

JUL 17 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33530

Name: Reif Oil & Gas Co., LLC

Address: PO Box 298

City/State/Zip: Hoisington, KS 67544

Purchaser: None

Operator Contact Person: Don J. Reif

Phone: (620) 786 5698

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Josh Austin

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHH     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4-9-08</u>	<u>4-18-08</u>	<u>4-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-235-18-00-00

County: NE Stafford

SW-SW-NW Sec 22 Twp. 25 S. R. 11  East  West

1200 feet from S /  (circle one) Line of Section

1600 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nichols Well #: 1

Field Name: Wild Cat

Producing Formation: Arbuckle

Elevation: Ground: 1825 Kelly Bushing: 1835

Total Depth: 4190 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 424 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan AH 1 NCR 7-30-08  
(Data must be collected from the Reserve Pit) PrA

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif  
 Title: President Date: 7-11-08

Subscribed and sworn to before me this 11th day of July 2008

19 \_\_\_\_\_  
Notary Public: Eudora Reif

Date Commission Expires: \_\_\_\_\_  
**EUDORA REIF**  
Notary Public - State of Kansas  
My Appt. Expires 12-23-2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Nichols Well #: 1  
Sec. 22 Twp. 25 S. R. 11  East  West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Per Geo. Report

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CONSERVATION DIVISION  
WICHITA, KS

*Per CP 23  
alt.  
in  
app.  
KCC  
MMA*

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe		8 5/8"	24	415 424	60/40 Poz	400	cc & Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
(// vented, Sumit ACO-18.)    Other (Specify)

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Per Geo. Report

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe		8 5/8"	24	415 424	60/40 Poz	400	cc & Cell Flak

*Per CPP3 in all logs  
7/25/08*

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Sumit ACO-18.)  Other (Specify)



STAFFORD CO. S. 30.00' 4 1/2" E S 20.00'

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Coif Oil Co</i>	Lease No.	Date <i>4-10-08</i>
Lease <i>Night</i>	Well # <i>1</i>	
Field Order # <i>18548</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
	Depth <i>424'</i>	County <i>STAFFORD</i>
Type Job <i>cpw 8 1/2" surface</i>	Formation	Legal Description <i>23-25-01</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2"</i>								
Depth <i>424'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>25</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Pi</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>701</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Robert Suther</i>
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Service Units	<i>19807</i>	<i>19840</i>	<i>19821</i>	<i>19802</i>					
Driver Names	<i>Suther</i>	<i>Pad</i>	<i>FRANCO</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0430 pm</i>					<i>00 hrs Safety meeting</i>
					<i>Down 10.5 - 28 8 1/2" casing</i>
<i>0830</i>					<i>CAUTION Bottom</i>
<i>0905</i>					<i>Shot - try to break case</i>
<i>0925</i>	<i>700</i>		<i>10</i>	<i>4.5</i>	<i>Shot 11" casing</i>
	<i>300</i>			<i>5</i>	<i>min 400 ik 6 1/4" pad</i>
			<i>87</i>		<i>Shot down Release Plug</i>
<i>0950</i>				<i>4.5</i>	<i>Shot Pump</i>
<i>1000</i>	<i>300</i>		<i>25</i>	<i>4.5</i>	<i>Plug down</i>
					<i>circled 12 1/2" casing to P-4</i>

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