

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 077-21,616-0000
Name: American Warrior, Inc.	County: Harper
Address: P. O. Box 399	SE _SW_NW_SE Sec. 22 Twp. 32 S. R. 7 East W West
City/State/Zip: Garden City, KS 67846	1600 FSL feet from S N (circle one) Line of Section
Purchaser: N/A	2100 FEL feet from E/ W (circle one) Line of Section
Operator Contact Person: Kevin Wiles, Sr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 275-2963	(circle one) NE (SE) NW SW
Contractor: Name: DUKE DRILLING	Lease Name: JONES Well #: 1-22
License: 5929	Field Name: WILDCAT
Wellsite Geologist: Jim Dilts	Producing Formation: MISS.
Designate Type of Completion:	Elevation: Ground: 1418' Kelly Bushing: 1426'
New Well Re\Entry Workover	Total Depth: 4680' Plug Back Total Depth: 4633'
Oil SWD—V SIOW. Temp. Abd.	Amount of Surface Pipe Set and Cemented at 372 Feet
Gas SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No  If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan Alt. 1 3 NCR 8-1-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 320 bbls
Plug Back Total Depth	Dewatering method used_Hauled Off Sife
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Messinger Pet
Other (SWD or Enhr.?) Docket No	Lease Name: Nicholas SWD License No.: 4706
2-27-08 3-6-08 5-12-08	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_NE Sec. 20 Twp. 30 S. R. 8 East West County: Kingman Docket No.: D-27,434
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
Signature / My L	
Title: Compliance Coordinator Date: 7-1-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of 3	If Denied, Yes V Date: 7/18/08
20.08.	Wireline Log Received (NGT. WWW. March )  Geologist Report Received RECEIVED
Notary Publice Was Man ERICA KUHLM	IEIER UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 0912-09 My Appt. Expires 0912	of Kansas
Date Continuosion Expires.	111 0 3 2008

Operator Name: American Warrior, Inc.					Lease Name: JONES		NES Well #: 1-22			
Sec. 22 Twp. 3	32 S. R. 7	_	t 🔽 West	Coun	ty: Harpe	er				
NSTRUCTIONS: Somested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowir covery, and flow rate	ng and shu es if gas to	t-in pressures surface test,	, whether s along with	shut-in pre	ssure reached	d static level, hyd	rostatic pressu	res, botte	om hole
Orill Stem Tests Take		P	∕es			og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Geological Survey					Name Top Da					Datum
Cores Taken Yes No Electric Log Run (Submit Copy)				Nor	e - Jim Dilts	s - Geologist				
ist All E. Logs Run:										
Dual Induction Log; Microresis Sonic Log; Sor	stivity Log, Bo	rehole (	Compensa							
		Repo	CASING ort all strings set-	RECORD conductor, s	✓ Ne surface, inte		ction, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing	We	ight	Setting Depth	Type of	# Sacks		and Percent
Surface Pipe			Lbs. / Ft.		372'	Cement 60/40	235 sx	Additives  3% cc 2% Get		
Production Pipe	oduction Pipe 7-7/8" 5-1/2"		15.5#		4654'	AA-2	2 165 sx		1/4" Flocele	
	•		ADDITIONA	CEMENT	INO / 001	IFEZE DEGGE				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement		s Used	JEEZE RECOR		Percent Additive	s	
Shots Per Foot			RD - Bridge Plu Each Interval Pe				acture, Shot, Ceme Amount and Kind of A		ord	Depth
ļ	4448' to 4456'		,			300 Gals D	iesel Fuel with	10% Acetic	Acid	Same
								KANSA		EIVED RATION COMMIS
	- Hannesteum Garaties (		· · · · · · · · · · · · · · · · · · ·						JUL	0 3 2008
TUBING RECORD 2-3	Size 3/8"	Set At 4620'		Packer /	At	Liner Run	Yes V			ATION DIVISION HITA, KS
Date of First, Resumero	d Production, SWD or I	Enhr.	Producing Me		Flowing	ı 📝 Pump	oing Gas L	ift Oth	ner (Explain	n)
Estimated Production Per 24 Hours	Oil SI	Bbls.	Gas SI	Mcf	Wate SI	r	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC				Production Inte	erval		<del></del>	
Vented Sold (If vented, Su	Used on Lease		Open Hole	Peri	f. 🗆 C	ually Comp.	Commingled .			



