ORIGINAL Form Must Be Typed

Form ACO-1

CONSERVATION DIVISION

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 077-21613-0000
Name: VAL Energy Inc.	County: Harper
Address: 200 West Douglas #520	C -N/2 - S/2 - SE Sec. 25 Twp. 33 S. R. 6 East 7 West
City/State/Zip: Wichita, Kansas 67202	990 feet from 🖒 / N (circle one) Line of Section
Purchaser: none	1320 feet from E/ W (circle one) Line of Section
Operator Contact Person: K. Todd Allam	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>263-6688</u>	(circle one) NE (SE) NW SW
Contractor: Name: VAL Energy Inc.	Lease Name: F & R Hoops Well #: V1-25
License: _5822	Field Name:
Wellsite Geologist: Zeb Stewart	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1300 Kelly Bushing: 1310
New Well Re-Entry Workover	Total Depth: 4575 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 223 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	F+A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH / NCK 8-1-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume 900 bbls
Plug BackPlug Back Total Depth	Dewatering method used hauled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Messinger Pet
3-1-08 3-9-08	Lease Name: Nicholas License No.: 4706
Spud Date or Date Reached TD Completion Date or	Quarte NE. Sec. 20 Twp. 30 S. R. 8 East West
Recompletion Date Recompletion Date	County: Kingman Docket No.: D27434
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Loddlow,	KCC Office Use ONLY
Title: President Date: 3/20/0	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of MARCH	If Denied, Yes Date: RECEIVED
20 08	Wireline Log Received KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: D. Steams	Geologist Report Received UIC Distribution MAR 2 4 2008
Date Commission Expires: NOTARY PUBLIC - State of Kansas	

GARY D. STEARNS My Appt. Expires 2-19-2012

TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav Per 24 Hours 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Operator Name: VAL	Energy Inc.	· · · · · · · · · · · · · · · · · · ·	<u> </u>					Well #: V1-	25	
Stated, time tool open and closed, flowing and shul-in pressures, whether shul-in pressures reached static level, hydrostatic pressures, bottom hole moreature, fluid rocovery, and flow rates if gas to surface test, along with final chart(s). Atlach extra sheet if more space is needed. Atlach copy leteric Wireline Logs surveyed. Attach final geological woll site report. ### Author	ec Twp33	S. R. <u></u>	East [•	/ West	Count	ty: Harper		· · · · · · · · · · · · · · · · · · ·		***	
Alame	ested, time tool open emperature, fluid reco	and closed, flowir	ng and shut-in es if gas to sur	pressures, v face test, al	whether s ong with	shut-in pre	ssure reached	l static level, hyd	rostatic pressu	res, bottom hol	le
Samples Sent to Geological Survey			Yes	✓ No		V L	og Forma	tion (Top), Depth	and Datum	Samp	ole
Stalnaker Sand 3564 - 2254 leterist Lag Run		,	□ Vos	✓ No			-		•		
BirkC 3976 -2866 Charokee Shale 4277 -2907		ogical ourvey									
Ist All E. Logs Run: Miss Chert	lectric Log Run						aker Sano				
Dual Compensated Porosity Dual Induction MicroLog CASING RECORD New Used						Chero	kee Shale				
Purpose of String Self-Conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cement Used Additives Surface 12 1/4 8 5/8 23# 223 60/40 poz 190 29%8.3% ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone Plug Off Zone Perforate Specify Footage of Each Interval Perforated Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Estimated Production Per 24 Hours Oil Bible, Gas Mcf Water Bibls, Gas-Oil Ratio Grav Production Interval Perforation Interval Perforation of Gas McT Water Bibls, Gas-Oil Ratio Grav Percent Justine Stacks Section Interval Perforation of Gas McT Water Bibls, Gas-Oil Ratio Grav Percent Additives TRECEIVER Production Interval Perforation Interval Perforation of Grav Percent Additives Production Interval Perforation of Gas McT Water Bibls, Gas-Oil Ratio Grav Percent Additives Percent Additives Production Interval Perforation of Grav Percent Additives Percent Additives Percent Additives Percent Additives Percent Additives Perforation of Gas McT Water Bibls, Gas-Oil Ratio Grav Percent Additives Percent Additives Percent Additives Perforation of Gas McT Water Bibls, Gas-Oil Ratio Grav Percent Additives Perforation of Gas McT Water Bibls, Gas-Oil Ratio Grav Percent Additives	Dual Compensa Dual Induction	ted Porosity				Miss	Chert		4479	-3170	
Surface 12 1/4 8 5/8 23# 223 60/40 poz 190 2%8.3% ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Sestimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION RECEIVED Additives Addi			Report al			-	-	ction, etc.			
SURFACE 12 1/4 8 5/8 23# 223 60/40 poz 190 2%&3% ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Perduction, SWD or Enhr. none, plugged and abandon Perduction SWD or Enhr. none, plugged and abandon Setimated Production Per 24 Hours O	Purpose of String										
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated Packer At Liner Run Ves No Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Production Per 24 Hours O	surface	12 1/4			23#		223	60/40 poz	190	2%&3%	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Per Jugged and abandon Production Per 24 Hours O METHOD OF COMPLETION RECEIVED RECEIVED RECEIVED Production Interval RECEIVED											
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Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) FUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Filosting Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav Production of Gas METHOD OF COMPLETION Production Interval Record (Amount and Kind of Material Used) Production Interval Record (Amount and Kind of Material Used) Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav Production Interval Received			A	DDITIONAL	CEMENT	ING / SQL	EEZE RECOR	D			
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Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION O Producing Method Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Production Interval RECEIVEI FANSAS CORPORATION OF COMPLETION											
none, plugged and abandon Estimated Production Per 24 Hours Oil Bbls. Gas Mcf O Water Bbls. Gas-Oil Ratio Grave O Production Interval Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED	TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	lo		***************************************
Estimated Production Per 24 Hours O			Enhr. Pi	roducing Meth	iod	Flowing	y Pump	oing Gas I	_ift ☑️ Otl	ner (Explain)	
Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED							r	Bbls.	Gas-Oil Ratio	Gr	avity
KANSAS CORPORATION (Disposition of Gas				<u></u>		Production Inte	erval		RECEIVI	ED
(If vented, Submit ACO-18.) Other (Specify) D & A MAR 2 4 20	Vented Sold	Used on Lease		Open Hole	h	đ. 🔲 🗆	ually Comp.	Commingled	KANSA	S CORPORATION	N COM

