Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

September 1999 MAR 1 7 2008 Form Must Be Typed

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHTA, KS

	· · · · · · · · · · · · · · · · · · ·			
Operator: License #33770	API No. 15 - 033-21498-0000			
Name: ARES Energy, Ltd.	County: Comanche County, Kansas			
Address: 303 West Wall Street, Suite 900	SW_NW_NESec. 3 Twp. 33 S. R. 19 East V West			
City/State/Zip: Midland, TX 79701	760 feet from S /(N) (circle one) Line of Section			
Purchaser:	2,080 [E] / W (circle one) Line of Section			
Operator Contact Person: Henry N. Clanton	Footages Calculated from Nearest Outside Section Corner:			
Phone: (_432_)685-1960	(circle one) NE SE NW SW			
Contractor: Name:Duke Drilling Co., Inc	Lease Name: Webster Well #: 3-2X			
License: 5929	Field Name: Colter West			
Wellsite Geologist:Justin Carter	Producing Formation: Mississippian			
Designate Type of Completion:	Elevation: Ground: 1,937' Kelly Bushing: 1,950'			
New Well Re-Entry Workover	Total Depth: 5,450' Plug Back Total Depth: 5,398'			
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 646 Feet			
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from			
Operator:	feet depth tow/sx cmt.			
Well Name:	, Att 1 ,			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt N(K %-1-0% (Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls			
Plug BackPlug Back Total Depth	Dewatering method used			
Commingled Docket No				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:			
Other (SWD or Enhr.?) Docket No	Operator Name:			
9-5-2007 9-14-2007 10-5-2007	Lease Name: License No.:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Recompletion Date Recompletion Date	County: Docket No.:			
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.			
herein are complete and correct to the best of my knowledge.				
Signature: AUNG 19. Comm	KCC Office Use ONLY			
Title: Managing Partner Date: 3/8/08	Letter of Confidentiality Received			
Subscribed and sworn to before me this 8 day of March	If Denied, Yes Date:			
m 108	Wireline Log Received			
Las Co Appil	Geologist Report Received			
Notary Public: AU U. IIII	UIC Distribution			
Date Commission Expires: 12-2-2010 LORI A Notary Public, My Commis	ELLIS State of Texes ssion Expires			

December 02, 2010

Operator Name:	ARES Ener	gy, Ltd.		Lease	Name:_	Webster		. Well #: <u>-3-2X</u>	· •	
Sec. 3 Twp. 3	33 S. R. 19	East	✓ West	County	y: Com	anche County, I	Kansas			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sl llong with f	hut-in pre	essure reached :	static level, hydro	static pressure	s, bottor	n hole
Drill Stem Tests Take		· 🗸 Ye	es 🗌 No		Δr	.og Formatio	on (Top), Depth a	nd Datum	s	Sample
Samples Sent to Geological Survey ✓ Ye			Yes No Rie				Top 4,054'		Datum 2,107'	
		☐ Ye			i	eCompton leebner		4,220'		2,107 2,273'
Electric Log Run (Submit Copy)		✓ Ye	s No		Lans		•	4,400'	;	2,453'
List All E. Logs Run:						sing "B"		4,456'		2,509'
Liot / III L. Logo / Ioii.					Drum			4,626'		2,679'
	n, Density - N e	eutron, :	Sonic Log	J ,	Star	k		4,740'		2,793'
Microlog					Swo	pe		4,748'	-2	2,801'
			· <u>······</u>			TTACHED PAGE FO	OR ADDITIONAL			
		Donor		RECORD	N 🔲		Ion ata			
Purpose of String	Size Hole	1	Casing	Wei		ermediate, product Setting	Type of	# Sacks	Type à	and Percent
	Drilled		(In O.D.)	Lbs.	ĬFt.	Depth	Cement	Used		dditives
Conductor		20"	J" 3			79'			· · · · · · · · · · · · · · · · · · ·	
Surface	12-1/4"	8-5/8"		24#		646'	65/35 POZ & Class A	240 & 500		
Production	7-7/8"	5-1/2"		15.5#		5,452'	Class H	175		***
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD		<u></u> ,		
Purpose: Depth Top Botton		Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
		L		1						
Shots Per Foot			D - Bridge Plug ach Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 jspf	of Marmaton 4,958'-63'					1,000 gal 15% DSFE RECEIVED				
4 jspf	Miss 5,222'-30', 5,296'-02'					4,000 gal 15% DSFE				
							MAR	1 7 2	008	
									VATION D	
										•
				Packer A		Liner Run				
2 5/5 5/511										
Date of First, Resumerd Production, SWD or Enhr. Production Produc			·	Flowing		g 📝 Pumping 🔲 Gas Lift 🔲 Other (Exple		r (Explain)	:	
Estimated Production Per 24 Hours	OII 5	Bbls.	Gas 30	Mcf	Wate	er Bi	ols. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETIO				Production Inter	val			
☐ Vented ☑ Sold	Used on Lease		Open Hole	✓ Perf.	. 🗀 t	Dually Comp.	Commingled			
(If vented, Submit ACO-18.)										



