

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: P.O. Box 24  
City/State/Zip: Great Bend, KS 67530  
Purchaser: NCRA  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792-7607  
Contractor: Name: PetroMark Drilling, LLC  
License: 33323  
Wellsite Geologist: Eldon J. Schierling  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2-29-08 3-7-08 3-17-08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 185-23,506-00-00  
County: Stafford  
NE/4 Sec. 28 Twp. 21 S. R. 13  East  West  
675 feet from S  (N) (circle one) Line of Section  
2243 feet from (E) (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Oliver Batman Well #: 2  
Field Name: Hazel  
Producing Formation: Arbuckle  
Elevation: Ground: 1889 Kelly Bushing: 1895  
Total Depth: 3800 Plug Back Total Depth: 3775  
Amount of Surface Pipe Set and Cemented at 296 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** NCR 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
Dewatering method used Haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Globe Operating, Inc.  
Lease Name: Hoffman License No.: 6170  
Quarter NW Sec. 22 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-17388

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Prod. Superintendent Date: 3-24-08  
Subscribed and sworn to before me this 24 day of March  
2008  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2008**

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Globe Operating, Inc. Lease Name: Oliver Batman Well #: 2  
 Sec. 28 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

See Attached

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	296	Common	300	Common 3% CO 2% gel
Production	7 7/8	5 1/2	14#	3802	ASC	140	ASC 5# Kol-seal 500Gal. WFR II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3702-08		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3750		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
3-19-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		10		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

30848

LIMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>3-1-08</u>	SEC <u>28</u>	TWP <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>10 AM</u>	ON LOCATION <u>1 PM</u>	JOB START <u>2 PM</u>	JOB FINISH <u>3 PM</u>
LEASE <u>Batman</u>	WELL # <u>2</u>	LOCATION <u>281 + Patton + Stafford</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Co. line <u>4.5 1/2 W S/5</u>					

CONTRACTOR Pitromark Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 296 ft

CASING SIZE 8 3/4 DEPTH 296 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1cc\* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 17 1/2 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 300 lb Common  
32cc 29 gal

COMMON	<u>300</u>	@ <u>12.15</u>	<u>3645.00</u>
POZMIX	_____	@ _____	_____
GEL	<u>6</u>	@ <u>18.25</u>	<u>109.50</u>
CHLORIDE	<u>9</u>	@ <u>51.00</u>	<u>459.00</u>
ASC	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>315</u>	@ <u>2.05</u>	<u>645.75</u>
MILEAGE	<u>315 x 1.91</u>	@ _____	<u>601.65</u>
TOTAL			<u>5296.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 181 HELPER Steve T.

BULK TRUCK

# 357 DRIVER Marlynn S.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

rig was running surface 8 3/4 - 296 ft  
circulate the hole with  
Rig mud pump  
Mix cement + then Release  
The plug Displace plug  
Down with water  
Cement did circulate  
to surface

SERVICE

DEPTH OF JOB	<u>296 ft</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>893.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>14</u>	@ <u>7.00</u>	<u>98.00</u>
MANIFOLD	_____	@ _____	_____
Head Rental	_____	@ <u>110.00</u>	<u>110.00</u>
_____	_____	@ _____	_____
TOTAL			<u>1101.00</u>

CHARGE TO: Shabe OPR

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 wooden plug</u>	@ <u>66.00</u>	<u>66.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>66.00</u>

Thank you  
CH

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Buddie Ross

Buddie Ross

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 25 2008

RESERVATION DIVISION  
MOCKETA, KS

# ALLIED CEMENTING CO., INC.

30852

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>3-7-08</u>	SEC <u>28</u>	TWP. <u>21s</u>	RANGE <u>13w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASEE <u>Petromark</u>	WELL # <u>2</u>	LOCATION <u>Great Bend S.to Co line</u>			COUNTY <u>Stafford</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 1/2" w 5/8"</u>					

CONTRACTOR Petromark Rig 2

TYPE OF JOB 5 1/2" Pipe Job

HOLE SIZE 7 7/8" T.D. 3800'

CASING SIZE 5 1/2" DEPTH 3802'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 11" ~~10"~~ MINIMUM 6" ~~5"~~

MEAS. LINE \_\_\_\_\_ SHOE JOINT 19'

CEMENT LEFT IN CSG. 19'

PERFS. \_\_\_\_\_

DISPLACEMENT 92.3 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 140 cu ASC

5" Molsval 1 1/2"

500 gal WFR II

COMMON	@		
POZMIX	@		
GEL	@	<u>304</u>	<u>18.25 54.75</u>
CHLORIDE	@		
ASC	@	<u>140 cu</u>	<u>15.05 2107.00</u>
<u>COL-SEAL 700#</u>	@	<u>75</u>	<u>525.00</u>
<u>SALT BAG</u>	@	<u>21.00</u>	<u>168.00</u>
<u>ASTUSH SCOOP</u>	@	<u>1.10</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>173 cu</u>	<u>2.05 354.65</u>
MILEAGE	@	<u>173 mi 09 14 M</u>	<u>274.00</u>
TOTAL			<u>4033.40</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M. HELPER David G.

BULK TRUCK # 342 DRIVER Maiken D.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Rig was taking Down Drill Pipe  
Start to run casing 5 1/2" in the Hole  
circulate the Hole with Rig mud pump  
mix mud flush + pump it down then  
mix cement + the plug put hole pump  
rest of cement down the release  
plug wash up + then displace  
plug down with water  
plug down 1100' float hold

CHARGE TO: Mlobe OPer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>3802'</u>		
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>14</u>	<u>7.00 98.00</u>
MANIFOLD	@		
<u>Pros chart</u>	@		<u>NC</u>
<u>Head Rental</u>	@	<u>110.00</u>	<u>110.00</u>
TOTAL			<u>1976.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2" Rubber Plug</u>	@	<u>71.00</u>	<u>71.00</u>
<u>1-5 1/2" Guide shoes</u>	@	<u>106.00</u>	<u>106.00</u>
<u>1-5 1/2" Ingot</u>	@	<u>285.00</u>	<u>285.00</u>
<u>6-3 1/2" Centralizers</u>	@	<u>55.00</u>	<u>330.00</u>
	@		

TOTAL 872.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thank  
you  
CD

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don Ruck

RECEIVED  
KANSAS CORPORATION COMMISSION  
PRINTED NAME  
MAR 25 2008  
CONSERVATION DIVISION  
WICHITA, KS