Date: 344 (2008

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: Well Sonos 1-22

· API # 015-077-21 66-0000

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely

Nancy E. Davis

Compliance Coordinator

**NED** 

Enclosure

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 3 2008

CONSERVATION DIVISION WICHITA, KS

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231





CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 18, 2008

AMERICAN WARRIOR, INC. PO BOX 399 GARDEN CITY, KS 67846-0399

RE: API Well No. 15-077-21616-00-00

JONES 1-22

SESWNWSE, 22-32S-7W HARPER County, Kansas

#### Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on February 27, 2008, and the ACO-1 was received on July 03, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Stur Bond

Steve Bond

Production Department Supervisor

# BASIC.

FIELD ORDER 18150

Country Harper State Ris State Ris HT STATE RESIDENCE RIS HE STATE RESIDENCE RIS RESIDENC	en	ergy	servic	C <b>e</b> S, L.P.	Lease Jone,	\$	Well # /-22	Legal 22	-325-7w
APROVISCA WALLEY  Casing 5/L Casing 5/PM TO 4680 No Type CNW-1.5.  Customer Representative  Customer Representative  Customer Representative  I reside Bobby Drake  ARE Number  PO Number  Received by X  ALL  PO Number  Received by X  ALL  PO Number  MATERIALS, EQUIMMENT, and SERVICES USED  UNIT PRICE  AMOUNT  COUNTY  PORT COUNTY  PORT COUNTY  PORT COUNTY  MATERIALS, EQUIMMENT, and SERVICES USED  UNIT PRICE  AMOUNT  PORT COUNTY  POR	3-	7-08	Customer ID		- County /		State		
Casing 5/L Casing Dipoly TO 4/680 Job Type (NW-L.S.)  Customer Representation Treater Bobby Make  AFE Number Naturals Received by X Martinals Explifement and Services USED UNIT PRICE AMOUNT  Product OUANTITY MATERIALS, EQUIPMENT, and SERVICES USED UNIT PRICE AMOUNT  P (P103 255K. 00/40/02 - 275.00  P (CND 34bb Sall (Am.) 433/00  P (CND 447b, (Court 15 N Ho. Reducer 262.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok Golson Received P (Substance 152.00  P (CND 1/1b) 625-Blok The Dina Plugt Baffle, 5/h" (Blok) 400  P (CND 1/1b) 625-Blok Golson Received P (Blok) 100  P (CND 1/1b) 625-Blok Golson P (Blok) 100  P (CND 1/1b) 625-Blok 100  P (CND 1/1b) 625-	7		Lucian		Depth	Formation		Chan Inint	
Continue Product Code Product Out Materials Reserved by X (materials Reserved by X (materials Reserved by X (materials Product Code Product Code Product Out X (materials Equipment and services used Unit price Amount Product Code Product Out X (materials Equipment and services used Unit price Amount Product Product Out X (materials Equipment and services used Unit price Amount Product Pro	H — / 4//-	Correga o	our lor		Casing 51/2	Casing Depth	TD 4680		<del></del>
AFE Number	G				Customer Represer	ntative	Treater	<i>A</i>	,
Station   Product   OUMTHING   OUTTHING						1		/	
SMITTON PRODUCT OUANTITY MATERIALS, EQUIPMENT, and SERVICES USED UNIT PRICE AMOUNT COSTS OF C	AFE Number		PO Number		Materials Received by	Jum S.			DL
P		Product Code	QUANTITY			MENT, and SERVICES	USED	UNIT PRICE	AMOUNT
		CP105	1655K.	AA L					273900
