#### RECEIVED KANSAS CORPORATION COMMISSION

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## ORIGINAL

#### JUL 17 2008

CONSERVATION DIVISION

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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∯ WICHIIA, NO L	t sak sidd styll s
Operator: License # 33530	API.No. 15 - 185-235-18-00-00
Name: Reif Oil & Gas Co.,LLC	County: Stafford
Address: PO Box 298	SW-SWANW Sec22 Twp. 25 S. R. 11 East West
City/State/Zip: Hoisington, KS 67544	1200 feet from S / (N)(circle one) Line of Section
Purchaser: None	feet from E / (Circle one) Line of Section
Operator Contact Person: Don J. Reif	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _786 _5698	(circle one) NE SE NW SW
Contractor: Name: Val Energy, Inc. License: 5822	Lease Name: Nichols Well #: 1 Field Name: Wild Cat
Wellsite Geologist: Josh Austin	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1825 Kelly Bushing: 1835
New Well Re-Entry Workover	Total Depth: 4190 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHH SIGW	Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	SX CITIC.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt I NCR 7-30-08 (Data must be collected from the Reserve Pit)  Pt A
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
<u>4-9-08</u> <u>4-18-08</u> 4-18-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion or a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Por	KCC Office Use ONLY

2008

Notary Public: EUDORA REIF Date Commission Expires: Notary Public - State of Kansas My Appt. Expires/2 -23 - 2008

Subscribed and sworn to before me this 11thday of July

Donald J. President

Letter of Confidentiality Attached If Denied, Yes Date:

Wireline Log Received

**Geologist Report Received** 

**UIC Distribution** 

Side Two

Operator Name:	Reif Oil (	& Gas	s Co., Ll	LC Le				_ Well #:	1			
Sec. 22 Twp. 2  INSTRUCTIONS: Shot tested, time tool open temperature, fluid reconstruction with the second	ow important tops and closed, flowin very, and flow rate	and basi g and st es if gas	e of formations pout-in pressures to surface test,	penetrate , whether along with	r shut-in nr	ill cores. Repo	rt all final copies o	scialia araaa.				
Drill Stem Tests Taken (Attach Additional St	heets)	J	Yes □No		\[ \frac{1}{X} \]	.og Forma	tion (Top), Depth a	nd Datum		Sample		
Samples Sent to Geold		X	Yes No	i	Nam	ne		Тор		Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No			Per	Geo. Rep	ort					
List All E. Logs Run:				•		KAN:	RECEIVED SAS CORPORATION COMM	IISSION				
			0.000	25000			JUL 1 7 2008  CONSERVATION DIVISION WIGHTA IS			fer	(L	
		Rep	OASING port all strings set-	RECORI conductor,			ction, etc.				ũ	
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percen	K	
Surface Pip	Surface Pipe		8 5/8"		.4	415	60/40 Poz	400	cc &	Cell	F	
			ADDITIONAL	CEMEN.	TING / SQU	EEZE RECORD						
Purpose: Perforate	Depth Top Bottom	Тур	e of Cement	#Sacks Used		Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone	Protect Casing Plug Back TD N/A					· · · · · · · · · · · · · · · · · · ·						
Shots Per Foot	PERFORATIO Specify F	N RECO	ORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						ď	Depth		
				-			ike					
UBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No					
ate of First, Resumerd Pro	oduction, SWD or En	hr.	Producing Meth	od	Flowing	Pumpin	<u> </u>		, /E	<del></del>		
stimated Production Per 24 Hours	Oil B	bls.	Gas N	//cf	Water	Bb		s-Oil Ratio	r (Explain)	Gravity		
isposition of Gas	METHOD OF CO	MPLETIC	N	<u>_</u>		Production Interv	al					
Vented Sold (If vented, Sumit A	Used on Lease ACO-18.)		Open Hole Other (Specify	Per	_	ally Comp.	Commingled			-		

Operator Name:	S. R. 11	. 🗌 East	West	Cou	nty:	Staffo	ord	_ Well #:	_1		
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	ery, and flow rate	s if gas to sur	face test.	wnerner along wit			ort all final copies o				
Drill Stem Tests Taken (Attach Additional Sh	eels)	Yes	□No		3	_og Form্a	ation (Top), Depth a	nd Datum		Sample	
Samples Sent to Geolog	gical Survey	Yes	□No		Nar	ne		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes Yes	No No			Per	Geo. Rep	ort			
List All E. Logs Run:			•			KAN	RECEIVED ISAS CORPORATION COMM	HSSION			
			' قر				JUL 1 7 2008  CONSERVATION DIVISION				
			CASING			ew Used	WICHITA, KS	· 		<del>- P</del>	18
Purpose of String	Size Hole	Size Ca	sing	1	surface, int eight	ermediate, produ	tion, etc.	# Sacjs	· -		Je W
Carrie Di	Drilled	Set (In 0		<u> </u>	s. / Ft.	Depth 415	Cement	Used		pe and Percer Additives	
Surface Pipe		8 5	5/8"	24		424	60/40 Poz	400	¢c (	& Cell	F1
			· 								1
	<u> </u>	<del></del>								· .	()
Purpose:	Depth			CEMENT	ING / SQL	JEEZE RECOR	D .				
Perforate Protect Casing	Top Bottom	Type of C	ement	#Saci	s Used		Type and Pe	ercent Additive	s		ļ
Plug Back TD Plug Off Zone	N/A		ų š	¥					<del></del>		
			· ·							····	
Shots Per Foot	PERFORATIO	N RECORD -	Bridge Plugs	s Set/Tvn/		Anid Fra	Charles Charles				i 
	Specify F	ootage of Each	Acid, Fracture, Shot, Cement Squeeze Record  (Amount and Kind of Material Used)							Depth	
				<u>.</u>				-1			
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LIBING DECORE											$\neg$
UBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No				
ate of First, Resumerd Pro	duction, SWD or En	hr. Prod	ducing Meth	od	Flowing	<u> </u>			ner <i>(Expla</i>	· · · · · · · · · · · · · · · · · · ·	-
stimated Production Per 24 Hours	Oil B	bls	Gas A	Acf	Wate			s-Oil Ratio	isi (EXPI	Gravity	
isposition of Gas	METHOD OF CO	MPLETION		!_	······································	Production Inter	rval			<del></del>	
Vented Sold (If vented, Sumit A	Used on Lease CO-18.)	_	pen Hole Other <i>(Specif</i> y	Per	ı. 🔲 D	ually Comp.	Commingled				

