

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30535
Name: Hartman Oil Co., Inc
Address: 12950 E 13th St. N
City/State/Zip: Wichita, Ks. 67230-1457
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: H2-Drilling (Rig #2)
License: 33793
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/29/08</u>	<u>2/6/08</u>	<u>2/19/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21961-0000
County: Finney
 C NW NE Sec. 28 Twp. 22 S. R. 33 East West
660' feet from S 7 (N) (circle one) Line of Section
1980' feet from E (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Damme Well #: 17
Field Name: Damme
Producing Formation: Morrow

Elevation: Ground: 2887' Kelly Bushing: 2898'
Total Depth: 4850' Plug Back Total Depth: 4803'
Amount of Surface Pipe Set and Cemented at 355' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2744' Feet
If Alternate II completion, cement circulated from 2744'
feet depth to surface w/ 625 sx cmt.

Drilling Fluid Management Plan Air II WCR 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 8000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S.T. Mitchell
Title: Vice President Field Operations Date: 3/17/08
Subscribed and sworn to before me this 17th day of March
20 08
Notary Public: Linda Chanel Neises
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2008

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 08/31/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hartman Oil Co., Inc Lease Name: Damme Well #: 17
 Sec. 28 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log - Microresistivity Log - Dual Induction Log - Bore Hole compensated Sonic Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3797'</td> <td>-899'</td> </tr> <tr> <td>Lansig</td> <td>3836'</td> <td>-938'</td> </tr> <tr> <td>BKC</td> <td>4310'</td> <td>-1412</td> </tr> <tr> <td>Marmanton</td> <td>4334'</td> <td>-1436'</td> </tr> <tr> <td>Pawnee</td> <td>4413'</td> <td>-1515'</td> </tr> <tr> <td>Ft Scott</td> <td>4438'</td> <td>-1540'</td> </tr> <tr> <td>Morrow Sand</td> <td>4655'</td> <td>-1757'</td> </tr> <tr> <td>St Louis "C"</td> <td>4738'</td> <td>-1840'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3797'	-899'	Lansig	3836'	-938'	BKC	4310'	-1412	Marmanton	4334'	-1436'	Pawnee	4413'	-1515'	Ft Scott	4438'	-1540'	Morrow Sand	4655'	-1757'	St Louis "C"	4738'	-1840'
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St Louis "C"	4738'	-1840'																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	23#	355'	Class A Com	260 sks	w/ 3% CC & 2% Gel
Production	7-7/8"	5-1/2"	15.5#	4823'	ASC, Class C & Lite	200-150-625	w/ 10% salt 2% Gel
							5# Gil - 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/SPF	4673-83'	500 Gal 7-1/2% Mud Acid	4673-83'

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4755'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/5/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>21</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAR 21 2008

CONSERVATION DIVISION
WICHITA, KS

HARTMAN OIL CO., INC.

DRILLED
2/13/2008

HARTMAN OIL CO., INC.

LEASE- DAMME

WELL NO. #17

FIELD NAME DAMME
660' FNL & 1980' FEL

LOCATION C-NW-NE
SEC. 28-22S-32W
FINNEY CO., KS.

8-5/8" @ 355'
W/ 260 SX CEMENT
REGULAR CLASS A
W/ 3 % C. C.

NOTE: - CEMENT CIRCULATED TO SURFACE

= 2727' - STAGE COLLAR - 475 SX LITE - W/ 1/4 # FLOSEAL + 150 SX CLASS C
NOTE: - CEMENT CIRCULATED TO SURFACE

X{ }X 4627' TBG ANCHOR CATCHER

= 4673-83' MORROW SAND
4755' SEATING NIPPLE
4770' Mud Anchor

PBTD XXXXXXXX 4803'

CSG TD XXXXXXXX

5-1/2" - 15.5# @ 4823" W/ 150 SXS LITE W/ 1/4 # FOLSEAL - 200 SXS ASC
W/ 10 % SALT + 5 % GILSONITE

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KANSAS CORPORATION COMMISSION

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STAN MITCHELL

CONSERVATION DIVISION
WICHITA, KS

Damme # 17 Completion

Damme # 17
28-22S-33W
Finney, KS

2-13-08

MIRU – Plains Well Service – RIH w/ 4 7/8” bit on new 2 7/8” TBG, 83 Jts @ 2550’ – Shut In

2-14-08 – RIH w/6 Jts TBG – Tag DV-Tool @ 2744’ – Hook up mud pump & power swivel (Key Rental) – Broke circulation – Drilled out DV- Tool – PSI up to 300# (ok) RIH w/ TBG – Tag PBSD @ 4802’ Circulated Clean – Rig down (Key Rental) – Mud pump & swivel – Shut IN – POOH w/40 Jts TBG – Shut down – High wind

