck 808.00				
			Sub Total 1066.00				
			Total				
			Floating Equipment & Plugs				
			Squeeze Manifold				
			Rotating Head				
			1 8 5/8 Lin on Plug 69.00				
			RECEIVED				
			KANSAS CORPORATION COMMISSION				
			JUL 11 2008				
			Tax 113.17				
			Discount (436.00)				
			Total Charge 4,143.13				
Signature							

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energy services, L.P.

FIELD ORDER

18142

Subject to Correction

Date	2-22-08	Customer ID		Lease	Hiland	Well #	1-18	Legal	18-10s-19w
CHARGE	Custoli Exploration			County	Rooks	State	Ks.	Station	Pratt
	Depth		Formation	Casing	5 1/2	Casing Depth	3268	TD	3870
	Shoe Joint			Job Type					CNW-L.S.
				Customer Representative	Rick Papp	Treater	Bobby Drake		

AFE Number		PO Number		Materials Received by	X Rick Papp	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP107	150SK.	E-tombond	-	2535 ⁰⁰
P	CP103	50SK.	60/90 P02	-	550 ⁰⁰
P	CC102	381b.	Cellu-Flake (Pole-Flake-C)	-	140 ⁶⁰
P	CC105	321b.	De-Foamer (Powder)	-	178 ⁰⁰
P	CC112	391b.	Cement Friction Reducer	-	234 ⁰⁰
P	CC129	391b.	FLA-322	-	292 ⁵⁰
P	C776	4gal.	CC-1, KCL Substitute	-	352 ⁰⁰
P	CF607	1pc.	Latch Down Plug & Raffle, 5 1/2" (Blue)	-	400 ⁰⁰
P	CF1251	1pc.	Auto Fill/float shoe, 5 1/2" (Blue)	-	360 ⁰⁰
P	CF1651	2pc.	Tacholizer, 5 1/2" (Blue)	-	770 ⁰⁰
P	CF1901	2pc.	Basket, 5 1/2" (Blue)	-	520 ⁰⁰
P	CF481	1pc.	5 1/2" Part Collar	-	3500 ⁰⁰
P	E101	300mi	Heavy Equipment Mileage	-	2100 ⁰⁰
P	E113	1283mi.	Bulk Delivery Charge	-	2052 ⁰⁰
P	E100	150mi.	Pickup Mileage	-	637 ⁵⁰
P	CE240	200SF.	Blending & Mixing Service Charge	-	390 ⁰⁰
P	S003	1pc.	Service Supervisor Charge	-	1750 ⁰⁰
P	CE204	1pc.	Depth Charge, 300' - 4000'	-	2160 ⁰⁰
P	CE504	1pc.	Plug Container Utilization Charge	-	250 ⁰⁰
P	CE501	1pc.	Casing (wire) Rental	-	200 ⁰⁰
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JUL 11 2008					
CONSERVATION DIVISION WICHITA KS					
Discounted Price-					13,940 ⁹²



energy services, L.P.

TREATMENT REPORT

Customer <i>Castelli Exploration</i>	Lease No.	Date <i>2-22-08</i>
Lease <i>Helland</i>	Well # <i>1-18</i>	
Field Order # <i>19142</i>	Station <i>Pratt</i>	Casing <i>512</i>
		Depth <i>3870</i>
Type Job <i>CNW-L.S.</i>	Formation	Legal Description <i>18-105-19W</i>
		County <i>Rooks</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>Cont.</i>		Acid <i>15% HCl, Eranobond</i>	RATE	PRESS	ISIP	
Depth <i>3871</i>	Depth	From	To	Pre Pad <i>1.52 H₂O</i>	Max		5 Min.	
Volume <i>14.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>1500</i>	Max Press.	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2821</i>	Packer Depth	From	To	Flush <i>93 Bbl. 2% HCl</i>	Gas Volume		Total Load	

Customer Representative <i>Rob Long</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units <i>19866 19840 19982 21010</i>									
Driver Names <i>Drake Paul Boles & Freeman</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>1035</i>					<i>Run Csg - 14" 5 1/2" Csg - 1-23-7-8-9-53</i>
					<i>Best - 51-52 - Part Cellar @ 160' 3'</i>
<i>1250</i>					<i>Prog in Bottom</i>
<i>1300</i>					<i>Hook up to Csg - Back-Pressure Rtg.</i>
<i>1332</i>	<i>300</i>		<i>5.5</i>	<i>6.5</i>	<i>Severance Cst. @ 12.5 gal</i>
<i>1333</i>	<i>300</i>		<i>50</i>	<i>6.5</i>	<i>Mix. Eranobond @ 13.8 gal</i>
<i>1342</i>					<i>Release Plug - Clear Pump & Lines.</i>
<i>1345</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1355</i>	<i>300</i>		<i>50</i>	<i>6.0</i>	<i>1111 Pressure</i>
<i>1400</i>	<i>1500</i>		<i>93</i>		<i>Plug Down</i>
<i>1405</i>			<i>7</i>		<i>Plug Rot. & Mouse Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>

