

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

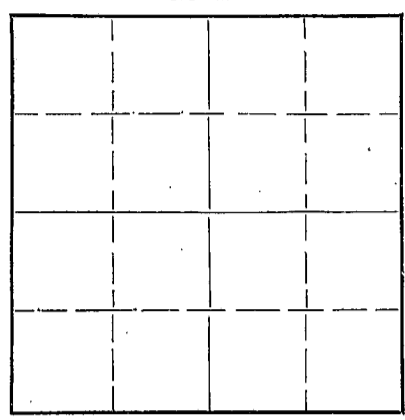
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Sedgwick County. Sec. 30 Twp. 26 Rge. 2 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NE NW
Lease Owner Bridgeport Oil Company, Inc.
Lease Name Ratzlaff "C" Well No. 1
Office Address 914 Central Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed December 15 19.48
Application for plugging filed December 17 19.48
Application for plugging approved December 18 19.48
Plugging commenced January 24 19.49
Plugging completed February 11 19.49
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Lilley
Producing formation None Depth to top: Bottom: Total Depth of Well 2978 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shale	None	0	105	8-5/8	105	None
Sand and shale	Water	2948	2978	5-1/2	2948	2265

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Hole plugged back with rock and 2 sacks cement dumped on bottom with bailer.
Top cement 2940' -- Filled hole with heavy mud to 150'. Rock bridge at 150' to 135';
10 sacks cement 135' to 105'. Cement dumped with bailer. Heavy mud to 20'. Rock bridge and 5 sacks cement 20' to base of cellar.

RECORDED
INDEXED
FEB 12 1949
STATE CORPORATION
COMMISSION
KANSAS

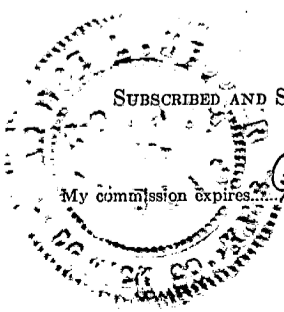
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.
Address 914 Central Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Frank Leach (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]
914 Central Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of February, 1949
[Handwritten Signature] Notary Public.
My commission expires Aug. 2, 1950



BRIDGEPORT OIL COMPANY, INC.
 914 Central Building
 Wichita 2, Kansas

Well Log Ratzlaff "C" No. 1
 NE NE NW 30-26S-2E
 Sedgwick County, Kansas

Elevation 1387' D.F. (I&S)
 Date Commenced December 1, 1948
 Date Completed December 15, 1948

Casing Record:
 8-5/8" casing cemented at 106'
 with 75 sacks cement.
 5-1/2" casing cemented at 2948'
 with 100 sacks cement.

Rotary Tools 0' to 2948' D.F.
 Cable Tools 2948' to 2978' T.D.

LOG

FORMATION TOPS - D.F.

0	50	Surface soil, shale	Lansing-Kansas City 2510'
50	105	Shale, lime	Pennsylvania Sand Zone . . . 2958'
105	135	Shale, shells	(bottom) Pennsylvania
135	295	Gyp, lime, shale	Sand Zone 2964'
295	385	Shale, shells	
385	405	Lime, sand	
405	540	Shale, lime breaks	
540	1000	Lime, shale	
1000	1470	Shale	
1470	2000	Shale, shells	
2000	2165	Shale	
2165	2395	Lime, shale	
2395	2435	Shale	
2435	2450	Lime, shale	
2450	2490	Shale	
2490	2775	Lime, shale	
2775	2948	Shale, lime, Rotary Total Depth, D.F.	
2948	2958	Shale	
2958	2964	Shaley sand	
2964	2966	Varicolored sandy shale	
2966	2969	Varicolored shale and red shale	
2969	2973	Varicolored shale	
2973	2976	White shale	
2976	2978	Varicolored sandy shale. Hole filled 1500' water in 4 hours.	

D & A

I, Frank Leach, do hereby certify that
 the above log is correct to the best
 of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By 