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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	UNIONA					
Operator: License # 33530	API No. 15 - 185-235-18-00-00					
Name: Reif Oil & Gas Co., LLC	County:————————————————————————————————————					
Address: PO Box 298 Hoisington, KS67544	4 SW - SW - NW Sec. 22 Twp. 25 S. R. 11 East XWest					
City/State/Zip: Hoisington, KS 67544	1200 feet from S N (circle one) Line of Section					
Purchaser: None	1600 feet from E (W)(circle one) Line of Section					
Operator Contact Person: Don J. Reif	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( <u>620</u> ; <u>786-5698</u>	(circle one) NE SE NW SW					
Contractor: Name: Val Energy Inc,	Lease Name: Nichols Well #:					
License:	Field Name: Wild Cat					
Wellsite Geologist: Wellsite Geologist:	Producing Formation:Arbuckle					
Designate Type of Completion:	Elevation: Ground: 1825 Kelly Bushing: 1835					
X New Well Re-Entry Workover	Total Depth: 4190 Plug Back Total Depth:					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 424 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Ory Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt.					
Well Name:						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Total Depth						
Commingled Docket No	Dewatering method used					
Dual Completion	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
	Lease Name: License No.:					
4-9-08         4-18-08         4-18-08           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Reached 1D Completion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct the bast of my knowledge.	e the oil and gas industry have been fully complied with and the statements					
Signature: June Hey Man;	KCC Office Use ONLY					
Donald J. Reiff  Title: President Date: 7-11-08	Letter of Confidentiality Received					
redictive , 12 00	Q If Denied, Yes Date:					
Subscribed and sworn to before me this <u>11</u> day of <u>July</u> 200	O					
20	• RECEIVED  Geologist Report KANGASICORPORATION COMMISSION					
Notary Public: And REIF	UIC Distribution JUL 1 5 2008					
Date Commission Expires: Notary Public - State of Kansas My Appt. Expires 12-23-2008	3 - 1 3 2000					

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### TREATMENT REPORT

Customer Cicards Co. Lease							Lease No.						Date				
Lease	V	Well #					.] .	4 - ,	10.0	مستك							
Field Order #	Station	12/	n-fil	,	·············		/	Casing	Š	Depth	224	Count	ty	FFOA)	, )	Sta	ite,
Type Job	2.21	/ 3	in Asi	<u>~</u>						mation		·-		Legal De	scription	25	
PIPE	DATA	PERF	ORA	TING	DATA		FLUID	USED		TREATMENT RESUME							
Casing Size	Tubing Siz	ze	Shots/F	t	<u> </u>			cid				RATE	RATE PRESS		ISIP		
Depth	Depth		From		То	<del> </del>	Pre	Pad			Max				5 Min.		
Volume	Volume		From		То		Pad	d	····		Min	· · ·			10 Min.		
Max Press	Max Press	3	From		То		Fra	c			Avg				15 Min.		
Well Connection	n Annulus V	ol.	From		То						HHP Use	d			Annulus	Pressi	ure
Plug Depth.	Packer De	epth	From		То		Flu				Gas Volu				Total Lo		
Customer Repr	resentative					Station	Man	ager $D_{\mathcal{N}}$	JE 5	cuff		Tre	ater 🔏	6273	Willes.	,,,-	
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Driver Names S	Social	18 -	.( ubing		720	PMAIN								L			
Time	Casing Pressure		essure	Bbls	s. Pum	ped		Rate	ļ					ce Log			
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2950					<u> </u>		4	43		H.	st story in	). <u>o</u>	<u> </u>	-120 - 120 <u>-</u>	- 5 1 5 1	7	
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BASIC services, 1

FIELD ORDER 18548

6.37	energy services, LR		Lease	. 1:	Well #	Legal 20 2 2 2 2 2 2							
Date	Customer ID.			County STAIA		Station A							
c				Depth 424	Formation	Shoe Joint							
H — /-	eit o	11 00	Co. 160	Casing 15/6	1								
R G E		, , , , , , , , , , , , , , , , , , ,	<u> </u>	Customer Represent	Customer Representative Treater								
E													
AFE Number		PO Number		Materials Received by	(1)	Lend							
Station Code	Product Code	QUANTITY		MATERIALS, EQUIPM	ENT, and SERVICES	USED	UNIT PRICE	AMOUNT					
	CP103	Hook	440 20	2				4400 ,					
	C 102	100 15	Call flat					570.0					
	12/09.	1,032 15	Coleina	a oblance				1 083,6					
	CF 153	134	wood	LON COMENT	May 8%			160.60					
	CC131	5016	Suche					101.00					
	2 101	Su mi	Heavy	Eggs Ind	1000			210 00					
	2//3	258 m	Bulk	Dolutay				412.8					
	100	15 mi	Decky,	2 Milling				03.75					
	E240	400 sk	Blood	J MixIN	change			560.00					
	5003	15A	Scriver	Cappivial	· · · · · · · · · · · · · · · · · · ·	<del></del>		175.0					
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