March 11, 2008

VIA FEDERAL EXPRESS

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION

WICHITA, KS

Mr Walter Moody Kansas Corporation Commission 130 South Market, Room 2078 Wichita, Kansas 67202

RE: Webster 3-2X

Comanche County, Kansas API: 15-033-21498-0000

Dear Mr. Moody,

Enclosed please find the following:

- 1) ACO-1. Well History Description of Well and Lease
- 2) Geologist Report
- 3) DST Report
- 4) Dual Induction Log
- 5) Dual Compensated Porosity Log
- 6) Borehole Compensated Sonic Log
- 7) Microresistivity Log
- 8) Sonic Cement Bond Log
- 9) Cementing tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held CONFIDENTIAL FOR 2 YEARS.

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours

ARES Energy, Ltd.

Welda J. Bates
Land Administrator

Enclosures

Well Completion Form ACO-1 ARES Energy, Ltd. Webster 3-2X API No. 15-033-21498-0000 Section 3, T33S, R19W Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

Name	Тор	Datum
Marmaton	4,946'	-2,999'
Pawnee	4,994'	-3,047'
Ft. Scott	5,036'	-3,089'
Cherokee Shale	5,052'	-3,105'
Mississippian	5,138'	-3,191'

RECEIVED KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

J & L Cementing Service, LLC Invoice Number 1309 Job Type: 5 1/2" Production Job Date 9/15/2007 Job Log Page 1 / OF /1 Charge To: Ares Energy Lease Name: Webster #3-2X New/ Max PSI Yes No N/A Comments Weight Size From To: Used Allowed Cement Circulated to Surface $\overline{\mathsf{X}}$ Casing New 15.5# 5.5 Surface 5455' 2000 Well Circulated Tubing Plug Landed on Depth X Open Hole 7 7/8 5455' Float(S) Held X Perforations Plug Container Returned X Displacement Depth Surface 5413 2000 Amount (Sk -Slurry/Fluid Composition Mix Ratio Density Mix Water Slurry Vol. Gal - BBL) (ft/sk) (BBLS) (gal/sk) (lb/gal) (BBLS) 175 sks class H + 10% salt (BWOW) + 10% US Gypsum + 6 pps Gilsonite + .8% cfl-110 1.53 6.6 27.5 14.8 48 Pressure (PSI) Rate Volume Time Description (BPM) (BBL) Tubing Casing 3:30 PM 0 0 O Arrive at location and rigged up. 7:00 PM 0 0 0 0 Prime up pump truck then conduct saftey meeting. **RECEIVED** 9:00 PM 0.5 3 0 Plug Mouse Hole KANSAS CORPORATION COMMISSION 9:03 PM 0.5 4 0 Plug Rat Hole 9:15 PM 3 10 0 400 Fresh water spacer CONSERVATION DIVISION WICHITA, KS 9:18 PM 3 12 0 400 Mud clean 9:21 PM 5 450 Fresh water spacer 10 9:23 PM 6 41 300 Pump Cement 9:43 PM Shut down/wash pumps and lines/drop latch down plug 9:50 PM 3 5 300 Start displacement 10:20 PM 8 129 1200 Landed plug and floats held 10::30 PM Rig down / leave location

ALLIED CEMENTING CO INC. S CORPORATION COMMISSION

REMIT TO P.O. BOX 31

MAR 17 20SERVICE POINT:

PRINTED NAME

24062

RUSS	ELL, KA	NSAS 6766	5		MEEDING TO SOUR	MEDICIA	st Lodge
DATE 9-6-07	SEC. 03	TWP.	RANGE 19W	CALLED OUT	ONSERVATION DIVISION ON THE CONTROL OF THE CONTROL	JOB START	JOB FINISH
				ATEN, KS, 5.		COUNTY	STATE
OLD OR NEW (Ci	rcle one)		-	1/2 MOKH, W		COVINGIE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
CONTRACTOR 2	1116-1	F ₇		•			•
TYPE OF JOB	IN FACE	- CASIN	Je.	OWNER 4	ts ENERG	4, 240	
HOLE SIZE 12		T.D.	650	CEMENT			
CASING SIZE 6	58 "		TH 649		DERED 240s	11125114	384
TUBING SIZE		DEP		14 64-50	14, 100 SX C	2055 A 2 30	cr + 29 Ge
ORILL PIPE 4/3	j. Usajakoraji.	DEP		TOP OUT WIT	H 100 SX CL	455 A 178 C	-124 enx
TOOL		DEP	ГH	1505x CLA	SA+390CC	+18 Mc	K. 50 5x
	900	MIN	MUM 100	_ COMMON	B < < 1 /00 5x	C CZASS A4	18 AM CHG
MEAS. LINE		SHO	E JOINT 42	POZMIX			
CEMENT LEFT IN	CSG. 2	2		_ GEL	4	4 4	66.60
PERFS.	203/4	/// 50		_ CHLORIDE	22		1025.2
DISPLACEMENT,			SH WATER	_ ASC		_@	
	EQU	IPMENT		ALWA			2508.00
		1.	,	Flo Sea	C/ASS A	_@ <i>]].10</i>	5550.00
		ER SILL	Mi		n Chloride 5	@ <u>2.00</u>	120.00
	HELPER	Greg	K.	-	-1 -110110C J	@ 70.30	201.50
BULK TRUCK						@	
	DRIVER	LARLY	15.			@	
BULK TRUCK	DIVED					@	
·	DRIVER	<u> </u>		- HANDLING_	787	@ 1.90	1495.30
				MILEAGE 5	0 x 787	X.09	3541.50
	REM	ARKS:				TOTAL	14508.1
IA-ON BOTTO	M, LOS	SCIRCU	LATIONS, PUM	•			, -
40 sx 65,35;6	438cc	+14 9/	10-SAL, 1005	Maria de la compania de la compania Maria de la compania	SERVI	CE	
·4ASS A+38c							
			CEMENT, SEE	·			***
LINT, SLOW K	ATE L	11/1/1/1	IL, PORT HOL	•	CHARGE <u>0</u> –		815.00
			FRESH LUTER		GE 349'		226.85
SPACINE	IBD SY	CENEU	7-1-24 BACK, 38 CC+28 GC	_		@ <u>6.00</u>	300.00
SO SX CLASS A	+39 0	C + 19 A	M, CHL, SOSX	MANIFOLD A	END NEWT		100.00
LASS A+3% C	c, 100	SX CLAS	1 A+ 190 NI, CH	۷,		_@ _@	
HARGE TO: AK	.~.	-164/ 0	. - λ				
HARGE 10: AK	EO E	vence T,	2(3)		;		111111 21
TREET						TOTAL	1441.85
ITY	STA	TE	ZID			/	
A.I. A	312	\1E	ZIF	. P	LUG & FLOAT	ÈQUIPMENT	
				856' RUBBE	MAKE 1	0 100.00	100.00
				8381600	4-5H04- 1	@250.00	250.00
o Allied Cementi			in the second of	8-96"AFU	INSENT 1	@335.00	335, 00
ou are hereby rec	_		nting equipment	8-49" CENT	ULIZER 2	.@ <u>55.00</u>	110.00
nd furnish cemen				8 8 BASK	G-T 3	@ <u>320.00</u>	660.00
ontractor to do w					- 3	1	
one to satisfaction				ANY APPLI	CABLE TAX	TOTAL-	1455.00
	_		he "TERMS AND	WILL BE	CHARGED	j	_
CONDITIONS" li	sted on th	e reverse s	ide.	TAXIPON IN	WOICÍNG_		
				TOTAL CHARG	E -		
)						TAT 20 TO 4312
		2 1		DISCOUNT		IF PAID	IN 30 DAYS
مذ		/ 1	/				



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 31, 2008

ARES ENERGY, LTD 303 W WALL STE 900 MIDLAND, TX 79701-5116

RE: API Well No. 15-033-21498-00-00 WEBSTER 3-2X SWNWNE, 3-33S-19W

COMANCHE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on September 05, 2007, and the ACO-1 was received on March 17, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Stur Rond

Production Department Supervisor