P CC112 47/b. Court Fixtur Reducer 28200 P CC112 1/7/b. Court Fixtur Reducer 28200 P CC114 1/7/b. Gas-Blok 60255 P CC129 126/b. FLA-322 73782 P CC201 G26/b. FLA-322 73782 P CC201 G26/b. Gilsonite 55225 P CC401 facil Lath Down Plugt Battle, 51/2" (Blue) 40000 P CF1007 facil Lath Down Plugt Battle, 51/2" (Blue) 400000 P CF1001 facil Lath Down Plugt Battle, 51/2" (Blue) 3600000 P CF1001 fac. Barket, 51/2" (Blue) 250000 P CF1001 fac. Barket, 51/2" (Blue) 250000 P E101 /Marki Harry Ecourament Mileage 1120000 P E100 Blown Placky Mileage 1135600 P CE200 1701ki Blendres & Maxing Sance Charse 2600000 P CE200 1701ki Blendres & Maxing Sance Charse 26000000000000000000000000000000000000	P	CP103	255K.	60/401	Poz				27500
P CC112 47/b. Court Fixtur Reducer 28200 P CC112 1/7/b. Court Fixtur Reducer 28200 P CC114 1/7/b. Gas-Blok 60255 P CC129 126/b. FLA-322 73782 P CC201 G26/b. FLA-322 73782 P CC201 G26/b. Gilsonite 55225 P CC401 facil Lath Down Plugt Battle, 51/2" (Blue) 40000 P CF1007 facil Lath Down Plugt Battle, 51/2" (Blue) 400000 P CF1001 facil Lath Down Plugt Battle, 51/2" (Blue) 3600000 P CF1001 fac. Barket, 51/2" (Blue) 250000 P CF1001 fac. Barket, 51/2" (Blue) 250000 P E101 /Marki Harry Ecourament Mileage 1120000 P E100 Blown Placky Mileage 1135600 P CE200 1701ki Blendres & Maxing Sance Charse 2600000 P CE200 1701ki Blendres & Maxing Sance Charse 26000000000000000000000000000000000000					. ·				
P CC112 47/b. Court Fixtur Reducer 2820 P CC115 1/7/b. Gas - Blok 60255 P CC129 1254b. FLA - 322 93750 P CC201 &251b. FLA - 322 93750 P CC201 &251b. FlA - 322 93750 P CC201 &251b. FlA - Blown te 55225 P CC201 &251b. Gilsonite 55225 P CF1807 / Court Flock To Book 15/b" (Block) 400000 P CF1801 / Court Fill Flock Shor, 5/b" (Block) 360000 P CF1801 / Court Tabolium, 5/b" (Block) 16000000 P CF1801 / Court Basket, 5/b" (Block) 250000 P CF1801 / Court Equipment Moleage 1/200000 P CF1801 / Court Equipment Moleage 1/200000 P CF1801 / Court Equipment Moleage 1/2000000000000000000000000000000000000		CC/05	39/bi	De-Foar	mer (Powd.	,,			15600
P CC115 1/716, Gos-Blok  P CC129 12646, FLA-322 93752  P CC201 &2616, Glsonite 55275  P CC201 &2616, Glsonite 55275  P CF1851 1 Many Synger Flush II 158000  P CF1851 1 Many Lath Down Plugt Batfle, 5th" (Blue) 410000  P CF1851 1 Many Fill Floct Shore 5th" (Blue) 360000  P CF1851 1 Many Talablurer, 5th" (Blue) 290000  P CF1851 1 Many Laurement Molage 1120000  P CF285 1 Many Back Delivery 1135200  P CF285 1 Many Laurement Molage 2260000  P CF285 1 Many Laurement Molage 22600000  P CF285 1 Many Laurement Molage 22600000000000000000000000000000000000	<u> </u>	CCIII	86816.	Salt (1	(me)				43400
P CC129 126th FLA-322 P CC201 \$25th Gilsonite  15275  10155   Norgal Support Fligh II  1 (1655   Norgal Support Fligh III  1 (1607   Norgal Support Fligh III   152000  1 (1615)   Norgal Support Fligh Bottle, 5th" (Blue)   100000  1 (1615)   Norgal Support Flight Bottle, 5th" (Blue)   360000  1 (1615)   Norgal Support Flight Bottle, 5th" (Blue)   3600000  1 (1615)   Norgal Support Flight Bottle, 5th" (Blue)   3600000  1 (1615)   Norgal Support Flight Bottle, 5th" (Blue)   36000000  1 (1615)   Norgal Support Flight Bottle, 5th" (Blue)   3600000000  1 (1615)   Norgal Support Flight Bottle, 5th" (Blue)   3600000000000000000000000000000000000	Ρ	CC112	47/6	Comen	+ Friktion	Reducer		<del></del>	28200