Thanks, Bobby

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JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS



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TREATMENT REPORT

Customer Castelli Exploration, Incorporated	Lease No. Heiland	Well # 1-18	Date 3-10-08
Field Order # 7638	Station Pratt	Casing 5 1/2	Depth
Type Job C.N.W - Port Gollar	Formation	County Rooks	State KS
		Legal Description 18-05-19W	

PIPE DATA		Cement USED	
Casing Size 5 1/2	Tubing Size 2 7/8	200 sacks A-CON With 38 cc.	28 Gal. Set. 25 lb/sk Cel
Depth 1723 Feet	Depth 18.1 Bbl.	12 Lh./Gal., 15.46 Gal./sk.	2.56 CU.F.T./sk. Flate
Volume	Volume		
Max Press 1000 P.S.I.	Max Press 1000 P.S.I.		
Well Completion gyp	Annulus Vol.		
Plug Depth	Packer Depth	Flush	9 Bbl. Fresh Water

Customer Representative Rick Popp	Station Manager David Scott	Operator Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	LaChance
19,832	21,010	

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
11:50	1,000	1,000			Pressure test well. It all held.
12:05					Open D.V. Tool and Establish circulation.
12:07		400		3.5	Start mixing cement.
12:27			91		Cement circulated to surface.
12:27		400		3.5	Start Fresh water displacement Displacement
12:33			9		Stop pumping. Close D.V. Tool.
12:35	1,000	1,000			Pressure test. It all held.
					Run 4 joints of tubing.
12:48		300		3	Start to Reverse cement remaining in tubing.
12:55			13	3	Tubing clean. Start over displacement.
12:58			20		Stop pumping.
1:05					Wash up pump truck.
1:20					Job Complete.
					Thank You
					Clarence, Milte, Stephen

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CONSERVATION DIVISION
WICHITA, KS

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energy services, L.P.

FIELD ORDER 17638 •

Subject to Correction

Date	3-10-08	Customer ID		Lease	Heiland	Well #	1-18	Legal	8-105-19W
				County	Roots	State	KS	Station	Pratt
C H A R G E	Castelli Exploration, Incorporated			Depth	512	Formation		Shoe Joint	
				Casing	512	Casing Depth		TD	
				Customer Representative	Rick Popp	Treater	Clarence R. Messick	Job Type	C.W.W. - Port Collar

AFE Number		PO Number		Materials Received by	X R. Rick Popp by Clarence R. Messick DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	200sk	A-CON	---	\$ 3,400.00
P	CC102	50Lb	Cellflake	---	\$ 185.00
P	CC109	564Lb	Calcium Chloride	---	\$ 592.20
P	E101	300mi	Heavy Equipment Mileage		\$ 2,100.00
P	E113	1,410tm	Bulk Delivery		\$ 2,256.00
P	E100	150mi	Pickup Mileage		\$ 637.50
P	CE240	200sk	Blending and Mixing Service Charge		\$ 280.00
P	S003	1ea	Service Supervisor		\$ 175.00*
P	CE202	1ea	Depth Charge - 1,001 Feet To 2,000 Feet		\$ 1,500.00
			Discounted Price =		\$ 8,566.79
			Plus Taxes		

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JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1776

