CORPORATION COMMISSION

WELL PLUGGING RECORD

	OR	Strike	out	upper	line	
FORMATION	PLUGGING	RECORD	when	repor	rting forma	plug- tions.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH								
			0					
			-					

Locate well correctly on above Section Plat

....County. Sec. 8.... Sedgwick Location as "NE¼NW¼SW¼" or footage from lines... NE/4... SE/4... NE/4... Lease Owner...John P. Gaty Lease Name Meyers Office Address 708 Petroleum Bldg., Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole June 12, Date well completed..... Application for plugging filed..... June June Application for plugging approved. June 11. Plugging commenced..... June 14, Plugging completed..... If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was com-Yes

Name of Conservation Agent who supervised plugging of this well Dwight Lilley, Wichita, Kansas Producing formation.... Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

10" 1570 1570 8" 2587 2587 7" 2935 2935	Formation	Content	From	То	Size	Put In	Pulled Out
8" 2587 2587 7" 2935 2935					10"	1570	1570
7" 2935 2935					8"	2587	2587
	•		}		7"	2935	2935
			Ì	1			
		1					
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				 		1	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet for each plug set. Mudded to 160 feet, set 20 foot rock bridge, run 15 sacks of cement on top of bridge. Mudded to 15 feet, set 10 foot rock bridge, run 5 sacks of cement on bridge and filled to surface.

(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Marhenke Drilling Company,

Address 518 Union National Bank Bldg., Wichita 2, Kansas

STATE OF Kansas ., COUNTY OF Sedgwick. C. A. Black, Contractor (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God.

518 Union National Bank Bldg, Wichita, Ks.

John P. Gaty - Owner - Meyers Well No. 1, Northeast 1/4 of the Southeast 1/4 of the Northeast 1/4, Section 8, Township 26, Range 2 East, Sedgwick County, Kansas

FIGURES INDICATE BOTTOM OF FORMATION

0	to	7	Cellar Clay Shale Lime Shale Lime Shale	935	to 955	Lime		2420	to	2505	Shale		
		45	Clay		1035	Shale			•	2530	T.ime	KC	
		60	Shale		1040	Red Ro	ck			2610	T.i me	110	
		70	Lime		1085	Shale				2615	Shele		
		90	Shale		1090	Lime	-			2625	T.i me		
		130	Lime-	پر ، بیدند	1190	Shale				2630	Shale	i	
		150	Shale	-	1220	Lime	, .			2655	Time		., .,
		160	Lime		1225	Shale	Black			2745	Shale		
		175	Shale Lime Shale Lime Shale Lime Shale Lime Lime Lime Shale		1255	Shale				2760	Lime		
		185	Lime		1280	Lime				2775	Shale		
		200	Shale		1290	Shale				2790	Time		
		225	Lime		133 5	Lime				2835	Shale		
		235	Shale		1350	Shale				2840	Lime		
		290	Lime		1375	Lime				2875	Shale	& She	17
		330	Shale		1450	Shale				2915	Shale	00 10110	ه عال مال ۱
		355	Lime		1510	Lime				2932	VC Sh	ale	
		370	Red Rock		1545	Shale				2935	Sand	0.20	
		515	Lime		1570	Sand				2937	Shala	& San	d
	•	565	Shale & Shells		1595	Shale				2955	Sand	a sais	
		580	Shale		1645	Lime				2962	Chat	-	
		595	Lime		1690	Shale				2966	Green	Sandy	r
		600	Shale		1730	Lime				2975	Cong.	(Sh	ale
		623	Lime		1750	Shale				2979	Sandy	Shale)
		630	Red Rock		1765	Lime				2985	Chat	(&Ch	at
		635	Lime		1780	Shale				3048	Lime		
		660	Shale		1830	Lime				Total	LDept	h 3048)
		675	Lime		1840	Shale					•	\$400 h.	
		695	Lime Shale Lime Red Rock Lime Shale & Shells Shale Lime Red Rock Lime Red Rock Lime Shale Lime Shale Lime Shale Lime Shale		1945	Lime							
		730	Lime	-	1955 -	Shale					werse se		
		735	Shale Lime Shale Lime Shale Lime Broken Shale Lime Lime		1990	Lime							
		755	Lime	_	2005	Shale							
		765	Shale		2015	Lime						•	
		770	Lime		2150	Shale							
		785	Shale	•	2160	Lime					Marine .		
		805	Lime Broken		2190	Shale			ير	Sin The Market			
		STS	Snale		2220	Lime			17.12.	•		\ '-	
								7		210755 6 2755	KON KORC	$\langle \rangle \rangle$	
			Shale		2295			, / , /		WE CO		1.2	
			Lime			Shale				Dik-4		1-1	
		875	Shale		2355					JUN 2	2 1948	1.3	
			Lime			Shale		· ·				1-1	
	•	900	Shale		2420	Lime		·		21.61% 13.43.5	ialiúa 	/ - //	
			•		•		PLUC	WELLOW	G	2.7.5		3	
								7- 76		1		1	
				-		and a sub-	e cer	THE PERSON NAMED IN	1	- II -			

Spudded

5/13/48

Completed 6/12/48

WELL LOG John P. Gaty - Meyers Well No. 1 - Continued

WATER RECORD

1/2 B. W. 500-510 2 B. W. 1125-35

1545-1570

H.F.W. 2 B. W.

2945

PIPE RECORD 10" 1570 811 2587 711

2935

State of Kansas) County of

I, C. A. Black, Drilling Contractor of the above described well, being first duly sworn on oath, declare: That, I have knowledge of the facts, statements and matters herein contained pertaining to the log of the above-described well as filed and that the same are true and correct.

Subscribed and Sworn to before me this 18th day of fune

My commission expires

JUN 22 1948