

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33268  
Name: RL Investment LLC  
Address: 217 Saint Peter St  
City/State/Zip: Morland, KS 67650  
Purchaser: Semcrude  
Operator Contact Person: Leon Pfeifer  
Phone: (785) 627-5711  
Contractor: Name: WW Drilling LLC  
License: 33575  
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04-04-07	04-11-07	04-27-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22444-00-00  
County: Trego  
SW SE NW SW Sec. 13 Twp. 15 S. R. 24  East  West  
1400 feet from S N (circle one) Line of Section  
870 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kinderknecht Well #: 2  
Field Name: Wildcat  
Producing Formation: Miss  
Elevation: Ground: 2248 Kelly Bushing: 2253  
Total Depth: 4321 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1650 ppm Fluid volume 500 bbls  
Dewatering method used Air dry - Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Member Date: 07-02-08  
Subscribed and sworn to before me this 2nd day of July,  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 11-13-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JUL 08 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: RL Investment LLC Lease Name: Kinderknecht Well #: 2  
 Sec. 13 Twp. 15 S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	1644	+609
Heebner	3578	-1325
Lansing	3616	-1363
BKC	3897	-1644

Sonic, Micro, DIL, CDL/CNL, Geo Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	215	Com	180	3% CC - 2% Gel
production	7 7/8	5 1/2	15.5	4311	Com	150	EA - 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1655 to surface	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4222-4228	250 Gal 15% MCA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4259		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
<del>May, 2007</del> 5/25/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		70		36

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

For  
 tabcom  
 open  
 7/17/08  
 CC  
 men

# SWIFT Services, Inc.

DATE 04/11/07 PAGE NO. 1

CUSTOMER RL INVESTMENT WELL NO. 2 LEASE HINDERWECHT JOB TYPE 2-STAGE, LONG STRING TICKET NO. 11297

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GPM)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ONLOCATION, DISCUSS JOB, CMT: BOTTOM 150EA 2, TOP 200 SMO RTD 4320, SET 4316, S3 44.66, INSERT 4272 5 1/2 15.5 #A, D.V. TO TOP 164 @ 1655 CENT 1, 2, 3, 4, 6, 9, 12, 63, 82 BASKET 6, 63, 83
	1430							TRUCKS ON LOCATION, SETUP
	1445							ST. CSH & FLOAT EDU
	1630							TAG BOTTOM, DROP BALL, HOORUP
	1645							BREAK CIRC, ROTATE PIPE
	1750	40	0				200	ST. MUD FLUSH SUGAL
			12					ST. MCL FLUSH
			32					END FLUSHES
	1800	40	0				200	ST, EA 2 CMT
			36					END CMT
								WASH PL DROP BOTTOM PLUG - LATCHDOWN
	1810	5.5	0				200	ST. DISP W/ H2O
			62				200	ST. DISP W/ MUD
		5.5	67				200	CMT ON BOTTOM
			80				300	LIFT CMT
		5.5	85				400	STOP ROTATING PIPE!
			90				500	
		5.5	95				550	
	1830	40	101.6				1500	LAND PLUG - RELEASE - PLUG & FLOAT HOLDING DROP D.V. DRAINING DART
	1845						1050	OPEN D.V. CIRCULATE WITH RIG 2 HRS
	2040							PLUG R.H.
	2045	5.0	0				200	ST. MCL FLUSH
			20					END FLUSH
	2050	5.0	0				200	ST. SMO CMT
			39.3					CMT @ D.V.
			92					PERFECT FILL
	2117	5.0	110				200	END CMT
								DROP CLOSING PLUG
	2120	5.0	0				200	ST. DISP W/ H2O
		5.0	20				300	CIRC CMT 355Ks!
	2130	40	39.3				400	LAND PLUG CLOSE D.V.
								WASHUP, RACKUP, TICKET
	2200							JOB COMPLETE

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*[Handwritten Signature]*  
THANK YOU!  
DAN BLANK, RYAN

# ALLIED CEMENTING CO., INC.

30739

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
~~Jess City~~  
Great Bend

DATE <u>4-4-07</u>	SEC <u>13</u>	TWP. <u>15</u>	RANGE <u>24</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Kinderknecht</u>	WELL# <u>2</u>		LOCATION <u>283 #4 Set 6N, 4W, 12N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			East side				

CONTRACTOR W-W Drilling Rig #2  
 TYPE OF JOB Surface Job  
 HOLE SIZE 12 1/4" T.D. 215'  
 CASING SIZE 8 3/8" DEPTH 213'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200# PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 3/4 BBLs of freshwater

OWNER R+L Investments  
 CEMENT  
 AMOUNT ORDERED 180 ST Common 3% Gel  
2% Gel

EQUIPMENT  
 PUMP TRUCK CEMENTER Pick H.  
 # 224 HELPER Jim W.  
 BULK TRUCK  
 # 341 DRIVER Steve T.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>180 St</u>	@	<u>11.10</u>	<u>1,998.00</u>
POZMIX		@		
GEL	<u>4 St</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 St</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
HANDLING	<u>190 St</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190 MI. 09</u>		<u>23</u>	<u>393.30</u>
TOTAL				<u>3098.90</u>

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REMARKS:

pipe on bottom broke Circulation  
 mixed cement shut down Released  
 plug displaced w/12 3/4 BBLs of fresh  
 water and shut in and Rig down.  
 Cement did Circulate

SERVICE

DEPTH OF JOB	<u>213'</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>23</u>	@	<u>6.00</u>	<u>138.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1053.00</u>

CHARGE TO: R+L Investments  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- 8 3/8 wooden plug</u>	<u>60.00</u>			<u>60.00</u>
		@		
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

SIGNATURE X Lonnie Lang  
 PRINTED NAME