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-16-08	18	10	19			8:15 am	8:45 am
Lease <u>Holland</u>	Well No. <u>1-18</u>		Location <u>3 mi. S. of 920</u>		County <u>KS</u>	State <u>KS</u>	
Contractor <u>Murphy #24</u>				Owner <u>4550 1/2 mi. S. of 920</u>			
Type Job <u>S. well job</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>215</u>		Charge To <u>Castrol Exploraton</u>				
Csg. <u>8 5/8 23R</u>	Depth <u>215</u>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <u>15'</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <u>12943L</u>		CEMENT				
Perf.			Amount Ordered <u>150 Cum 30% CC 20% LCL</u>				
EQUIPMENT			Consisting of				
Pumptrk <u>5</u> No.	Cementer <u>CSA</u>		Common <u>150 @ 12⁰⁰</u>				
	Helper <u>CSA</u>		Poz. Mix				
Bulktrk <u>2</u> No.	Driver <u>DM</u>		Gel. <u>3 @ 18⁰⁰</u>				
	Driver <u>DM</u>		Chloride <u>5 @ 50⁰⁰</u>				
Bulktrk	Driver		Hulls				
	Driver		RECEIVED				
<u>Notes 36</u> JOB SERVICES & REMARKS			KANSAS CORPORATION COMMISSION				
Pumptrk Charge <u>Surface</u>	<u>850⁰⁰</u>		JUL 11 2008				
Mileage <u>36 @ 6⁰⁰</u>	<u>216⁰⁰</u>		CONSERVATION DIVISION WICHITA, KS				
Footage			Sales Tax				
Total <u>1066⁰⁰</u>			Handling <u>158 @ 2⁰⁰</u>				
Remarks:	<u>Cement Circulator</u>		Mileage <u>5 @ 16⁰⁰</u>				
			Physical <u>64</u>				
			Pump Truck Charge <u>69⁰⁰</u>				
			Sub Total <u>1066.00</u>				
			Total				
			Floating Equipment & Plugs				
			Squeeze Manifold				
			Rotating Head				
			<u>1 8 5/8 wire on Plug 69⁰⁰</u>				
			Tax <u>115.17</u>				
			Discount <u>(436.00)</u>				
			Total Charge <u>413.13</u>				
X Signature	<u>Thompson</u>						

BASIC

energy services, L.P.

FIELD ORDER 18142

Subject to Correction

Date	2-22-08	Customer ID		Lease	Herland	Well #	1-18	Legal	18-10s-19w
CHARGE	Castelli Exploration			County	Rooks	State	Ks.	Station	Pratt
	Depth		Formation	Casing	5 1/2	Casing Depth	3868	TD	3870
	Shoe Joint			Job Type					CNW-LS
				Customer Representative	Rick Papp	Treater	Bobby Drake		

AFE Number		PO Number		Materials Received by	X Rick Papp	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP107	150 SK.	Eurobond		2535 ⁰⁰
P	CP103	50 SK.	60/100 Poz		550 ⁰⁰
P	CC102	3816.	Cello-Flake (Pale-Flake-C)		140 ⁶⁰
P	CC105	3216.	De-Foamer (Powder)		178 ⁰⁰
P	CC112	3916.	Cement Friction Reducer		234 ⁰⁰
P	CC129	3916.	FLA-322		292 ⁵⁰
P	CF716	4 each	CL-1, KCL Substitute		352 ⁰⁰
P	CF607	1 ea.	Latch Down Plug & Baffle, 5 1/2" (Blue)		400 ⁰⁰
P	CF1251	1 ea.	Auto Float Shoe, 5 1/2" (Blue)		300 ⁰⁰
P	CF1651	2 ea.	Turbolizer, 5 1/2" (Blue)		470 ⁰⁰
P	CF1901	2 ea.	Basket, 5 1/2" (Blue)		520 ⁰⁰
P	CF481	1 ea.	5 1/2" Part Collar		3500 ⁰⁰
P	E101	300 mi	Heavy Equipment Mileage		2100 ⁰⁰
P	E113	1283 tm	Bulk Delivery Charge		2052 ⁰⁰
P	E100	150 mi.	Pickup Mileage		637 ⁵⁰
P	CF240	200 SK.	Bleeding & Mixing Service Charge		390 ⁰⁰
P	S003	1 ea.	Service Supervisor Charge		1750 ⁰⁰
P	CE204	1 ea.	Depth Charge, 300' - 4000'		2160 ⁰⁰
P	CE504	1 job	Plug Container Utilization Charge		250 ⁰⁰
P	CE501	1 ea.	Casing Survival Rental		200 ⁰⁰
					13,940 ⁹⁵

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WICHITA, KS

Discounted Price-



energy services, L.P.

