KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370	API No. 15 - 001-29661-0000
Name: Russell Rickerson dba Rickerson Oil Company	County: Allen
Address: P.O. Box 3	SW - SW - SE - NW Sec. 8 Twp. 24 S. R. 19
City/State/Zip: lola, KS 66749	2805 feet from S / N (circle one) Line of Section
Purchaser: n/a	1485 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jim Rickerson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 363-4556	(circle one) NE SE NW SW
Contractor: Name: E.K. Energy, LLC	Lease Name: Trester Well #: 8
License: 33977	Field Name: Iola
Wellsite Geologist:	Producing Formation: Tucker
Designate Type of Completion:	Elevation: Ground: 1,064 est. Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 999 ft. Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 999
Operator:	feet depth to 925 ft. w/ 110 sx cmt.
Well Name:	A11 11 100
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt NCR 8-1-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content n/a ppm. Fluid volume bbls
Plug Back Total Depth	Dewatering method used Drilled with fresh water - air dry-
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
January 7, 2008 January 9, 2008 January 11, 2008	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete) and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Koar Wan C	KCC Office Use ONLY
Title: Agent for Rickerson Oil Date: April 15, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of April	If Denied, Yes Date:
	Wireline Log Received
20 08	DONNA MANDA Geologist Report Received RECEIVED
Notary Public: Wonna 1 handa	MOTARY PUBLIC UIC Distribution KANSAS CORPORATION COMMISSION STATE OF KANSAS
Date Commission Expires: 1 Nauch 16, 2011	My Appt. Exp. 3-16-11 APR 1 6 2008

Operator Name: Russel	ll Rickerson dba F	Rickerson Oil Company	Lease	Name:_	rester		Well #:		
Sec. 8 Twp. 24			County:	Allen	-		J		
temperature, fluid recov	and closed, flowing ery, and flow rates	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site i	whether sho long with fir	ut-in pre	ssure reached s	static level, hydro	ostatic pressure	s, bottom	hole
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		□L6	og Formatio	n (Top), Depth	and Datum	∏ Sa	ample
Samples Sent to Geological	gical Survey	☐ Yes 🗹 No		Nam	e		Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No ☐ Yes ☐ No		See a	attached Drillers	Log			
List All E. Logs Run:									
Drillers Log - O	pen Hole								
		CASING Report all strings set-	RECORD	Ne		ion etc			
Purpose of String	Size Hole	Size Casing	Weig	jht .	Setting	Type of	# Sacks		d Percent
Surface	Drilled	Set (In O.D.) 8-5/8"	Lbs./	Ft.	Depth 20 ft.	Cement	5 sx	Adi	ditives
Production		2-7/8"			976.5 ft.		110 sx		
Purpose:	Depth	<u> </u>	<u> </u>		JEEZE RECORD		Daniel Addition		
Perforate	Top Bottom	Type of Cement	#Sacks	Usea		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone						 			
riug On Zone			<u> </u>						
Shots Per Foot		ON RECORD - Bridge Plu				ture, Shot, Cemer		d	
Shots 1 et 1 out	Specify	Footage of Each Interval Pe	forated		(An	nount and Kind of M	laterial Used)		Depth
			· · · · · · · · · · · · · · · · · · ·						
							··· · · · · · · · · · · · · · · · · ·		
							.		
TUBING RECORD	Size	Set At	Packer Al	t	Liner Run	Yes No)		
Date of First, Resumerd P	roduction, SWD or E	Enhr. Producing Met	_	Flowing	g Pumpir	ng Gas L	ift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	val			
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf.		Dually Comp.	Commingled _			

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664 '802 N. INDUSTRIAL RD. IOLA, KS 66749

Voice: 620-365-5588

Fax:

Invoice Number: 20051

1

Invoice Date:

Jan 9, 2008

Page:

Duplicate

Bill To:	4	
CASH FOR C.O.D. 802 N. INDUSTRIAI IOLA, KS 66749	. ·	

Ship to:	
RICKERSON OIL CO.	
P.O. BOX 3	
IOLA, KS 66749	

Customer ID	Customer PO	Payment	iems
CASH/C.O.D.	RICKERSON/SDAK&2000	C.O.E)
Sales Rep ID	Shipping Method	Ship Date	Due Date
•	TRUCK		1/9/08

Quantity	Item	Description	Unit Price	Amount
110.00	CEMENTWATER	CEMENT & WATER PER BAG MIX	6.60	726.0
1.00	TRUCKING	TRUCKING CHARGE	45.00	45.0
	Drill	Completion Report Pit filled on 3-15-0	well #8	•
			72	ck+17
		Treeter well #8		771.00
		Sales Tax		48.57
		Total Invoice Amount	·	819.57
		Payment/Credit Applied		
eck/Credit Memo)110.	TOTAL		819.57
	· L		ECEIVED	

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APR 16 2008

CONSERVATION DIVISION WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 · Iola, Kansas 66749 Phone: (620) 365-5588



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum altitude time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO COWNER

Failure of this contractor to pay those persons supplying material or services to

