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KANSAS CORPORATION COMMISSION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20506-00 -00					
Rosewood Resources Inc	County: Sherman					
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW _SW _ SE _ SE Sec. 6 Twp. 9 S. R. 40 ☐ East West					
City/State/Zip: Dallas, TX 75201	519 feet from S / N (circle one) Line of Section					
Purchaser:	1233 feet from (E) / W (circle one) Line of Section					
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_970) _324-1686	(circle one) NE SE NW SW					
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Townsend Well #: 44-06					
License: 33532	Field Name: Goodland					
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara					
Designate Type of Completion:	Elevation: Ground: 3761' Kelly Bushing: 3773'					
New Well Re-Entry Workover	Total Depth: 1264' Plug Back Total Depth: 1253'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 368' csg @ 381' Feet					
✓ Gas ENHR SIGW						
	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set reet If Alternate II completion, cement circulated from					
If Workover/Re-entry: Old Well Info as follows:	feet depth to w/sx cmt.					
Operator:	reet depiii to					
Well Name: Original Total Depth:	Drilling Fluid Management Plan Alt NCR 8-1-08					
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content 5000 ppm Fluid volume 200 bbls					
Plug Back Plug Back Total Depth						
	Dewatering method used Evaporation					
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
·	Operator Name:					
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:					
5/18/2007 5/25/2007 5/25/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge.	eta the cil and goo industry have been fully complied with and the statements					
. A 11 A	ate the oil and gas industry have been fully complied with and the statements					
Signature: Oanuell Olive	KCC Office Use ONLY					
Signature: Ochul Ollul Ollul Title: Production ASSt Date: 3/18/08	KCC Office Use ONLY Letter of Confidentiality Received					
Dadudian Lest 3/10/10	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:					
Title: Production ASSt Date: 3/18/08	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:					
Title: Production ASSt Date: 3/18/08 Subscribed and sworn to before me this 18 day of March Notary Public: Att And Polls	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:					

Operator Name: Rosewood Resources, Inc.				Leas	Lease Name:		wnsend Well #: 44-06			
	S. R. 40		✓ West	Coun	ty: Shern	nan				
ested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach f	g and shut-i s if gas to s	n pressures, urface test, a	whether s long with	shut-in pre	essure reached	d static level, hyd	drostatic pressure		
Drill Stem Tests Taken Yes (Attach Additional Sheets)		s 🗸 No	✓ No ✓ L		og Formation (Top), Depth and Datum Sample					
Samples Sent to Geological Survey		Yes	s 🗹 No		Nam	ie		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes			Niob	rara		1138'	КВ	
ist All E. Logs Run:							•			
Platform Expr GR	ess Resitivity,	Porosit	y, Density	y ML-						
		Report		RECORD	********	ew Used ermediate, produ	uction, etc.		Margary 41 To Addition All Property and Addition Addition All Property and Addition	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 1/2"	7.		17#		381	Neat	110		
Production	6 1/8"	4 1/2"		10.5#		1253'	Neat	60		
	مهري ي مي	***	-₹ *		, -, 4				-	
		T	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOF	RD		,	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре с	of Cement	#Sack	ks Used		Type an	d Percent Additives		
		l		<u> </u>						
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2 1140' - 1170'						Frac w/2,562gals of Treating Fluid & 10,000#				
						Liteprop 108				
			·							
TUDNIC DESCE	0:-									
TUBING RECORD no	Size one	Set At		Packer	At	Liner Run	☐ Yes 🗸	No		
Date of First, Resumer 11/20/2007	d Production, SWD or E	inhr.	Producing Met	hod	✓ Flowin	g Pum	ping Gas	Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil none '	Bbis.		Mcf	Wat n/a	er	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	none METHOD OF C	COMPLETION	19 N		II/d	Production Int	erval			
Vented ✓ Sold	Used on Lease	[Open Hole Other (Spec	. ✓ Pe	rf. 🔲 I	Dually Comp.	Commingled		RECEIVED	

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