TREATMENT REPORT

Customer <i>Castelli Exploration</i>	Lease No.	Date <i>2-22-08</i>
Lease <i>Heiland</i>	Well # <i>1-18</i>	
Field Order # <i>198142</i>	Station <i>Pro H</i>	County <i>Rooks</i>
Type Job <i>CNW-L.S.</i>	Formation	Legal Description <i>18-105-19W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>2 1/2</i>			<i>Cont.</i>	<i>150W. Epioband</i>			
Depth <i>59.71</i>	Depth	From	To	Pre Pad <i>1.52 11³</i>	Max		5 Min.
Volume <i>14.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1570</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		* Annulus Pressure
Plug Depth <i>2621</i>	Packer Depth	From	To	Flush <i>93Bbl. 2 1/4</i>	Gas Volume		Total Load

Customer Representative <i>Rub Long</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>198142</i>	<i>198141</i>	<i>198140</i>	<i>21010</i>					
Driver Names	<i>Dicks</i>	<i>Paul</i>	<i>Boles & Freeman</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>1035</i>					<i>Run Cp. - 9215 14" 5 1/2" Cont. 1-23-7-8-9-53</i>
					<i>Best - 51-52 - Part Cellar @ 168' 3'</i>
<i>1250</i>					<i>Pig on Bottom</i>
<i>1300</i>					<i>Hook up to Pig - Break - (no w) R14</i>
<i>1332</i>	<i>300</i>		<i>5.5</i>	<i>6.5</i>	<i>scavenger cont. @ 12.5 gal</i>
<i>1333</i>	<i>300</i>		<i>50</i>	<i>6.5</i>	<i>111 Epioband @ 13.8 gal</i>
<i>1342</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1345</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1355</i>	<i>300</i>		<i>50</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>1400</i>	<i>1500</i>		<i>93</i>		<i>Plug Down</i>
<i>1405</i>			<i>7</i>		<i>Plug Rot & Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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FIELD ORDER 17638

Subject to Correction

Date	3-10-08	Customer ID		Lease	Heiland	Well #	1-18	Legal	8-105-19W
				County	Roots	State	KS	Station	Pratt
CHARGE	Castelli Exploration, Inc			Depth	512'	Formation		Shoe Joint	
				Casing		Casing Depth		TD	
				Customer Representative	Rick Popp	Treater	Clarence R. Messick	Job Type	C.N.W. - Port Collar

AFE Number		PO Number		Materials Received by	X R Rick Popp by Clarence R. Messick DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	200sk	A-CON	---	\$ 3,400.00
P	CC102	50Lb	Cellflake	---	\$ 185.00
P	CC109	564Lb	Calcium Chloride	---	\$ 592.20
R	E101	300mi	Heavy Equipment Mileage		\$ 2,100.00
P	E113	1,410tm	Bulk Delivery		\$ 2,256.00
P	E100	150mi	Pickup Mileage		\$ 637.50
P	CE240	200sk	Blending and Mixing Service Charge		\$ 280.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE202	1ea	Depth Charge - 1,001 Feet To 2,000 Feet		\$ 1,500.00
			Discounted Price =		\$ 8,566.79
			Plus Taxes		

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TREATMENT REPORT

Customer Castelli Exploration, Incorporated	Lease No. Heiland	Well # 1-18	Date 3-10-08
Field Order # 17638	Station Pratt	Casing 5/2	Depth
Type Job C.N.W. - Port Gollar	Formation	County Rooks	State KS
		Legal Description 18-05-19W	

PIPE DATA		Cement USED	
Casing Size 5/2	Tubing Size 2 7/8	200 sacks	A-CON With 38 E.G., 28 Cal. Set, 25 Lb/sk. Cel
Depth 123 Feet	Volume 18.1 Bbl.	12 Lb./Gal., 15.46 Gal/sk.	2.56 CU.FT./sk. Flt
Max Press 1000 P.S.I.	Max Press 1000 P.S.I.		
Well Connection 9 Top	Annulus Vol.		
Plug Depth	Packer Depth	Flush	9 Bbl. Fresh Water

Customer Representative Rick Popp	Station Manager David Scott	Trainer Clarence R. Messick
Service Units 19,970	19,903	19,905
Driver Names Messick	Mattal	LaChance
19,832	21,010	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
11:50	1,000	1,000			Pressure test well. It all held.
12:05					Open D.V. Tool and Establish circulation.
12:07		400		3.5	Start mixing cement.
12:27			91		Cement circulated to surface.
12:27		400		3.5	Start Fresh water displacement Displacement
12:33			9		Stop pumping. Close D.V. Tool.
12:35	1,000	1,000			Pressure test. It all held.
					Run 4 joints of tubing.
12:48		300		3	Start to Reverse cement remaining in tubing.
12:55			13	3	Tubing clean. Start over displacement.
12:58			20		Stop pumping.
1:05					Wash up pump truck.
1:20					Job Complete.
					Thank You
					Clarence, Milte, Stephen

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CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1776

