

SP

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Butler County, Sec. 1 Twp. 26 Rge. 3E (E) 11(W)

Location as "NE/CNW/SW" or footage from lines NEc NW SW
Lease Owner Rex & Morris Drlg., Co., & C.R.A.
Lease Name Allen "B" Well No. 1
Office Address Box 334 - El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-1-43 19__
Application for plugging filed 7/20/62 19__
Application for plugging approved 7/20/62 19__
Plugging commenced 7/20/62 19__
Plugging completed 7/20/62 19__

Reason for abandonment of well or producing formation OIL DEPLETED
If a producing well is abandoned, date of last production JUNE 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. E. Hess
Producing formation MISSISSIPPI CHAT Depth to top 2675 Bottom 2720 Total Depth of Well 3021' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
MISSISSIPPI CHAT	OIL & WATER	2675	2720	7" OD	2675	2343'
SEE ATTACHED LOG						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole back to 2720' and dump 3 sacks cement, pull pipe, and set plug at 165' with 20' rock bridge and 20 sacks cement on top, and fill to surface with Ready-mix.

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JUL 14 1965

7-14-65

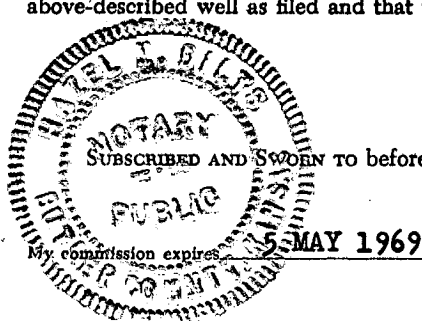
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Company Tools
Address El Dorado, Ks.

STATE OF KANSAS, COUNTY OF BUTLER, ss.
A. H. FISHER (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. H. Fisher
P. O. BOX 334, EL DORADO, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 12TH day of JULY, 19 65



Hazel N. Dilts
HAZEL N. DILTS Notary Public.

REX & MORRIS ET AL
Allen "B" No. 1.

SEC.1 T.26 R.3 E
NE NW SW

DISCOVERY WELL

County. Butler

Total Depth. 3021' PB 2720'
Comm. 1-1-43 Comp. 3-1-43
Shot or Treated. 1000 Gals. Acid
Contractor. Rex & Morris Drlg. Co.
Issued. 4-3-43



CASING:

15 1/2"	109' 11" LI	8 1/4"	2328' P	Elevation.
12 1/2"	1170' P	7"	2685' LI	
10"	1760' P	5 1/2"	3015' P	Production. 15 B.

Figures Indicate Bottom of Formations.

cellar & soil	15	shale	1285	shale	2655
sand HFW 20-40	20	lime	1305	lime	2660
lime sdy	40	lime brkn	1340	lime & chat	2685
shale	55	shale	1355	sh oil 2678-85	
red rock	70	lime 1/2 BWPB 1375	1385	lime	2738
shale	90	shale	1390	chat	2745
lime sft	95	lime	1405	SS gas & HFW 2738-45	
shale	120	shale	1420	sand	2755
lime	225	lime	1445	lime	2770
shale	230	shale	1450	lime & chat	2785
red rock	235	lime 1 BWPB 1450-70	1475	lime	2955
lime	260	total 2 BWPB		shale	3013
shale wh	280	shale	1480	lime HFW 3021	3021
lime	315	lime	1490	Total Depth.	
shale	320	shale	1505	Plugged back to 2720	
red rock	330	lime	1520	7" OD Csg raised 10' & cemented at 2675	
shale	365	shale & shells	1540		
lime	370	lime	1580		
shale & shells	385	shale	1590		
shale	460	lime	1595		
shale & shells	520	shale	1600		
shale	555	lime	1655		
lime	590	shale	1660		
shale	600	lime 1 BWPB 1660-70	1680		
shale sdy	610	total 3 BWPB			
1/2 BWPB		shale	1700		
lime sdy	615	lime	1705		
lime	630	shale HFW 1730	1730		
shale & shells	700	sand	1745		
lime shells shale	730	lime sand	1755		
red rock	735	shale	1845		
lime	745	lime	1860		
shale	750	lime sdy	1875		
lime	755	lime 1 1/2 BWPB 1860-75	1890		
red rock	765	shale	1925		
lime	775	lime 1/2 BWPB 1980-90	2055		
shale	820	total 2 BWPB			
shells shale	830	lime sdy	2070		
sand	845	shale	2215		
3 BWPB		lime	2230		
shale	860	shale	2235		
lime	870	lime	2260		
shale	875	lime sdy	2285		
lime brkn	890	lime HFW 2260-85	2323		
shale	970	shale blk	2326		
lime	1000	lime 1 BWPB 2360-70	2380		
shale	1010	shale cave 2450	2450		
lime	1025	lime	2460		
shale	1030	shale	2485		
lime	1050	lime	2495		
shale	1055	shale	2505		
lime	1060	lime	2520		
shale	1105	shale	2530		
lime	1135	lime	2550		
sand HFW 1135-65	1165	shale blk	2555		
shale	1175	shale	2560		
lime	1195	lime	2580		
lime brkn	1225	shale	2590		
shale	1250	lime	2600		
lime	1260	shale	2620		
1/2 BWPB		lime	2630		

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