

ARES ENERGY LTD.

March 11, 2008.

VIA FEDERAL EXPRESS

Mr Walter Moody
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

RE : Webster 3-2X
Comanche County, Kansas
API: 15-033-21498-0000

Dear Mr. Moody,

Enclosed please find the following:

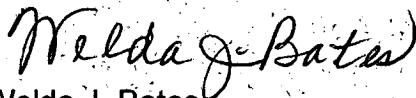
- 1) ACO-1 Well History Description of Well and Lease
- 2) Geologist Report
- 3) DST Report
- 4) Dual Induction Log
- 5) Dual Compensated Porosity Log
- 6) Borehole Compensated Sonic Log
- 7) Microresistivity Log
- 8) Sonic Cement Bond Log
- 9) Cementing tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS.**

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.



Welda J. Bates
Land Administrator

Enclosures

Well Completion Form ACO-1
ARES Energy, Ltd.
Webster 3-2X
API No. 15-033-21498-0000
Section 3, T33S, R19W
Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Marmaton	4,946'	-2,999'
Pawnee	4,994'	-3,047'
Ft. Scott	5,036'	-3,089'
Cherokee Shale	5,052'	-3,105'
Mississippian	5,138'	-3,191'

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WICHITA, KS



J & L Cementing Service, LLC

Job Type: 5 1/2" Production

Invoice Number 1309

Job Date 9/15/2007

Job Log Page

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Charge To: Ares Energy

Lease Name: Webster #3-2X

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface		X			Casing	New	15.5#	5.5	Surface	5455'	2000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Open Hole		7 7/8		5455'		
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth			Surface	5413	2000	

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
175 sks	class H + 10% salt (BWOW) + 10% US Gypsum + 6 pps Gilsonite + .8% cfi-110	1.53	6.6	14.8	27.5	48

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
3:30 PM	0	0	0	0	Arrive at location and rigged up.
7:00 PM	0	0	0	0	Prime up pump truck then conduct safety meeting.
9:00 PM	0.5	3	0		Plug Mouse Hole
9:03 PM	0.5	4	0		Plug Rat Hole
9:15 PM	3	10	0	400	Fresh water spacer
9:18 PM	3	12	0	400	Mud clean
9:21 PM	5	10	0	450	Fresh water spacer
9:23 PM	6	41	0	300	Pump Cement
9:43 PM					Shut down/wash pumps and lines/drop latch down plug
9:50 PM	3	5		300	Start displacement
10:20 PM	8	129	0	1200	Landed plug and floats held
10:30 PM					Rig down / leave location

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24062

RECEIVED
S CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 17 2008

SERVICE POINT:

MEDICINE LODGE

DATE <u>9-6-07</u>	SEC. <u>03</u>	TWP. <u>33s</u>	RANGE <u>19W</u>	CALLED OUT <u>2:00 am</u>	ON CHECKOUT <u>8:45 am</u>	JOB START <u>11:10 am</u>	JOB FINISH <u>9:45 pm</u>
LEASE <u>WEBSTER</u>	WELL # <u>3-2X</u>	LOCATION <u>COLDWATER, KS, 5 SOUTH TO</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		LOC. <u>2 WEST, 1/2 NORTH, NW 1/4</u>					

CONTRACTOR DUKE #7

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 650'

CASING SIZE 8 5/8" DEPTH 649'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 800 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 38 3/4 bbl. FRESH WATER

OWNER AKES ENERGY, LTD

CEMENT

AMOUNT ORDERED 240 SX 65' 35' 6" + 3% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CC + 2% GEL TOP OUT WITH 100 SX CLASS A + 3% CC + 2% GEL, 150 SX CLASS A + 3% CC + 1% AM. CHK., 50 SX CLASS A + 3% CC, 100 SX CLASS A + 1% AM. CHK.

POZMIX	@		
GEL	<u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>22</u>	@ <u>46.60</u>	<u>1025.20</u>
ASC	@		
<u>ALW 240</u>	@ <u>10.45</u>		<u>2508.00</u>
<u>500 CLASS A</u>	@ <u>11.10</u>		<u>5550.00</u>
<u>FLO SEAL 60 #</u>	@ <u>2.00</u>		<u>120.00</u>
<u>Ammonium Chloride 5</u>	@ <u>40.30</u>		<u>201.50</u>
	@		
	@		
	@		
	@		
HANDLING	<u>787</u>	@ <u>1.90</u>	<u>1495.30</u>
MILEAGE	<u>50 x 787</u>	@ <u>1.09</u>	<u>3541.50</u>
TOTAL			<u>14508.11</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER Greg K.

BULK TRUCK

353 DRIVER LARRY F.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, LOSS CIRCULATION, PUMP 240 SX 65' 35' 6" + 3% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, FROST HEAD DISPLACED WITH 38 3/4 bbl. FRESH WATER, CIRCULATE CEMENT, CEMENT FELL BACK, TOP OUT WITH 100 SX CLASS A + 3% CC + 2% GEL, 150 SX CLASS A + 3% CC + 1% AM. CHK., 50 SX CLASS A + 3% CC, 100 SX CLASS A + 1% AM. CHK.

CHARGE TO: AKES ENERGY, LTD

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 649'

PUMP TRUCK CHARGE 0-300' 815.00

EXTRA FOOTAGE 349' @ .65 226.85

MILEAGE 50 @ 6.00 300.00

MANIFOLD HEAD RENT @ 100.00 100.00

@ _____

@ _____

TOTAL 1441.85

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@ <u>100.00</u>	<u>100.00</u>
<u>8 5/8" GUIDE SHOE</u>	<u>1</u>	@ <u>250.00</u>	<u>250.00</u>
<u>8 5/8" AFU INSERT</u>	<u>1</u>	@ <u>335.00</u>	<u>335.00</u>
<u>8 5/8" CENTRALIZER</u>	<u>2</u>	@ <u>55.00</u>	<u>110.00</u>
<u>8 5/8" BASKET</u>	<u>3</u>	@ <u>220.00</u>	<u>660.00</u>

ANY APPLICABLE TAX TOTAL 1455.00

WILL BE CHARGED

TAX UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

KEVIN WILSON
PRINTED NAME

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 31, 2008

ARES ENERGY, LTD
303 W WALL STE 900
MIDLAND, TX 79701-5116

RE: API Well No. 15-033-21498-00-00
WEBSTER 3-2X
SWNWNE, 3-33S-19W
COMANCHE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on September 05, 2007, and the ACO-1 was received on March 17, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond

Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>