2-15-08

POOH w/TBG & Bit – Rig up Log Tech – Ran CBL from PBSD to surface – Excellent cement bond – Swab casing down to 2450’ – Perforated Morrow Sand @ 4673-83’ (10’) 2/SPF – RIH w/CSG swab – FL @ 2450’ FS – Swab down to Perfs (show of oil) – Shut In 30 min – FL @ 4600’ – Shut In

2-18-08

CSG – PSI @ 150# - RIH w/CSG swab – sand line parted – RIH w/sand line fishing spear – Got a hold of sand line – fished out CSG swab

2-19-08

CSG – PSI @ 40# - RIH w/2 7/8” TBG w/ Baker mod “R” PKR – FL @ 3600’ – 1st pull 1000’ – (All oil) – Spot acid across perforations – Set PKR @ 4630’ – Treated W/500 Gal 7 ½% MA Acid @ max 850# @ 2 BPM – (PSI broke to 700# @ 2 BPM – ISIP @ vac – taking fluid @ .50-.65 BPM – Total load 43 Bbl – Shut in 30 min – RIH w/ swab FL @ 900’ FS – Swab back 40 Bbl (Good show of oil) FL @ 4250’ – Released PKR & POOH – Install CSG/TBG Head – RIH w/ MA, SN, 4 Jts, 2- 7/8” TBG, Anchor Catcher + 145 (149 Total Jts TBG) - SN @ 4755’ - Land TBG w/ 22” stretch – RIH w/Swab – FL @ 3500’ FS – Pulled 1000’ (Good show oil) Shut In

2/20/08

Csg psi @ 60# - RIH w/ 2-1/2” x 1-1/2” x 12’ RWTC pump w/ 6’ Gas Anchor on NEW ¾” Grade “D” Rods (189 total) + 8’, 4, 2’ (¾” Subs) – load tbg psi to 300# - RDMF

2/21/08

Built pumping unit pad & Set NEW 160 PT (Gabel Pumping Unit)

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 31988

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dartmuth
1-30-08

DATE <u>1-29-08</u>	SEC. <u>28</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>1:30am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Damme</u>	WELL # <u>17</u>		LOCATION <u>Gardner City W. Millard</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			3 1/2" w/ 5 in				

CONTRACTOR <u>H₂ Rec #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>355'</u>	CEMENT AMOUNT ORDERED <u>260 sk com</u>
CASING SIZE <u>8 3/8</u> DEPTH <u>355'</u>	<u>3 9/16 cc, 2 9/16 cc</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>260</u> @ <u>14.20</u> <u>3692.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL @ <u>18.75</u> <u>937.50</u>
PERFS.	CHLORIDE <u>9</u> @ <u>52.45</u> <u>472.05</u>
DISPLACEMENT <u>21.6 BALS</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>Fuzzy</u>
<u>431</u> HELPER <u>Kelly</u>
BULK TRUCK
<u>347</u> DRIVER <u>Lonnie</u>
BULK TRUCK
DRIVER

HANDLING <u>224</u> @ <u>2.15</u> <u>589.10</u>
MILEAGE <u>109 + 54 mile</u> <u>1849.30</u>
TOTAL <u>6696.40</u>

REMARKS:
cement did circulate

Plus down @ 2:00 AM

Thanks Fuzzy & crew

CHARGE TO: Hartman Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>355</u>
PUMP TRUCK CHARGE <u>917.00</u>
EXTRA FOOTAGE <u>55</u> @ <u>.80</u> <u>44.00</u>
MILEAGE <u>75</u> @ <u>7.00</u> <u>525.00</u>
MANIFOLD <u>4 head</u> @ <u>28.25</u> <u>113.00</u>
TOTAL <u>1599.00</u>

PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plug</u> @ <u>36.00</u> <u>68.00</u>
@ _____
@ _____
@ _____
@ _____
TOTAL <u>68.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wesley Pfiff

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Wesley Pfiff
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 21 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO. INC.

31994

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Darhacks

2-2-08	SEC. 28	TWP. 22	RANGE 33	CALLED OUT	ON LOCATION 12:00pm	2-7-08	JOB START 4:00am	JOB FINISH 5:00am
Damme	WELL # 17	LOCATION Gardner City N - Barlow Rd			COUNTY Finney	STATE KS		
OLD OR <u>NEW</u> (Circle one)		2w - 15 - 1 1/2 w 9 in						

CONTRACTOR <u>Hg #2</u>	OWNER <u>same</u>
TYPE OF JOB <u>2-stage Top stage</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D.	AMOUNT ORDERED <u>475 bbls 14# Class seal</u>
CASING SIZE <u>5 1/2</u> 15.5 DEPTH <u>2707'</u>	<u>150 sks class "C"</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	