P (C201 G25Hz) Gilsontte 35325  P (C115   Wagal Sugger Flush TI   153000  P (F125   Jan Lath Doin Plugt Baffle, 512" (Blue) 440000  P (F125   Jan Auto Fill Floct Shoe, 512" (Blue) 360000  P (F165   Bran Tulwherr, 512" (Blue) 4400000  P (F165   Jan Basket, 512" (Blue) 45000000  P (F165   Jan Basket, 512" (Blue) 45000000000000000000000000000000000000	P	CC115	1/7/5	Gas-B	lok				60255
P (C115: Nowgel Supper Flush TE  P (F1607 Jean Cath Down Plugt Buffle, 51/2" (Blue)  P (F1851 Jean Auto Fill Floct Shoe, 51/2" (Blue)  P (F1651 Been Tabolicus, 51/2" (Blue)  P (F1901 Jean Backt, 51/2" (Blue)  P (F1901 Jean Backt, 51/2" (Blue)  P (F1901 Jean Backt, 51/2" (Blue)  P (F101 Jean Bulk Delivery  P (F100 ADMI, Pickup Molocye  P (F100 ADMI)	P	CC129	12516.	FLA-3	22			•	
P (Floo7 / Pau (ath Down Plugt Baffle, 51/2" (Blue) 4100000 P (Floo1 / Pau Auto Fell Floot Shoe, 51/2" (Blue) 360000 P (Floo1 / Pau Bastet, 51/2" (Blue) 4500000 P (Floo1 / Pau Bastet, 51/2" (Blue) 250000 P (Floo1 / Pau Bastet, 51/2" (Blue) 250000 P (Floo) 1/2000000000000000000000000000000000000	ρ	(C201	82515	Gilson	He		· 		55275
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P (F181   Pai   Auto Fill Floct Shore, 51k" (Blue)  P (F1851   Brain   Turbalizer, 51k" (Blue)  P (F1901   Pai   Barket, 512" (Blue)  P (F1901   Pai   Barket, 512" (Blue)  P (F101   Model)   Parry Equipment Mileage   1120000  P (F100   Blue)   Parry Equipment Mileage   1139000  P (F100   Blue)   Pickup Mileage   1139000  P (F100   Blue)   Pickup Mileage   2460000  P (F100   Pai   Service Supervisor   175000  P (F100   Pai   Depth (horge, 4001-5000)   252000  P (F100   Pai   Plug (ox taluer, 14001-5000)   252000  P (F100   Pai   Pa		CC155	100gal	Sugges 1	Thish II				1530
P (F1651 Bean Tulisheer, 512" (Blue) - 25000  P (F1901 Pean Basket, 512" (Blue) - 25000  P (F101 Ham) Havy Equipment Myloage 112000  P (F103 712tm) Bulk Deliusy 113920  P (F100 Deliusy 1125000  P (F240 1905k) Blendyng & Maxing Source Charse 216000  P (F205 Pean Depth Charge, 4001-5000) 252000  P (F206 Pean Depth Charge, 4001-5000) 252000  P (F304 Pean Depth Charge, 4001-5000) 250000  BUL 9 3 2008  CONSERVATION DIVISION  1150000000000000000000000000000000000		(Floo7	/au	Catch 1	Down Plug	& Baffle,	51/2" (Blue	<b>)</b>	40000
P EIUI Hammy Equipment Molage  P EIUI Hammy Equipment Molage  P EIUS Mondi Harry Equipment Molage  P EIUS Word, PICKUP Molage  P CE 240 1905ki Blendong & Moxing Source Charge  P CE 250 1 Ma. Depth Charge, 4 Moxing Source Charge  P CE 205 1 Ma. Depth Charge, 4 Moxing Charge  P CE 504 1 Ma. Depth Charge, 4 Moxing Charge  RECEIVED  RANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION DIVIDING MICHIGAN DISCOUNTED THE MICHITALES  TO 11, 973		CF1251	1 pui	Auto FI	11 Floct She	oe, 51/2" (B	/ine)		36000
P EIUI / Daw. Heavy Equipment Moloage 1/2009  P EIUS 7/24m. Bulk Delivery 1/3920  P EIUS Blooding & Moloage 34000  P CE 240 1906k; Blooding & Moxing Source Charge 24600  P CE 250 1 pa. Depth Charge, 4001-5000 252000  P CE 504 1 pa. Depth Charge, 4001-5000 252000  P CE 504 1 pa. Plry Cox talmor. Charge 250000  RECEIVED KANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION UNION MICHIELD TO 1/30000 1/30000000000000000000000000000		CF1651	Bear	Tubolizer	-,51/2" (Blu	<u>(2)</u>			16000
