

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: none
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Zeb Stewart

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3-1-08 3-9-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21613-0000

County: Harper

C N/2 S/2 SE Sec. 25 Twp. 33 S. R. 6 East West

990 feet from (S) N (circle one) Line of Section

1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: F & R Hoops Well #: V1-25

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1300 Kelly Bushing: 1310

Total Depth: 4575 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ P+A sx cmt.

Drilling Fluid Management Plan AH1 NCK 8-1-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 900 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Messinger Pet

Lease Name: Nicholas License No.: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

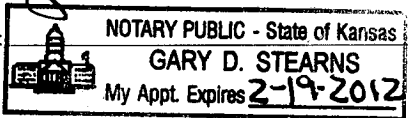
Title: President Date: 3/20/08

Subscribed and sworn to before me this 20 day of MARCH

08

Notary Public: Gary D. Stearns

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

____ UIC Distribution **MAR 24 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: F & R Hoops Well #: V1-25
 Sec. 25 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction MicroLog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3152</td> <td>-18412</td> </tr> <tr> <td>Stalnaker Sand</td> <td>3564</td> <td>-2254</td> </tr> <tr> <td>B/KC</td> <td>3976</td> <td>-2666</td> </tr> <tr> <td>Cherokee Shale</td> <td>4277</td> <td>-2907</td> </tr> <tr> <td>Miss Chert</td> <td>4479</td> <td>-3170</td> </tr> </table>	Name	Top	Datum	Heebner	3152	-18412	Stalnaker Sand	3564	-2254	B/KC	3976	-2666	Cherokee Shale	4277	-2907	Miss Chert	4479	-3170
Name	Top	Datum																	
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Stalnaker Sand	3564	-2254																	
B/KC	3976	-2666																	
Cherokee Shale	4277	-2907																	
Miss Chert	4479	-3170																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	223	60/40 poz	190	2%&3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. none, plugged and abandon			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 24 2008

CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 112912
 Invoice Date: Mar 13, 2008
 Page: 1

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

9233

Federal Tax I.D.#: 20-5975804

RECEIVED

MAR 15 2008

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	F & R Hoops #1-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Mar 13, 2008	4/12/08

Quantity	Item	Description	Unit Price	Amount
93.00	MAT	Class A Common	14.20	1,320.60
62.00	MAT	Pozmix	7.20	446.40
6.00	MAT	Gel	18.75	112.50
161.00	SER	Handling	2.15	346.15
45.00	SER	Mileage 161 sx @.09 per sk per mi	14.49	652.05
1.00	SER	Rotary Plug	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 410.97

ONLY IF PAID ON OR BEFORE

Apr 12, 2008

Subtotal	4,109.70
Sales Tax	99.61
Total Invoice Amount	4,209.31
Payment/Credit Applied	
TOTAL	4,209.31

ALLIED CEMENTING CO., LLC. 31047

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, Ks.

DATE <i>3-9-08</i>	SEC. <i>25</i>	TWP. <i>33S</i>	RANGE <i>6W</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>5:30 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>12:00 PM</i>
F+R Hoops LEASE		WELL # <i>V1-25</i>		LOCATION <i>Anthony, Ks., 7E, 1S, 1/4W, N</i>		COUNTY <i>Harper</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Fr to			

CONTRACTOR *VAL #3*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8"* T.D. *4,575'*

CASING SIZE *8 5/8"* DEPTH *225'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *160*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *See Remarks*

PERFS.

DISPLACEMENT *See Remarks*

OWNER *VAL Energy*

CEMENT AMOUNT ORDERED *155 st 60:40:4*

COMMON	<i>A 93</i> sx @ <i>14.20</i>	<i>1320.60</i>
POZMIX	<i>62</i> sx @ <i>7.20</i>	<i>446.40</i>
GEL	<i>6</i> sx @ <i>18.75</i>	<i>112.50</i>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<i>161</i> @ <i>2.15</i>	<i>346.15</i>
MILEAGE	<i>161.09/45</i>	<i>652.05</i>
TOTAL		<i>2877.70</i>

REMARKS:

*Pipe set @ 1,000' break circulation
Pump 8 1/2 Fresh Ahead, 35 st 60:40:4 Displace
w/ 3 Fresh + 9 mud, Pipe set @ 650' Land Hole
Pump 8 1/2 Fresh, 35 st 60:40:4, 3 Fresh + 4 mud,
Pipe set @ 270' Land Hole, Pump 10 Bbl Fresh
Ahead, 35 st 60:40:4, 2 Bbl Fresh, Pipe set
@ 60' Pump 26 st 60:40:4 Plug-Rot w/ 15 st
+ mouse w/ 10 st 60:40:4, cement circulated
to surface
Thank you*

CHARGE TO: *VAL Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>1,000'</i>	
PUMP TRUCK CHARGE		<i>917.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>45</i> @ <i>7.00</i>	<i>315.00</i>
MANIFOLD	@	
	@	
	@	
TOTAL		<i>1232.00</i>

PLUG & FLOAT EQUIPMENT

NONE

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 2008
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Orlan Curich*

SIGNATURE *Orlan Curich*

SALES TAX (If Any) _____

TOTAL CHARGES *3000.00*

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**