Date	2-16-08	Sec.	18	Twp.	10	Range	19	Called Out		On Location		Job Start	8:15 am	Finish	8:45 pm
Lease	Heiland	Well No.	1-18			Location	3 mi. W. of S.R.			County	KS	State	KS		
Contractor	M... # 24					Owner	4555... 1/2... 1/2...								
Type Job	S... Job					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4	T.D.	215												
Csg.	8 5/8 23 ft	Depth	215												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	12 3/4 bbl												
Perf.	CEMENT														

EQUIPMENT			Amount Ordered
Pumptrk	5	No. Cementer	150 bbl 3% cc 2% gel
		Helper	
Bulktrk	2	No. Driver	Consisting of
		Driver	Common 150 @ 12¢
Bulktrk		No. Driver	Poz. Mix
		Driver	Gel. 3 @ 18.00
Notes 36 JOB SERVICES & REMARKS			Chloride 5 @ 50.00
Pumptrk Charge	Surface	850.00	Hulls
Mileage	36 @ 6.00	216.00	Salt
Footage			Flowseal
		Total	1066.00

Remarks:	Cement Circulator		
	Handling	158 @ 2.00	Sales Tax
	Mileage to & from pump	61	316.00
	Pump Truck Charge		808.00
			Sub Total
			1066.00
			Total
	Floating Equipment & Plugs		
	Squeeze Manifold		
	Rotating Head		
		1 8 5/8 line on Plug	69.00

Signature: *[Handwritten Signature]*

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Tax	115.17
Discount	(436.00)
Total Charge	4-3-13

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FIELD ORDER 18142 -

Subject to Correction

Date	2-22-08	Customer ID		Lease	Holland	Well #	1-18	Legal	19-10s-19w	
CHARGE	Castelli Explor Hca			County	Rooks	State	Ks.	Station	Pratt	
	Depth		Formation			Shoe Joint			40.34	
	Casing	5 1/2	Casing Depth	3868	TD	3870	Job Type		CNW-L.S.	
Customer Representative					Rick Papp		Treater			Bobby Drake

AFE Number		PO Number		Materials Received by	X	Rick Papp	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP107	150SK.	Eurobond		2535 ⁰⁰
P	CP103	50SK.	60/40 Poz		550 ⁰⁰
P	CC102	381b.	Cello-Flake (Pole-Flake-C)		140 ⁶⁰
P	CC105	321b.	De-Foamer (Powder)		128 ⁰⁰
P	CC112	391b.	Cement Friction Reducer		234 ⁰⁰
P	CC129	391b.	FLA-322		292 ⁵⁰
P	C706	4gal	CP-1, KCL Substitute		352 ⁰⁰
P	CF607	1pc	Latch Down Plug + Baffle, 5 1/2" (Blue)		400 ⁰⁰
P	CF1251	1pc	Auto Float Foot Shoe, 5 1/2" (Blue)		300 ⁰⁰
P	CF1651	2pc	Turbulizer, 5 1/2" (Blue)		970 ⁰⁰
P	CF1901	2pc	Basket, 5 1/2" (Blue)		520 ⁰⁰
P	CF481	1pc	5 1/2" Part Collar		3500 ⁰⁰
P	E101	300mi	Heavy Equipment Mileage		2100 ⁰⁰
P	E113	1283tr.	Bulk Delivery Charge		2052 ⁰⁰
P	E100	150mi.	Pickup Mileage		637 ⁰⁰
P	CE240	200SK.	Blending & Mixing Service Charge		300 ⁰⁰
P	S003	1pc	Service Supervisor Charge		1750 ⁰⁰
P	CE204	1pc	Depth Charge, 300' - 4000'		2160 ⁰⁰
P	CE504	1pc	Plug Container Utilization Charge		250 ⁰⁰
P	CE501	1pc	Casing service Rental		200 ⁰⁰
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JUL 11 2008					
CONSERVATION DIVISION WICHITA KS					
Discounted Price					13,940 ⁹⁵



energy services, L.P.

