

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

KU
mem
7/15/08

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: ONEOK
 Operator Contact Person: Kenny Andrews
 Phone: (620) 629-4200
 Contractor: Name: N/A
 License: _____
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: Salley H-1

API No. 15 - 175-20787-0001
 County: Seward
C - SE - NE Sec. 16 Twp. 34 S. R. 33W
654 660 feet from N (circle one) Line of Section
699 660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Salley H Well #: 1 SWD
 Field Name: Unknown
 Producing Formation: Lansing
 Elevation: Ground: 2835 Kelly Bushing: 2845 (DF)
 Total Depth: 6725 Plug Back Total Depth: 5995
 Amount of Surface Pipe Set and Cemented at 1749 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

ftgs
per
GPS
1/23/08

Per
Calgeon
w/
oper
7/15/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
WO-A1+1 NCR
7-30-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

Original Comp. Date: 11/21/1984 Original Total Depth: 6725
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-30002
01/09/2008 10/26/84 01/23/2008
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

A UIC DT. OF 2/25/08 SUPERCEDES PER STATE FOR STA. DT.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Lead Date July 14, 2008
 Subscribed and sworn to before me this 14 day of July
20 08
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2009

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 7

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 15 2008

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Salley H Well #: 1W
 Sec. 16 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | CBL | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | C | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 1749 | C H | 650 150 | 65/35 Poz + additives Class H + additives |
| Production | 7 7/8 | 5 1/2 | 15.5 & 14 | 6724 | C | 225 | 50/50 Poz + additives |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | 3946-4709 | H | 205 | Premium Common + additives |
| <input type="checkbox"/> Plug Back TD | 4870-5000 | H | 205 | Premium Common + additives |
| <input checked="" type="checkbox"/> Plug off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| 8 | 4731-4758 | Acidized: 5000 gals 17% FE-HCL | |
| | CIBP's @ 5996 w/2sx cmt on top & 4960 w/2 sx cmt on top | | |
| | 6012-6020 (8 SPF); 6032-6037 (4 SPF) | | |
| | CIBP @ 6304 w/2 sx cmt on top | | |
| 4 | 6241-6344 | | |
| TUBING RECORD | | Liner Run | |
| Size 2 3/8 | Set At 4698 | Packer At 4698 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 07/07/2008 | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>Converted to SWD</i> | |
| Estimated Production Per 24 Hours | Oil BBLS N/A | Gas Mcf N/A | Water Bbbs N/A |
| | | | Gas-Oil Ratio Gravity |

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KANSAS CORPORATION COMMISSION
JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



OXY USA Inc.

1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

July 14, 2008

Kansas State Corporation Commission
Conservation Division – Room 2078
Wichita State Office Building
130 South Market
Wichita, KS 67202-3802

RE: SALLEY H-1
NE//4 Sec-16 T-34S R-33W
Seward County, Kansas
API# 15-175-20787-0001

Dear Sir:

Enclosed herewith please find ACO-1 for subject well, which was recently recompleted as a Salt Water Disposal in the Lansing zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

A handwritten signature in cursive script that reads "Vonda Freeman".

Vonda Freeman

Enclosure

Cc: OXY – Houston
OXY – Well File

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CONSERVATION DIVISION
WICHITA, KS