ALLIED CEMENTING CO., LLC. 31044

REMIT TO P.O. B RUSS	OX 31 ELL, KANSAS 6766	55		SERV	VICE POINT:	eladie ks.
· ·		RANGE	CALLED OUT	ON LOCATION	3-2 JOB START	3-Z JOB FINISH
DATE 3-2-08	SEC. 7WP. 335	GW	2/30Pm	4:30Pm	1:30 Am	2160 AM
LEASE HOOPS	WELL # V1-25	LOCATION ANTO	howy, Ks., 7E	15, 1/4W,	COUNTY	STATE KS,
OLD OR NEW (Ci	rcle one)	N/E Into				-
CONTRACTOR L	/AI #3		OWNER 1/	Al Energ	V	
	or Force		—	n		·
HOLE SIZE /2	1/4 T.D.	<u> </u>	CEMENT		- 6 - 1 - 1 - 1	126
CASING SIZE &		TH 223'	AMOUNT OI	RDERED 1905	5x 60,40;	2 +376 CC
TUBING SIZE DRILL PIPE	DEI DEI					
TOOL	DEI			<u></u>		
PRES. MAX	300 MIN	NIMUM 100	COMMON_	114 A	_ @ <u>14.20</u>	1618.80
MEAS. LINE		DE JOINT	POZMIX	76	<u>@ 7.20</u>	547.20
CEMENT LEFT IN PERFS.	1 CSG. 15'	By Ke Quest	GEL CHLORIDE	<u>3</u>	_@ <i>18,75</i> _@ <i>5245</i>	314,70
DISPLACEMENT	12 861	Freshmoter			@ 	_319170
	EQUIPMENT					
				•	@	
PUMP TRUCK	CEMENTER 730	AS Demoli	100	<u> </u>	_@	· · ·
	HELPER Greg	Gr.			_ @	· · · · · · · · · · · · · · · · · · ·
BULK TRUCK		11				
# 3 8/ BULK TRUCK	DRIVER KANNY	101.	·		@	
	DRIVER		TI ANDLING	199	_@ <i></i>	427.85
			— · HANDLING MILEAGE	45 x 199 X	_@ <u>_&.//5</u>	805.95
	REMARKS:				TOTAL	3770,75
PILLANBOT	Hom. Break C	richation I	PumP			
	12+38016		20	SERV	ICE	
MORRISON OF	asser peace	and the second		~ ~ ~ ·	1	
velopse flug		tim DIST	Laced PUMP TRUC	OB ZZ5	<u> </u>	917.00
13 BAC F	est water		Let LEXTRA FOC		@	777.00
To SULFACE			MILEAGE _	45	@ 7.00	315.00
		Thinky	MANIFOLD		@	
		,	Hrad Re	ental 1	@_ <i>11.3.00</i> _	113.00
GYLAD GT TO	IN Energy		- Andrews of an area	•	w	-
CHARGE 10: 1	y, con agy				TOTAL	1345,00
STREET			- 05/11			-
CITY	STATE	THE PIP TON	_ 878"	PLUG & FLOA	T FOUIPMEN	ır
		ECETION CONTIN		Theo a rhon	I EQUITMEN	
	KANSAS CC	RECEIVEZIP DEPORATION COMMISSION DEPORATION COMMISSION MAR 24 2008	Woody (ortype Plus	@ 48.00	68.00
		MAR	<u> </u>	7.5	@	
To Allied Cemer	nting Co., LLC.	CONSERVATION, KS			@	·
You are hereby i	nting Co., LLC. requested to rent cer	menting equipmen	nt —		@	
and furnish cem	enter and helper(s)	to assist owner or	· · · · · · · · · · · · · · · · · · ·			
	work as is listed. T				TOTAL	68.00
	tion and supervision we read and underst				10111	
	ONDITIONS" liste		CALLOTAY	(If Any)		<u> </u>
			TOTAL CHA	ARGES		<u> </u>
DDINITUDA STABAT	Greg DAVI	1501	DISCOUNT		₹ 1E DA 1	D IN 30 DAYS
rkin i ed name	-1-9 011016	, - U'-	DISCOUNT		II. LVI	, III JU DAID
SIGNATURE		d=~	ANY APP	LICABLE TA	X	
SIGNAL ORE	1 CJULE		WILL B	E CHARGED		