TREATMENT REPORT

Customer <i>Castelli Evaluation</i>	Lease No.	Date <i>2-22-08</i>
Lease <i>Heiland</i>	Well # <i>1-18</i>	
Field Order # <i>78142</i>	Station <i>Pratt</i>	Casing <i>542</i>
		Depth <i>3870</i>
Type Job <i>CNW-L.S.</i>	Formation	County <i>Rooks</i>
		State <i>Ks.</i>
		Legal Description <i>18-05-19W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 1/2</i>	Tubing Size	Shots/Ft <i>Cont.</i>		Acid <i>15% HCl Grandbord</i>		RATE	PRESS	ISIP
Depth <i>3871</i>	Depth	From	To	Pre Pad <i>1.52 113</i>	Max			5 Min.
Volume <i>14.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1100</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>2621</i>	Packer Depth	From	To	Flush <i>93 Bbl. 2% HCl</i>	Gas Volume			Total Load

Customer Representative <i>Rob Long</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units <i>19916 19910 19912 21010</i>								
Driver Names <i>Diako Paul Boles & Freeman</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>1035</i>					<i>Run Cg - 19" 5 1/2" Casing 1-23-7-8-9-53</i>
					<i>Best - 51-52 - Port Collar @ 168' 3"</i>
<i>1250</i>					<i>Req. on Bottom</i>
<i>1300</i>					<i>Hook up to Req. - Back-Proc w/ Rig</i>
<i>1332</i>	<i>300</i>		<i>5.5</i>	<i>6.5</i>	<i>Start Circulation @ 12.5 gal</i>
<i>1333</i>	<i>300</i>		<i>50</i>	<i>6.5</i>	<i>10% Grandbord @ 13.8 gal</i>
<i>1342</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1345</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1355</i>	<i>300</i>		<i>50</i>	<i>6.0</i>	<i>LIFT Pressure</i>
<i>1400</i>	<i>1500</i>		<i>93</i>		<i>Plug Down</i>
<i>1405</i>			<i>7</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby
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Taylor Printing, Inc. 620-672-3656

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energy services, L.P.

TREATMENT REPORT

Customer Castelli Exploration, Incorporated		Lease No. Heiland		Date 3-10-08	
Lease Heiland		Well # -18			
Field Order # 17638	Station Pratt	Casing 5 1/2	Depth	County Rooks	State KS
Type Job C.N.W. - Port Gollar			Formation	Legal Description 18-05-19W	

PIPE DATA		Cement: USED	
Casing Size 5 1/2	Tubing Size 2 7/8	200 sacks	A-CON With 38 CE, 28 Cat, Set, 25 lb/sk. Cel
Depth 123 Feet	Depth 123 Feet	12 Lb./Gal.	15.46 Gal./sk., 2.56 CU.FT./sk. Flgts
Volume 18.1 Bbl.	Volume 18.1 Bbl.		
Max Press 1000 P.S.I.	Max Press 1000 P.S.I.		
Well Connection 8 7/8	Annulus Vol.		
Plug Depth	Packer Depth	Flush	9 Bbl. Fresh Water

Customer Representative Rick Popp	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	LaChance
19,832	21,010	

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
11:50	1,000	1,000			Pressure test well. It all held.
12:05					Open D.V. Tool and Establish circulation.
12:07		400		3.5	Start mixing cement.
12:27			91		Cement circulated to surface.
12:27		400		3.5	Start Fresh water displacement Displacement
12:33			9		Stop pumping. Close D.V. Tool.
12:35	1,000	1,000			Pressure test. It all held.
					Run 4 joints of tubing.
12:48		300		3	Start to Reverse cement remaining in tubing.
12:55			13	3	Tubing clean. Start over displacement.
12:58			20		Stop pumping.
1:05					Wash up pump truck.
1:20					Job Complete.
					Thank You
					Clarence, Milre, Stephen

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FIELD ORDER 17638

Subject to Correction

Date 3-10-08	Customer ID	Lease Heiland	Well # 1-18	Legal 8-105-19W
Castelli Exploration, Incor		County Roots	State ks	Station Pratt
C H A R G E	Depth 512'	Formation Corated	Shoe Joint	
	Casing 5 1/2"	Casing Depth	TD	Job Type C.N.W. - Port Collar
	Customer Representative Rick Popp		Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by X R Rick Popp by Clarence R. Messick DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	200sk	A-CON	---	\$ 3,400.00
P	CC102	50Lb	Cellflake	---	\$ 185.00
P	CC109	564Lb	Calcium Chloride	---	\$ 592.20
R	E101	300mi	Heavy Equipment Mileage		\$ 2,100.00
P	E113	1,410tm	Bulk Delivery		\$ 2,256.00
P	E100	150mi	Pickup Mileage		\$ 637.50
P	CE240	200sk	Blending and Mixing Service Charge		\$ 280.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE202	1ea	Depth Charge - 1,000 Feet To 2,000 Feet		\$ 1,500.00
			Discounted Price =		\$ 8,566.79
			Plus Taxes		

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