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P E113 712tm, Bulk Deliwy P E100 40ml, Pickup Moloage P CE240 1903ki Blendons & Moxing Source Charge P Soc3 1pm, Survice Supervisor P CE205 1pm. Depth Charge, 4001-5000 252000 P CE504 1pm. Play Cox talmor Charge 25000  RECEIVED KANSAS CORPORATION DIVISION  JUL 9 3 2008  CONSERVATION DIVISION  CONSERVATION DIVISION  D 1197291	· .	* *		, , , , , , , , , , , , , , , , , , ,					
P EIOC GDMI, PICKUP Moloage  P CE240 1905ki Blendong & Moxing Source Charge  P SOC3 1901 Service Supervisor  P CE205 1901 Depth Charge, 4001-5000 252000  P CE504 1901 Dry Cox talmer Charge  RECEIVED  KANSAS CORPORATION COMMISSION  CONSERVATION DIVISION  CONSERVATION DIVISION  DISCOUNTED FORCE  DISCOUNTED FORCE		EIUI	160 mi.	Havy 1	Equipment	Mileage			112000
P CE 240 1903ki Blendons & Moxing Source Charge 26000  P SOCOS 1 Par Service Supervisor 17500  P CE 240 1903ki Blendons & Moxing Source Charge 252000  P CE 240 1Par Depth Charge, 4001-5000 252000  P CE 240 1Par Depth Charge 252000  RECEIVED RANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION DIVISOR WICHITA, KS DISCOUNTED Price 15 11,87291	P	E113	7/2tm.	Bulk Del	lwy				113920
P SOCI Par Service Supervisor  P CE205 Pea. Depth Chargo, 4001-5000 252000  P CE504 Pea. Phy Cox talmor Charge 25000  RECEIVED KANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION DIVIDE WICHITA, KS DISCOUNTED Price THE 11,87291		E100	80mli	PICKUP	Molooge	:			34000
P CE205 1Pa. Depth Charge, 4001'-5000'  P CE504 1Pa. Phy Cox talmer. Charge 25000  RECEIVED  KANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION DIVISION  WICHITA, KS  DISCOUNTED Price  TILET 32'	P.	CE 240	1903ki	Blendong	4 Maxing	Source (	Lorge		2600
P (V504) 1P4. Plug Cox talmor. Charge 25000  RECEIVED  KANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION DIVIDE WICHITA, KS  DISCOUNTED PIKE TO 11,97391		S003	Pai	Service	Superviso				17500
RECEIVED  KANSAS CORPORATION COMMISSION  JUL 9 3 2008  CONSERVATION DIVISION  WICHITA, KS  DISCOUNTED FORCE  TO 11,972,97		CE205	1 Pa.	Dapth	Charge, 40	001-5000	· · · · · · · · · · · · · · · · · · ·		252000
CONSERVATION DIVISION  CONSERVATION DIVISION WICHITA, KS  DISCOUNTED Frice  TO 11.872.91	<u> </u>	(4504	104.	Plug Co	x talmer (	Phorge			25000
CONSERVATION DIVISION  CONSERVATION DIVISION WICHITA, KS  DISCOUNTED Frice  TO 11.872.91	·				,				<u> </u>
CONSERVATION DIVISION  CONSERVATION DIVISION WICHITA, KS  DISCOUNTED Frice  TO 11.872.91				RECE	IVED	· · · · · · · · · · · · · · · · · · ·			
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CONSERVATION DIVISION DIVISIONI DIVISION			<u>.</u>	JUL 9	3 2008		· · · · · · · · · · · · · · · · · · ·		
WICHITA, KS 1)13 COUNTED PORC TO 11,87291		_							# 12
1024/-NE Hiway 61 • P.O. Boy 8613 • Pratt. KS 67124-8613 • (620) 672-1201 • Fay (620) 672-5282						DISCUL	ented Price		1 1 91
	10244	NE Himou 61	• DO Boy 96	12 a Drott KC	6712/ 0612 - /60	20\ 672.1201 • E	v (620) 672 529	TOTAL	TA 11.8/2-