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Val Energy, Inc. 200 W. Douglas STE #520

Wichita, KS 67202

9233

INVOICE

Invoice Number: 112912

Invoice Date: Mar

Mar 13, 2008

Page:

1

Federal Tax I.D.#: 20-5975804

RECEIVED

MAR 1 5 2008

Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
Val	F & R Hoops #1-25)	Net 30	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Mar 13, 2008	4/12/08

Quantity	ltem 🧢 🦈	Description 4	Unit Price	Amount
93.00	the state of the s	Class A Common	14.20	1,320.60
62.00	Į.	Pozmix	7.20	446.40
	MAT	Gel	18.75	112.50
161.00		Handling	2.15	346.15
45.00	_	Mileage 161 sx @.09 per sk per mi	14.49	652.05
	SER	Rotary Plug	917.00	917.00
45.00	•	Mileage Pump Truck	7.00	315.00
				ł
	·			
•			•	
			RE	CEIVED
				RATION COMMISSION
			MAR	2 4 2008
4			CONSER	YATION DIVISION
				CHITA, KS
	,			
ALL PRICES A	RE NET, PAYABI	E Subtotal		4,109.7
	OMING DATE O			00.6

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 410.97

ONLY IF PAID ON OR BEFORE

Apr 12, 2008

Subtotal		4,109.70
Sales Tax		99.61
Total Invoice Amount		4,209.31
Payment/Credit Applied		
TOTAL		4,209.31

ALLIED CEMENTING CO., LLC. 31047

SERVICE POINT:

<u>Medicinie ladjejks.</u> REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 CALLED OUT ON LOCATION 5:30 AM JOB START JOB FINISH RANGE 6 W DATE 3-9-08 335 10:00 Am 3:00 Am C+R HOOPS STATE LOCATION Antlony, Ks., 7E, 15, Kyn, N HAPPER OLD OR NEW (Circle one) OWNER VAL Energy CONTRACTOR Rotory Plus TYPE OF JOB **CEMENT HOLE SIZE** T.D. CASING SIZE 8 5/8" AMOUNT ORDERED 15554 GO:40:4 DEPTH **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** 93 sx @ 14.20 1320.60 PRES. MAX 300 MINIMUM 160 COMMON 62 sx@ 7.20 446.40 MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. Sex Remarks GEL sx @ 18.75 112.50 CHLORIDE -DISPLACEMENT See Romarks ASC ____ **EQUIPMENT** CEMENTER Thomas Product PUMP TRUCK @ 260 HELPER Wes K **BULK TRUCK** DRIVER Krody M 364 **BULK TRUCK** DRIVER HANDLING__ **REMARKS:** TOTAL **2877.70** 1,000 break availation mp 8/2 Frest Ahead, 3554 60,40,4 Distace **SERVICE** 1/3Fres 4 4 9 mud, P. P. S. A. CO (050' Conol Hole, DEPTH OF JOB_ 1/25-1@ 270, LondHole, Punt 10 Bbl Frah PUMP TRUCK CHARGE

1/25-1@ 270, LondHole, Punt 10 Bbl Frah PUMP TRUCK CHARGE

1/25-160:40:4, 2 Bbl Fresh, Pile set EXTRA FOOTAGE

260' Punt 26-5x 60:40:4 Plug-Rot W 155x MILEAGE 45

+ MONSE W 10 54 60!40:4, Censet Civilian MANIFOLD 917.00 @ 7.00 315.00 Thankyou CHARGE TO: VAL ENGRY TOTAL 232.00 STREET _ CITY_ _ STATE __ _ZIP_ PLUG & FLOAT EQUIPMENT RECEIVED CANSAS CORPORATION COMMISSION To Allied Cementing Co., LLC. CONSERVATION DIVISION You are hereby requested to rent cementing equipment @ WICHITA, KS @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL _ contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. 300 TOTAL CHARGES _ PRINTED NAME DISCOUNT 200

SIGNATURE

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

IF PAID IN 30 DAYS