

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) was SIGW

If Workover/Re-entry: Old Well Info as follows:

Operator: Blue Jay Operating, LLC
Well Name: Lambert A-2
Original Comp. Date: SIGW Original Total Depth: 1226'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) was SIGW - waiting on pipeline Docket No. _____
6/20/05 6/22/05 1/17/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26084-0000
County: Wilson
C SE4 SW4 Sec. 34 Twp. 28 S. R. 14 East West
680' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lambert Well #: A-2
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 872' Kelly Bushing: NA
Total Depth: 1226' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43'8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

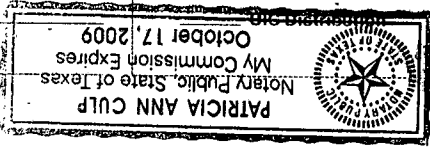
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-17-06
Subscribed and sworn to before me this 17 day of March
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: Oct 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 12-20-05
 Wireline Log Received
 Geologist Report Received



Operator Name: Blue Jay Operating LLC Lease Name: Lambert Well #: A-2
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Submitted with SIGW ACO-1 10/11/05	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	43'8"	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1219'	Thickset Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	852'-855'- Mulky - 20 shots total	Mav Foam carrying 12000# 16/30 Arizona Sand	
4	912'-915' - Bevier 911-914' - 930'-932' - 20 shots total <i>Crowburg</i>	Mav foam carrying 15000# 16/30 Arizona Sand	
4	<i>Weir</i> 1022'-1027' - 20 shots total	Mav Foam carrying 15000# 16/30 Arizona Sand	
		See Attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1095'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/17/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____			

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S. 34 T. 28S R. 14E
API #:	15-205-26084-00-00	Location C, SE4, SW4
Operator:	Blue Jay Operating LLC	County Wilson

4916 Camp Bowie Suite 204	
Fort Worth, TX 76107	

Well #:	A-2	Lease Name:	Lambert	Depth	Pounds	Office	flow - MCF
Location:	680 ft from S	Line		352	2	1"	195
	1980 ft from W	Line		702	1.5	1"	169
Spud Date:	6/20/2005			857	Gas Check Same		
Date Completed:	6/22/2005	TD:	1226	929	Gas Check Same		
Geologist:				1004	4	1"	283
Casing Record	Surface	Production		1024	2 1/2	1"	220
Hole Size	11"	6 3/4"		1104	Gas Check Same		
Casing Size	8 5/8"			1126	Gas Check Same		
Weight	26#						
Setting Depth	43'8"						
Cement Type	Portland						
Sacks	8						
Feet of Casing	43'8"						

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	Overburden	582	591	shale	848	855	mulky
9	141	shale	591	593	lime	855	858	lime
141	171	lime	593	616	shale	858	873	shale
171	263	shale	616	633	lime	873	900	sand- Oil
263	264	coal	633	651	shale	900	911	shale
264	291	sand- No Show	651	659	lime	911	913	coal
291	336	sand/ shale	659	663	shale	913	930	sand/ shale
336	442	lime- Odor	663	675	sand- No Show	930	931	coal
442	448	shale	675	757	sand/ shale	931	988	shale
448	490	sand- No Show	757	759	lime	988	990	coal
490	495	shale	759	765	shale	990	1020	shale
495	506	lime	765	787	pink lime	1020	1023	coal
506	517	shale	787	819	shale	1023	1056	shale
517	540	lime- Oil	819	835	oswego lime	1056	1057	coal
540	558	shale	835	842	summit	1057	1102	shale
558	582	lime	842	848	lime	1102	1103	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1103	1114	sand/ shale						
1114	1115	coal						
1115	1116	shale						
1116	1226	Mississippi lime- Oil						
1226		Total Depth						

Notes:

05LF-062205-R4CW-024-Lambert A-2 -BJO

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VALIDATED OIL WELL SERVICES, INC.
W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5433
LOCATION Enicks
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-05		Lambert # A-2	34	28S	14E	Wilson
CUSTOMER Blue Jay Operating			CO TO			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			TRUCK#			
CITY Fortworth			DRIVER			
STATE Tx			TRUCK#			
ZIP CODE 76107			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1229' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1219 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 40.6 bbl WATER gal/sk _____ CEMENT LEFT IN CASING 0'
 DISPLACEMENT 19.4 DISPLACEMENT PSI 700 PSI MAX PSI Bump Plug to 1400 PSI RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2 casing. Break circulation with 20 bbl fresh water. Pump 10 bbl Gel. Flush 10 bbl Ave water. Mixed 135 sks Thick Set cement w/ 5" KJ- Seal @ 13.4" depth. Yield 1.6%. Shut down wash out pumps & lines. Hooked up with 19.4 bbl fresh water. Final Pump pressure 700 PSI Pump Plug to 1400 PSI. Good cement. Returns to surface = 7 bbl slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	135 sks	Thick Set Cement	13.00	1755.00
1110 A	13 sks	Kel Seal 5" 1/2	16.90	219.70
1118 A	4 sks	Gel-Flush	6.63	26.52
5407	7.4 tons	Ton Mileage	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Foot shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5501 C	4 hrs	Water Transport (Cement)	88.50	354.00
1123	6000 gal	City Water	12.20	73.20
			Sub total	3770.42
			SALES TAX	142.00
			ESTIMATED TOTAL	3913.02

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AUTHORIZATION T. B. [Signature] TITLE _____ DATE _____



MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2788 · FAX (970) 887-5622

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

November 21, 2005

Blue Jay - Lambert A-2, Stage C

Mulky (852'-855', 4 spf), 20 shots total.