### TREATMENT REPORT

	3 2 3 3		,	•										<u> </u>
Customer -Imi	rican W	Valloc		Lease No	) <b>.</b>			÷	Date					
se 7	Dres			Well #		1-22				3-1	8-08		t. See John	
Field Order #	Station	Prair	#			Casing			County	1 /	(105		State	<u> </u>
Type Job	CNW-	- 6.5	P				Formation	n	•		Legal De	escription 22-	325-70	<u></u>
	E DATA	PERI	FORATIN	NG DATA FLUID U			USED	and the second s				ENT RESUME		
Casing Size	Tubing Si	ze Shots/F	t •//	Cont.	Aei	1653K	AA2		RATE	PRE	SS	ISIP		
Depth 4/60	Depth :	From	T	o	Pre	Dod	5 f 43	Max				5 Min.		
Volume // /	Volume	From	T	o	Pa	d		Min			And the second	10 Min.		.*
Max Press	Max Pres	From	Τ.	o .	Fra	ıc		Avg		ا با بین د د		15 Min.		
Well Connection		From	T	o				HHP Use	d			Annulus f	Pressure	
Plug Depth		epth From	· 10		Flu	1101	861.	Gas Volu	<u> </u>			Total Loa	d	• •
Customer Rep	resentative .	Tim	•	Statio	n Man	ager 500	Hy		Trea	ter /	1664			
Service Units	19866	19840	19960	1991	18									
Driver Names	Drake	Shanline	Nel	Aceing	an						April Section (1997)			
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped		Rate		· · ·		Servi	ce Log	· ·		
2430	· · · · · · · · · · · · · · · · · · ·						Onlo	ation	-501	Lety	Mee	the		
0230	·					· · · · · · · · · · · · · · · · · · ·	Run Cs	g - Cen	1,-1,	7.4.7,	10.11	Bskt	10	
145					· . :	-	Cycon	Botto	<u>и</u>			an est produce		
0450			1			<u> </u>	Hook	pto 1	sy	Orec	k Cir	2. w/k	19	
0610	200	,	2	4		50	Super	flush	II	-	· · · · · · · · · · · · · · · · · · ·		33 1	
0615	200		5		5	·.O	H20	Space		. · · · ·	**			
1616	350		50	<u>ر</u>		0	MIX	( Porce	16	2/	5,0 #	gol .		
0631					:		Rolean			Leur	lump	0 + Un	es.	
11636	200					20	Start					· · · · · · · · · · · · · · · · · · ·		· . ·
0650	300		7	12		7.7	(11++	<u>Pressu</u>	<u>~e</u>	<u> </u>	et.	: · · · · · · · · · · · · · · · · · · ·	<u> </u>	
D655	1500			0	•		Plug L	bur	,	. 4	11		<u> </u>	
0700				/	<u> </u>	f.	Phig A	// :	Mou		Holes			-
	4			:	···········		Creculo		Then		6			<del></del>
	•						JU5 6	Comple	<u>/-e</u>				· · · · · · · · · · · · · · · · · · ·	
								<del></del>	111	•			····	
				EIVED		***	Thur	Ks 13	250	Ser .				
		KANS/		ATION COMM	IISSION			<u> </u>						-
	<u>,</u>		JUL 0	3 2008					:				•	
		•		TON DIVISION	N'				الم				· · · · · · · · · · · · · · · · · · ·	
			WICH	ITA, KS				,		<u>·                                      </u>				
	•		-	:		····								,

