

OR

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Butler County, Sec. 1 Twp. 26 Rge. 3E (E) 11/44

Location as "NE/CNW/SW" or footage from lines NE SW NW
Lease Owner Rex & Morris & C. R. A.
Lease Name McCune Well No. 3
Office Address Box 334 - El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-6-50 19
Application for plugging filed 6/7/62 19
Application for plugging approved 6/7/62 19
Plugging commenced 6/12/62 19
Plugging completed 6/12/62 19
Reason for abandonment of well or producing formation OIL DEPLETED

If a producing well is abandoned, date of last production MAY 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. E. Hess
Producing formation MISSISSIPPI CHAT Depth to top 2675 1/2 Bottom 2684 Total Depth of Well 2684 1/2 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
SURFACE HOLE	WATER	SURFACE	90'	8 5/8"	90'	90'
MISSISSIPPI CHAT	OIL & WATER	2677 1/2	2684	5 1/2" OD	2677 1/2	2590'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill to 2650' with 10 feet - Rock bridge and dump
5 sacks cement on top, mud to 180 with 20' rock
bridge and 20 sacks cement on top, mud to 140' with
5 feet rock bridge and 20 sacks cement on top
for cap.

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7-14-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Company Tools
Address _____

STATE OF KANSAS, COUNTY OF BUTLER, ss.
A. H. FISHER

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. H. Fisher*

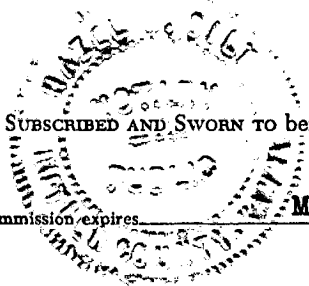
P. O. BOX 334, EL DORADO, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 12TH day of JULY, 19 65

My commission expires

MAY 5, 1969

Hazel N. Dilts
HAZEL N. DILTS
Notary Public.



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 E. Murdock
Wichita, Kansas

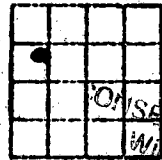
COPY

Company - REX & MORRIS DRILLING
Farm - McCune No. 3

SEC. 1 T. 26 R. 3E
NE SW N W

Total Depth. 2684
Comm. 6-1-50 Comp. 7-6-60
Shot or Treated.
Contractor. Rox & Morris Drlg. Co.
Issued. 8-5-50

County. Butler
KANSAS



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CASING:
20" 26' P. 8 1/4" 2285' P. Elevation. 1276
15 1/2" 77' P. 5" 2677 1/2 cor. w/50 sx
15 3/8" 975' P. 8" surf. pipe 90' filled w/mud Production. 30 bbls. oil
10" 1770 P. Figures Indicate Bottom of Formations.

collar	7	redrock	735	shale	1470
shale	20	limo	740	lime	1485
gravel	25	shale	755	shale	1495
shale	35	limo	760	limo	1535
mud	40	shale	770	shale	1550
hole caving		shale & shells	780	limo	1555
blue mud	50	shale	805	shale	1560
mud & gravel	65	water sand	815	limo	1600
HFV 50-65		4 BWFH 805-15		shale	1605
gravel	75	shale	835	limo	1610
hole caving		limo	840	shale & shells	1620
limo	95	shale	870	lime	1630
shale	100	lime	880	1/2 BWFH 1620-25	
limo	150	1 BWFH 870-80		shale	1685
shale	175	shale	890	lime	1695
lime	210	lime	905	shale	1715
shale	225	shale	915	lime	1725
limo	250	lime	925	shale	1730
shale	260	HFV 920-25		lime	1745
limo	300	wtr sand	962	2 BWFH 1730-40	
shale	305	lime	970	shale	1815
redrock	315	shale	985	lime	1825
limo brkn	355	lime	1000	shale	1850
limo	345	shale	1005	lime	1875
shale	350	lime	1010	shale	1915
lime	375	shale	1015	lime	2060
shale	380	limo	1040	1 BWFH 1960-70	
limo	395	shale	1050	shale	2090
shale	410	limo	1075	lime	2100
limo	425	shale	1080	shale	2177
1/2 BWFH @ 425'		limo	1100	lime	2185
shale	435	shale	1125	shale	2200
limo	445	lime	1130	lime	2305
shale	465	shale	1140	SO 2225-30	
limo	470	lime	1165	HFV 2255-70	
shale	475	shale	1170	shale	2310
lime & shalo	500	limo	1175	lime	2345
shale	510	shale	1185	shale	2350
limo	520	lime	1190	lime	2357
shale	525	shale	1215	shale	2460
limo	535	lime	1225	hole caving 2460-85	
shale	545	shale	1240	lime	2475
limo	563	lime	1250	shale	2485
1/2 BWFH 545-50		shalo	1255	shalo & shells	2500
shalo	580	limo	1295	lime	2510
limo	590	1/2 BWFH 1270		shale	2515
shalo	595	shale	1310	lime	2530
lime	600	limo	1340	shale	2535
shale & shells	625	1/2 BWFH 1335-40		lime broken	2565
lime brkn	650	shale	1355	shalo & shells	2580
shalo	675	limo	1370	limo	2595
limo	680	shale	1380	shale	2605
shalo	695	lime	1405	lime	2610
limo	700	shale	1410	shalo	2625
shale	705	limo	1435	lime	2635
redrock	710	1/2 BWFH 1420-25		shalo	2640
limo	715	shalo	1440	limo	2652
shalo	720	limo	1445	shalo	2655
shalo & shells	730	shalo	1450	hole caving @ 2655	
		limo	1460	(Over)	

Rex & Morris et al
McCuno #3 1-26-3E

COPY

conglomerate 2675 $\frac{1}{2}$
chat 2684
Total depth

Tops Scout:
Lansing 1915
Miss. chat 2675

Perf. w/48 shots from 2675-80
Good SO 2675 $\frac{1}{2}$ -77 $\frac{1}{2}$
Hole filled 4 $\frac{1}{2}$ coils oil in
5 hrs. in 8" hole @ 2680.
Hole filled 4 $\frac{1}{2}$ coils oil in
4 hrs. from 2681-84
Hard streak 2678-81, no
porosity.
Pay zone 2676-78
" " 2681-84
Top of dolomite @ 2485

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