

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: DUKE DRILLING
License: 5929
Wellsite Geologist: Jim Dilts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
2-27-08 3-6-08 5-12-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21,616-0000
County: Harper
SE SW NW SE Sec. 22 Twp. 32 S. R. 7 East West
1600 FSL feet from S N (circle one) Line of Section
2100 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JONES Well #: 1-22
Field Name: WILDCAT
Producing Formation: MISS.
Elevation: Ground: 1418' Kelly Bushing: 1426'
Total Depth: 4680' Plug Back Total Depth: 4633'
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. 13 NCR 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: Messinger Pet
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 7-1-08
Subscribed and sworn to before me this 15th day of July
20 08
Notary Public: [Signature]
Date Commission Expires: 09/22/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 7/18/08
 Wireline Log Received (not attached)
____ Geologist Report Received **RECEIVED**
____ UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 03 2008

Operator Name: American Warrior, Inc. Lease Name: JONES Well #: 1-22
 Sec. 22 Twp. 32 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log,	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum None - Jim Dilts - Geologist
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	372'	60/40	235 sx	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5#	4654'	AA-2	165 sx	1/4" Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4448' to 4456'	300 Gals Diesel Fuel with 10% Acetic Acid	Same

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS	
		2-3/8"	4620'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	SI	SI	SI				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Date: July 1, 2008

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

*ku
mm
2/3/08*

RE: Well Sonos 1-22

- API # 05-077-21,656-0000

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information
confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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KANSAS CORPORATION COMMISSION

JUL 03 2008

CONSERVATION DIVISION
WICHITA, KS



COPY

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 18, 2008

AMERICAN WARRIOR, INC.
PO BOX 399
GARDEN CITY, KS 67846-0399

RE: API Well No. 15-077-21616-00-00
JONES 1-22
SESWNWSE, 22-32S-7W
HARPER County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on February 27, 2008, and the ACO-1 was received on July 03, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond
Production Department Supervisor

BASIC

energy services, L.P.

FIELD ORDER 18150

Subject to Correction

3-7-08	Customer ID	Lease Jones	Well # 1-22	Legal 22-325-7w
American Warrior		County Harper	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 22'
		Casing 5 1/2	Casing Depth 4634	TD 4680
		Customer Representative Jim	Treater Bobby Drake	Job Type CNW-L.S.
AFE Number	PO Number	Materials Received by X <i>[Signature]</i>		DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	165sk.	AA 2	—	2739 ⁰⁰
P	CP103	25sk.	60/40 Poz	—	275 ⁰⁰
P	CC105	39lb.	De-foamer (Powder)	—	156 ⁰⁰
P	CC111	868lb.	Salt (Fine)	—	434 ⁰⁰
P	CC112	47lb.	Cement Friction Reducer	—	282 ⁰⁰
P	CC115	117lb.	Gas-Blok	—	602 ⁵⁵
P	CC129	125lb.	FLA-322	—	937 ⁵⁰
P	CC201	825lb.	Gilsonite	—	552 ⁷⁵
P	CC155	1000gal	Super Flush II	—	1520 ⁰⁰
P	CF107	1ea.	Latch Down Plug & Baffle, 5 1/2" (Blue)	—	400 ⁰⁰
P	CF1251	1ea.	Auto Fill Floot Shoe, 5 1/2" (Blue)	—	360 ⁰⁰
P	CF1651	6ea.	Tubulizer, 5 1/2" (Blue)	—	660 ⁰⁰
P	CF1901	1ea.	Basket, 5 1/2" (Blue)	—	290 ⁰⁰
P	E101	160mi.	Heavy Equipment Mileage	—	1120 ⁰⁰
P	E113	712mi.	Bulk Delivery	—	1139 ²⁰
P	E100	80mi.	Pickup Mileage	—	340 ⁰⁰
P	CE240	190ski	Blending & Mixing Service Charge	—	266 ⁰⁰
P	S003	1ea.	Service Supervisor	—	175 ⁰⁰
P	CE205	1ea.	Depth Charge, 4001'-5000'	—	2520 ⁰⁰
P	CE504	1ea.	Plug Container Charge	—	250 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION					
JUL 03 2008					
CONSERVATION DIVISION WICHITA, KS					
				Discounted Price 11,872.91 11,872.91	