Started pump-in with 210 gal of gelled water. Continued with 500 gals of 7.5% HCl. Followed with 504 gal gelled water flush. Started treatment with a pad of 4900 gallons of MavFoam C70, followed by 6186 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 567 gal gelled water. A total of 124,000 SCF of N₂ was used.

Formation broke down at 3555 psi. Started pump-in, STP-40, BH-71. Started acid @ 3 bpm, STP-2752, BH-2990. Started Flush, STP-2811, BH-2989. Started Pad, STP-1094, BH-1201; rate was increased to 19 BPM due to falling pressure and potentially losing pad. Initial FQ was 56. Sand stages are as follows: Start 1#, STP-1213, BH-1258, FQ-72; rate was increased to 20 BPM due to declining pressure. Start 2#, STP-1271, BH-1362, FQ-72; rate was increased to 21 BPM due to decreasing pressure. Start 3#, STP-1239, BH-1331, FQ-73. Start Flush, STP-1210, BH-1349, FQ-72. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 4173. Average rate was 19 bpm at 1243 psi surface (1339 psi bottomhole). ISIP was 709 psi; 5 min - 580 psi, 10 min - 555 psi, 15 min - 540 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

November 21, 2005

Blue Jay - Lambert A-2, Stage B

Bevier (912'-915', 4 spf), Crowburg (930'-932', 4 spf), 20 shots total.

Started pump-in with 176 gal of gelled water. Continued with 500 gals of 7.5% HCl. Followed with 441 gal gelled water flush. Started treatment with a pad of 4915 gallons of MavFoam C70, followed by 7500 gals of MavFoam C70 carrying 15000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 609 gal gelled water, then over flushed by 42 gal. A total of 131,000 SCF of N₂ was used.

Formation broke down at 3761 psi. Started pump-in, STP-35, BH-62. Started acid @ 3 bpm, STP-2923, BH-3071. Started Flush, STP-2957, BH-3116. Started Pad, STP-1080, BH-1340; rate was increased to 20 BPM due to falling pressure and potentially losing pad. Initial FQ was 60. Sand stages are as follows: Start 1#, STP-1076, BH-1128, FQ-73. Start 2#, STP-1103, BH-1196, FQ-72; rate was increased to 21 BPM due to decreasing pressure. Start 3#, STP-1084, BH-1186, FQ-72. Start Flush, STP-1080, BH-1250, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 3761. Average rate was 19 bpm at 1098 psi surface (1177 psi bottomhole). ISIP was 630 psi; 5 min - 546 psi, 10 min - 525 psi, 15 min - 514 psi.

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STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

November 21, 2005

Blue Jay - Lambert A-2, Stage A

Wier (1022'-1027', 4 spf), 20 shots total.

Started with 500 gals of 7.5% HCl. Followed with 609 gal gelled water flush. Started treatment with a pad of 5250 gallons of MavFoam C70, followed by 7500 gals of MavFoam C70 carrying 15000 lbs 16/30 Arizona Sand at 1.0' to 3.0 ppg down hole. The treatment was flushed to the top perforation with 680 gal gelled water, then over flushed by 42 gal. A total of 149,000 SCF of N₂ was used.

Started acid @ 3 bpm, STP-10, BH-41. Started Flush, STP-2, BH-42. Formation broke down at 3532 psi. Started Pad, STP-1254, BH-1603; rate was increased to 17 BPM due to falling pressure and potentially losing pad. Initial FQ was 50. Sand stages are as follows: Start 1#, STP-1456, BH-1562, FQ-71; rate was increased to 19 BPM due to decreasing pressure. Start 2#, STP-1292, BH-1427, FQ-70; rate was increased to 20 BPM due to decreasing pressure. Start 3#, STP-1264, BH-1391, FQ-71. Start Flush, STP-1242, BH-1450, FQ-71. Pad through sand stages were pumped @ 15-20 BPM downhole. FQ averaged 71Q. Max pressure was 2121. Average rate was 18 bpm at 1288 psi surface (1425 psi bottomhole). ISIP was 754 psi; 5 min - 664 psi, 10 min - 652 psi, 15 min - 645 psi.

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SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well: <i>Number 1 A-2</i>	Date: <i>1-17-06</i>		
Operator: <i>ALBERT JAY</i>			
Workover Day:			
Description of Operations		Daily Cost	Cum. Cost
<i>BACKWASH 35' OF SAND OFF PLUG LATCH ON PLUG. PULL 2 SUBS & WELL STARTED KICKING LET WELL KICK FOR APPROX 10 MIN/TUBING & 2ND PLUG. TLM IN 35' OF 2 3/4 TUBING AND AT 1095, S.N. AT 1074 RUN 4 2 3/4 RODS. SPACE WELL OUT. RDMO</i>			<i>69,845</i>
<i>35' of 2 3/4 Tubing</i>			
<i>4 2 3/4 Rods</i>			
<i>2 - 2' subs</i>			
<i>2 1 1/2 1 7 Brass pump w/ P/A 1 1/2 g.</i>			
<i>Elev</i>		<i>2500</i>	
<i>py</i>		<i>4300</i>	
<i>Well-tuck-up Tubing & rods.</i>		<i>8000</i>	
<i>Horton Tool</i>		<i>9582</i>	
Tank Truck			
Rental Tank			
Supervision		<i>700</i>	
Workover rig (estimate cost hrs. @ \$)		<i>810</i>	
Daily Total		<i>25,892</i>	<i>95,737</i>

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