

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Address: 22082 NE Neosho Road
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: E.K. Energy, LLC
 License: 33977
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 28, 2007</u>	<u>December 6, 2007</u>	<u>December 6, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

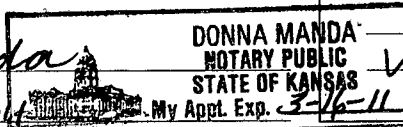
API No. 15 - 001-29659-0000
 County: Allen
SE SE NE SE Sec. 3 Twp. 24 S. R. 21 East West
1460 feet from (S) N (circle one) Line of Section
225 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Norman Unit Well #: SWD-1
 Field Name: Davis Bronson
 Producing Formation: Arbuckle
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1386 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 22.9 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 1243.7 w/ 160 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-1-08
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Agent for Roger Kent Date: March 24, 2008
 Subscribed and sworn to before me this 24th day of March,
2008.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 26 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Unit Well #: SWD-1
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: OPEN HOLE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	8"	n/a	22.9'	Portland	5 sx	
Tubing	6-3/4"	4-1/2"	n/a	1,243.7'	Oil well cement	160 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 218973

VOICE

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Invoice Date: 12/11/2007 Terms: 0/30,n/30

R. J. ENTERPRISE
% ROGER KENT
R. #1
GARNETT KS 66032
(785)448-6995

NORMAN UNIT #1 SWD
13332
12-06-07

Part Number	Description	Qty	Unit Price	Total
.26	OIL WELL CEMENT	160.00	15.4000	2464.00
L10A	KOL SEAL (50# BAG)	640.00	.3800	243.20
		Hours	Unit Price	Total
79	TON MILEAGE DELIVERY	450.00	1.10	495.00
20	CEMENT PUMP	1.00	840.00	840.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	2707.20	Freight:	.00	Tax:	170.55	AR	4212.75
Labor:	.00	Misc:	.00	Total:	4212.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

CHIEFF, WY

MCALISTER, OK

OTTAWA, KS
307/347-4577

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577