Customer <i>American Warrior</i>		Lease No.		Date	
Well # <i>Jones</i>		<i>1-22</i>		<i>3-7-08</i>	
Field Order # <i>18150</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Harper</i>	State <i>KS.</i>
Type Job <i>CNW-L.S.</i>	Formation			Legal Description <i>22-325-7w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>Cont.</i>		Acid <i>165 gal. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4660</i>	Depth	From	To	Pre Pad <i>1.45 #13</i>	Max		5 Min.	
Volume <i>111</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4638</i>	Packer Depth	From	To	Flush <i>110 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Jim</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
---------------------------------------	----------------------------------	-------------------------

Service Units <i>19866 19840 19960 19918</i>	Driver Names <i>Drake Shanlin Neil Freeman</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2430</i>					<i>On location - Safety Meeting</i>
<i>0230</i>					<i>Run Cg. - Cents - 1, 2, 4, 7, 10, 11 - Bskt - 10</i>
<i>0145</i>					<i>Cg. on Bottom</i>
<i>0450</i>					<i>Hook up to Cg. - Break Circ. w/Rig</i>
<i>0610</i>	<i>200</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>0615</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O spacer</i>
<i>0616</i>	<i>350</i>		<i>50</i>	<i>6.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>0631</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0636</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0650</i>	<i>300</i>		<i>72</i>	<i>5.7</i>	<i>Lift Pressure</i>
<i>0655</i>	<i>1500</i>		<i>110</i>		<i>Plug Down</i>
<i>0700</i>			<i>7</i>		<i>Plug Out + Mower Holes</i>
					<i>Circulation Then Tub</i>
					<i>Job Complete</i>

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KANSAS CORPORATION COMMISSION

JUL 03 2008

CONSERVATION DIVISION
WICHITA, KS

Thanks, Bobby

ALLIED CEMENTING CO., LLC. 31214

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>2/27/08</i>	SEC <i>22</i>	TWP <i>32s</i>	RANGE <i>07w</i>	CALLED OUT <i>2:00p.m.</i>	ON LOCATION <i>3:30p.m.</i>	JOB START <i>5:30p.m.</i>	JOB FINISH <i>6:00p.m.</i>
LEASE <i>Jones</i>		WELL # <i>1-22</i>		LOCATION <i>160+14 Jct. West, 1/4 North, Harper</i>		COUNTY <i>Ko.</i>	STATE <i>Ko.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>E/into</i>			

CONTRACTOR *Duke 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. ~~300~~ *372'*

CASING SIZE *8 5/8* DEPTH *372'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM *—*

MEAS. LINE SHOE JOINT *—*

CEMENT LEFT IN CSG. *50'*

PERFS.

DISPLACEMENT *2 1/4 BBLs fresh*

OWNER *American Warrior*

CEMENT AMOUNT ORDERED *235 60' 40' 2 + 3% bcc*

EQUIPMENT

PUMP TRUCK CEMENTER *Mark Coley*

313 HELPER *Sturck*

BULK TRUCK # *3164* DRIVER *J.C.P.*

BULK TRUCK # DRIVER

COMMON	<i>141</i>	<i>A</i>	@	<i>14.20</i>	<i>2002.20</i>
POZMIX	<i>94</i>		@	<i>7.20</i>	<i>676.80</i>
GEL	<i>4</i>		@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>8</i>		@	<i>52.45</i>	<i>419.60</i>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>247</i>		@	<i>2.15</i>	<i>531.05</i>
MILEAGE	<i>30 x 247</i>		@	<i>0.9</i>	<i>666.90</i>
TOTAL					<i>4371.55</i>

REMARKS:

Pipe on bottom, break circ, pump 3 Alhead mix 235 x 60' 40' 2 + 3% bcc. Stop, release plug, Disp w/ fresh. Disp to 352' w/ 2 1/4 leels. Shut in release line poi. Cement did circ.

SERVICE

DEPTH OF JOB	<i>372'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>917.00</i>
EXTRA FOOTAGE	<i>72'</i>	@	<i>.80</i>	<i>57.60</i>
MILEAGE	<i>30</i>	@	<i>7.00</i>	<i>210.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>113.00</i>	<i>113.00</i>
		@		

TOTAL *1297.60*

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 **PLUG & FLOAT EQUIPMENT**

1-Header <i>wooden</i> plug	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
	@		

TOTAL *68.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *JOHN J. ARMBRUSTER*

SIGNATURE *John J. Armbruster*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING



Date: July 1, 2008

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Sonos 1-22

- API # 015-077-21,656

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



Date: July 1, 2008

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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