SCHWIST ST SCHWIST STATE SCHWIST STATE STATE STATE SCHWIST STATE S

# ALLIED CEMENTING CO., LLC. 31214

REMIT TO P.O. B				SERVICE POINT:					
RUSS	ELL, KA	NSAS 6766	55			Medic	include		
-la-lan	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	N JOB START	JOB FINISH		
DATE 2/27/08		1225	Oh	2.00pm	3.20p. m	5/300m	STATE STATE		
LEASE Jones	WELL#	1.55	LOCATION LOOT	yet, we	st, MNor.	1 Harper	Ko.		
OLD OR NEW (Cir	rcle one)		8/into		• • • • • • • • • • • • • • • • • • • •				
CONTRACTOR	Deke	2		OWNER ,	merican C	FILIOL			
TYPE OF JOB HOLE SIZE	ontice		200 B	CEMENT					
	35/8		TH ( 972 )	AMOUNT O	RDERED 235	60:40:	2 +3 %CC		
TUBING SIZE		DEF	TH		<i></i>				
DRILL PIPE		DEF							
TOOL PRES. MAX		DEF MIN	IIMUM —	COMMON	141 A	@ <u>14.20</u>	2002.20		
MEAS. LINE			DE JOINT -	POZMIX	94	<u> </u>	676.80		
CEMENT LEFT IN	ے .CSG			GEL _	4	@ <u>18.75</u>	75.00		
PERFS.	- 1	001 D		CHLORIDE _	8"	@ <i>_<b>5</b>2.45</i>	419,60		
DISPLACEMENT		SB12 + 16	sh	ASC		@			
	EQU	UIPMENT				@			
			10/10/19	/					
<b>~</b>	CEMENT		are weg			@			
BULK TRUCK	HELPER	-	STEVERY			@			
	ORIVER	JC f				@			
BULK TRUCK		· · · · · · · · · · · · · · · · · · ·				@			
# I	DRIVER			HANDLING	247	@ 2.15	531.05		
				MILEAGE	30 x 24	74.09	666.90		
	RE	MARKS:			•	TOTAL	4371.5		
Pipe on bother	n. 61	al Circ	, Pump 3 Aleo	<u> </u>			•		
	60144	1243%	cc. Dtop, selec	e	SER	VICE			
A 1 7 . 11		een. D	ip 40352	DEPTH OF I	OP 777				
<del></del>		101C		DEPTH OF JO PUMP TRUC	K CHARGE	0-300'	917.00		
<del>1</del>				EXTRA FOO	TAGE 72	. @ .80	57.60		
				MILEAGE _	30	@_ <u>7.0U</u>	210.00		
				MANIFOLD	, ,	@	113 0-0		
				Head Ke	nTal	@ <i>[13,01</i> ) @	113.00		
A		4				@			
CHARGE TO: And	<i>serica</i>	a Ukr	70/	•		TOTAL	1297.6		
STREET				. 1		101112			
CITY	S7	ГАТЕ	ZIP	8 3/8	DIVIO 8 ET O	AT EQUIPMEN	rein ·		
					PLUG & FLU	AI EQUIPMEN	(1		
				upode		a ha m	68.00		
				12000	FPIUS	@ <i></i> 0.00	00100		
To Allied Cement	ing Co	II C				@			
			nenting equipment			@			
			assist owner or			<u> </u>			
			ne above work was		The second secon		1000		
done to satisfaction						TOTAL	68.00		
			nd the "GENERAL	SALESTAX	(If Any)		·		
TERMS AND CO	ONDITIO	ONS" listed	on the reverse side.						
•	ر است	TO.	- A A	TOTAL CHA			A		
PRINTED NAME	<b>NHO</b>	J.KRN	BRUSTER	DISCOUNT		IF PAI	D IN 30 DAYS		
	0	n	1 1		ANV ADDI	ICABLE TA	v		
SIGNATURE	Joh	ny U	mouse			CHARGED			
The state of the s	U	U				NVOICING	•		



Date: 344 2008

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: Well 5005 1-22

· API# 015-077-2166

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Mancy E. Davis

Compliance Coordinator

**NED** 

Enclosure



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