neided

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20474-0000
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW_SE_NW_SE_Sec. 15 Twp. 9N S. R. 40 ☐ East West
City/State/Zip: Dallas, TX 75201	1721 feet from (§ / N (circle one) Line of Section
Purchaser:	1735 feet from (5) / W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (_970) 324-1686	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Philbrick Well #: 33-1.5
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3754' Kelly Bushing: 3766'
New Well Re-Entry Workover	Total Depth: 1220' Plug Back Total Depth: 1220'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 335' csg @ 348 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	feet depth tosx cmt.
Operator: Well Name:	
	Drilling Fluid Management Plan WK 81-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Heserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10/26/2006 10/30/2006 10/31/2006	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Canrell Gewen	KCC Office Use ONLY
Title: Production ASSt. Date: 3/18/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of 10000	If Denied, Yes Date:
OP 1 1 0 1	Wireline Log Received
Notary Public: Hattur Touls	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISS
1/ 1/-209	OTARY PUBLIC - State of Kansas
Date Commission Expires: 0 5 0 4	KATHY BOELFS MAR 2 1 2008
	My Appt. Exp. 6-3-09

CONSERVATION DIVISION WICHITA, KS

Side Two

perator Name: Rose	erator Name: Rosewood Resources, Inc.			Lease Name: Philbrick		Well #: 33-15		
Sec. 15 Twp. 9N			County: She	rman				
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, final geological well site	, whether shut-in p along with final ch	ressure reached	d static level, hydr	ostatic pressu	res, bottom hole	
rill Stem Tests Taken Yes V No (Attach Additional Sheets)			✓ Log Formation (To		and Datum	Sample		
Samples Sent to Geolo	ogical Survey	Yes 🗸 No	Na	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No	Nic	brara		1038'	КВ	
ist All E. Logs Run:								
Platform Expre GR	ess Resitivity,	Porosity, Densit	ty ML-	New Used				
		Report all strings set	-conductor, surface, in	termediate, produ	·			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 1/2"	7"	17#	348'	Neat	90		
Production	6 1/4"	4 1/2"	10.5#	1220.86	Neat	55	2% cal.	
		.						
	i	ADDITIONA	L CEMENTING / SO	QUEEZE RECOR	RD		L	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Jsed Type and Percent Additives		S		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2 1042' to 1080'				Frac w/48,034gals of Mavfoam & 100,020#				
				16/30 Daniels Sand				
	The second second							
TUBING RECORD non	Size e	Set At	Packer At	` Liner Run	Yes V	0		
Date of First, Resumerd 12/20/2007	Production, SWD or E	Enhr. Producing Me	thod	ng Pump	oing Gas L	.ift Oti	ner (Explain)	
Estimated Production Per 24 Hours	Oil none	Bbls. Gas	Mcf W	ater	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION		Production Inte	erval	· · · · · · · · · · · · · · · · · · ·	RECEIVED	
Vented ✓ Sold (If vented, Subs	Used on Lease	Open Hole	<u> </u>	Dually Comp.	Commingled	KAN	SAS CORPORATION COM	