CA001 CASH CUSTOMER

RI10/20 RICKERSON DIL CO. BOX 3 . SOUTH DAKOTA RD E TO 2000 SOUTH DAKOTA RD E TO 2000 1st HOUSE E'S IN DRIVE

- 4				TOLO. R	C 66749**		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				% CAL	ВТ	× AIR	-
01-11-04-	NCI I	11 000 00	11.00 vd	0.00	74	1	
DATE	WELL.	LOAD#	YARDS DEL	BATCH#	WATER TRIM	O. OO SLUMP	TICKET NUMBER
	To Date	1	11.00 yd				coord
01-09-08	Today		11.00 yd	MAGE RELEASE	Excessive Water	er is Detrimental to Concr	rete Performarice
1	WARNING		(TO BE SIGNED IP DELIVERY T	TO BE MADE INSIDE CURB LINE)		dded By Request/Author	
Contains Portland Cemer	TING TO THE SKIN A nt. Wear Rubber Boots and Gloves.	PROLONGED CONTACT MAY	you for your signature is of the op	ruck in presenting this RELEASE to inion that the size and weight of his to the premises and/or adjacent	GAL	x	•
Contact With Skin or Ey	Contact With Eyes and Prolonged es. Flush Thoroughly With Water, I	I imitation Persists, Get Medical	neocety if it places the material in	this load where you desire it. It is	WEIGHMASTER	4. **	
Attention, KEEP CHILDR	The second second		this supplier from any responsibilit	that we can, but in order to do this ign this RELEASE relieving him and y from any damage that may occur			
LEAVING the PLANT, ANY	LE COMMODITY and BECOMES the PRO CHANGES OR CANCELLATION of OR	OPERTY OF THE PURCHASER UPON RIGINAL INSTRUCTIONS MUST be	to the premises and/or adjace driveways, curbs, etc., by the del	nt property, buildings, cidewalks, livery of this material, and that you			
The undersigned promises	E BEFORE LOADING STARTS. to pay all costs, including reasonable at	ttorneys' fees, incurred in collecting	that he will not litter the public stre	od from the wheels of his vehicle so set. Further, as additional considera- termity and hold harmless the driver	NOTICE: MY SIGNATURE B	ELOW INDICATES THAT I HAVE F	READ THE HEALTH WARNING
any sums owed. All accounts not paid within 3	O days of delivery will bear interest at the r	rate of 24% per annum.	of this truck and this supplier for a	any and all damage to the premises	WHEN DELIVERING INSIDE	ELOW INDICATES THAT I HAVE F WILL NOT BE RESPONSIBLE F CURB LINE.	OH ANY DAMAGE CAUSED
Not Responsible for Reactive Material is Delivered.	ve Aggregate or Color Quality. No Cla	aim Allowed Unless Made at Time	arisin out of delivery of this order. SIGNED	• • •	LOAD RECEIVED BY:		
A \$25 Service Charge and	Loss of the Cash Discount will be cof	flected on all Returned Checks.	X		Χ .	· .	
Excess Delay Time Charged QUANTITY	CODE	DESCRIPTION				UNIT PRICE	EXTENDED PRICE
QOATTIT	OODE	54,001 11,000	Andreas		to the first of the second second	<u> </u>	
44.00		UEU 740 E	acise een uur	* \	11.00	EE. 00	726.00
11.00	- WELL TRUCKING	TRUCKING C	ACKS PER UNI	11	1.00	45.00	45.00
1.00	INDCVIND	INDENTING C			. Invo	. 10.00	13.00
			2/		٠		
,	7	- Con	7				
· i			Ass	•			
RETURNED TO PLANT	. LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN	TIME ALLOWED]	
0.01	0.20	2:10	1. JOB NOT READY	6. TRUCK BROKE DOWN	٠ و	SubTotal \$	771.00
2:35	2:20	2.70	2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	7. ACCIDENT 8. CITATION	-	Cax % 6.300	48.57
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9. OTHER	TIME DUE	ptal \$	819.57
1.21	1:50	1.57			. (ADDITIONAL CHARGE	819.57
1.74	1.50	11.02				ADDITIONAL CHARGE	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	2
			<u> </u>		_	GRAND TOTAL	
	land the state of	سے <u>غریدی میں ب</u> ریانی	Lucia	<u> </u>	and and		Andreas Contraction of the artist the second

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Invoice

Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Date	Invoice #
1/11/2008	591

Bill To	
Jim Rickerson	
Box 3	
Iola, KS 66749	
	•
•	·

n, ann gan ann an deanna ann an a			1 _	1	
	_	:	Due on receipt		
uantity	De	scription	Rate		Amount
3.5 p	/9/08, Well #8, Circulated umped 216 gallons of wate /10/08, Well #8, ran 925 fe	er Lease 110 sacks of cement to surface or be hind cement and closed et of 1 inch, drilled cement or decord out of well	in.).00 5.00	500.00 T
1 V	Vash Pump Charge ales Tax	d sand out of well.).00 5.30%	200.00 1 58.43

Trester # 8

PJ cht 1267

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CONSERVATION DIVISION WICHITA, KS

Thank you for your business.

Total

\$982.93



Invoice

E K Energy LLC 1495 3000 St. Moran, Ks. 66755 620-496-2526/620-852-3456 License # 33977

Customer: Rickerson Oil

P.O. Box 3

Iola, Ks 66749

Date 1/9/08

Services: Drilling of Well Trester 8#

Drilled 5 5/8 hole 999"

999'x \$6.00

\$5994.00

Run 2 7/8 pipe, sand open hole

\$400.00

Total

\$6394.00

Thank jaw

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CONSERVATION DIVISION

Pd ch # 1269