PRES. MAX	MINIMUM	COMMON	@	
MEAS. LINE	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG.		GEL	@	
PERFS.		CHLORIDE	@	
DISPLACEMENT <u>64.4 BBLs</u>		ASC	@	

EQUIPMENT		Class "C" 150	@	17.35	2602.50
PUMP TRUCK CEMENTER <u>Fuzz4</u>		bbls 475	@	12.65	6008.75
# <u>431</u> HELPER <u>Relly</u>		Class seal 119#	@	2.25	267.75
BULK TRUCK			@		
# <u>394</u> DRIVER <u>Wilbur</u>			@		
BULK TRUCK			@		
# <u>218</u> DRIVER <u>L & Rene</u>		HANDLING <u>663</u>	@	2.15	1425.45
		MILEAGE <u>109.54 mile</u>			4475.25
		TOTAL			14779.20

REMARKS:

Mix 15 sks RH, 10 sks MH
Mix 450 sks lite 14# Class seal
Tail with 150 sks class "C"
wash out pump & lines. Displace
plug to DU Tool. hi ft pressure
1200# hand + close tool @ 1800#
Plug down @ 4:30am
Thanks Fuzz4 & crew
Cement did circulate approx 50 BBLs

SERVICE

DEPTH OF JOB	<u>2707'</u>
PUMP TRUCK CHARGE	<u>1075.00</u>
EXTRA FOOTAGE	@
MILEAGE	@ <u>NE</u>
MANIFOLD	@ <u>WC</u>
	@
	@
TOTAL	<u>1075.00</u>

CHARGE TO: Hartman Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 IF PAID IN 30 DAYS
 MAR 21 2008

SIGNATURE Wesley Pfaff

Wesley Pfaff

PRINTED NAME CONSERVATION DIVISION
 WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orleans, KS

DATE <u>2-6-08</u>	SEC. <u>28</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Damme</u>		WELL# <u>B-17</u>		LOCATION <u>Garden City W-Banlow Rd</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>240 Anderson Rd - 15 Miller Rd</u>			

CONTRACTOR H. Dicks #2 OWNER same
 TYPE OF JOB 2 stage Bottom stage
 HOLE SIZE 7 7/8 T.D. 4850'
 CASING SIZE 5 1/2 IS. S DEPTH 4823'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DU @ 2700' DEPTH 5450'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41 23
 CEMENT LEFT IN CSG. 4122
 PERFS. _____
 DISPLACEMENT 113.9 BBLs

CEMENT			
AMOUNT ORDERED	<u>200 SK ASC</u>	<u>10% seal</u>	
	<u>5* 5 1/8 SK</u>	<u>29 gal</u>	
	<u>150 gals lite</u>	<u>1 1/4" C10-seal</u>	
COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	<u>4</u>	@	<u>18 25</u> <u>75 00</u>
CHLORIDE	_____	@	_____
ASC	<u>200</u>	@	<u>16 25</u> <u>3350 00</u>
	<u>lite</u>	@	<u>12 05</u> <u>1895 50</u>
	<u>G. granite</u>	@	<u>1 90</u> <u>800 00</u>
	<u>Salt</u>	@	<u>10 80</u> <u>237 00</u>
	<u>Fla-seal</u>	@	<u>2 35</u> <u>85 50</u>
HANDLING	<u>418</u>	@	<u>2 15</u> <u>898 70</u>
MILEAGE	<u>.09 x 5K + mile</u>	@	<u>8 21 50</u>
			TOTAL <u>10165 80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz
 # 431 HELPER 12illy
 BULK TRUCK
 # 373 DRIVER LA Rene
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix 150 gals lite 1 1/4" C10 seal
dash with 200 gals ASC 10% seal, 20% seal
5* 5 1/8 SK use hood pump lines
Displace 1500' Landpress 2000'
Start hole wait 15 min drop DU
Bomb open tool @ 700'. Plug down
@ 10:00pm Thanks Fuzz crew
Circ 4 has.

CHARGE TO: Hartman Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>4823'</u>		
PUMP TRUCK CHARGE			<u>1885 00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>75</u>	@	<u>7 00</u> <u>525 00</u>
MANIFOLD + head	_____	@	<u>113 00</u>
			TOTAL <u>2523 00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>	1. AFU float shoe		<u>529 00</u>
	1. Landdown Assy (F@)		<u>462 00</u>
	10. Centralizer	@	<u>57 00</u> <u>570 00</u>
	2. Baskets	@	<u>186 00</u> <u>372 00</u>
	1. DU Tool	@	<u>4500 00</u>
			TOTAL <u>6433 00</u>

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Wesley Pfaff

Wesley Pfaff
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 21 2008

DIVISION
 KS