

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-173-20,305-000

LEASE NAME Winsby

WELL NUMBER 1

SPOT LOCATION NE SW SE

SEC. 33 TWP. 26 SRGE. 2E (E) or (W)

COUNTY Sedgwick

Date Well Completed 8-21-81

Plugging Commenced 1/16/85

Plugging Completed 1/18/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR F & M OIL CO., INC.

ADDRESS 422 Union Center, Wichita, Kansas. 67202

PHONE # (316) 262-2636 OPERATORS LICENSE NO. 5313

Character of Well Oil & SWDW (Dual Completion)  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. #2 - Wichita, Kansas

Is ACO-1 filed? Yes If not, is well log attached? -----

Producing formation Mississippi Depth to top 2920' bottom 2957' T.D. 3400'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	240'	None
				5 1/2"	3380'	2394'
<u>Mississippi</u>	<u>Oil &amp; Water</u>	<u>2938'</u>	<u>2944'</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 2880' & 6 sacks cement. Shot pipe at 2621' & 2394'.

Pulled 60 joints of pipe. Plugged well with 4 hulls, 12 gel, & 115 sacks 60/40 poz 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

RECEIVED  
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

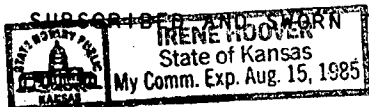
(employee of operator) or JAN 22 1985  
1-22-85

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

CONSERVATION DIVISION  
Wichita, Kansas



Subscribed and sworn to before me this 21st day of January, 1985

Irene Hoover  
Notary Public

My Commission expires: \_\_\_\_\_

F & M OIL CO., INC.

Lease Name Winsby

Well# 1

SEC 33

TWP 26S

RGE 2E

East  
 West

Operator Name

Lease Name

Well#

SEC

TWP

RGE

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

0	45	Soil
45	281	Shaley Lime
281	1721	Shale & Shells
1721	1953	Lime
1953	2193	Shale
2193	2811	Lime & Shale
2811	2878	Shale
2878	3400	Lime
3400		RTD

Name Top Bottom

ELEV. 1390KB, 1385GR	FIN.
SUBSTRUCTURE	
KB LOG TOPS:	
LANSING	2122 - 732
KANSAS CITY	2476 - 1084
B/KANSAS. CITY	2639 - 1249
MISS	2920 - 1530
MISS LM	2958 - 1568
KINDERHOOK	3192 - 1802
HUNTON	3244 - 1854
SIMPSON SH	3305 - 1915
SIMPSON SD	3344 - 1594
ARBUCKLE	3362 - 1972
RTD	3400 - 2010
LTD	3411 - 2021

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SEP 27 1984

CONSERVATION DIVISION  
Wichita, Kansas

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

type and percent additives

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	8 5/8"	20	240'	COMMON	90	2% CC
PRODUCTION	7 1/2"	5 1/2"	14	3380'	COMMON	150	60/40 P&Z

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)

Depth

4	2938' - 2944'	ACID: 250 gals. 15% HCL	2938 - 2944'
		FRAC: 381 BW + 6,000 # 20/40 SAND	2938 - 2944'