KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

8/10/04	8/12/04	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29088 ~~0000~~
County: Allen
NE - NE - SW - Sec. 16 Twp. 24 S. R. 20 ☑ East ☐ West
2290 feet from (S) / N (circle one) Line of Section
2990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ensminger Well #: 16-1
Field Name: Jonestown
Producing Formation:
Elevation: Ground: 1095 Kelly Bushing:
Total Depth: 1030 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from surface
feet depth to 21.6 w/ 4 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-22-08
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Lewis
Title: Geological Assistant Date: 8/13/08
Subscribed and sworn to before me this 13th day of August, 20 08.
Notary Public: Sabrina Cain
Date Commission Expires:

SABRINA CAIN
MY COMMISSION EXPIRES
March 4, 2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Roxanna Pipeline, Inc. Lease Name: Ensminger Well #: 16-1

Sec. 16 Twp. 24 S. R. 20 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Induction, Density-Neutron, GR

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
KC Lime	258	GL
Mulky/	630	GL
Pilot/Tebo	820	GL
Riverton	973	GL
Mississippian	997	GL

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		21.6	portland	4	
production	7 7/8	5 1/2	15.5	1028	50/50 poz	180	2% gel, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD Size Set At Packer At none

Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr. n/a

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☑ Other *(Specify)* waiting on pipeline

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1413
LOCATION Eureka
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-04	3557	Ensminger #16-1				AL

CUSTOMER: Roxanna Pipeline Inc.
MAILING ADDRESS: 4600 Greenville Ave. Ste. 200
CITY: Dallas | STATE: Tx | ZIP CODE: 76206

Thunder Well Service

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Troy		
442	Justin		
434	Jim		
436	Ed		

JOB TYPE Longstring | HOLE SIZE 7 7/8 | HOLE DEPTH 1030' | CASING SIZE & WEIGHT 5½ 15.50#
CASING DEPTH 1028' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 13.8# | SLURRY VOL 43 BBL | WATER gal/sk | CEMENT LEFT in CASING 0'
DISPLACEMENT 24.75 BBL | DISPLACEMENT PSI 500 | MIX PSI 1000 Final Pressure | RATE

REMARKS: Safety Meeting: Rig up wash Head to 5½ Casing. Break Circulation w/ Fresh water. wash down 25' to total Casing depth of 1028'. Pump 10 BBL Gel flush. Brought Gel to Surface (Circulating w/ Pit water) - Rig up to Cement. Pump 15 BBL Dye water. Mixed 180 sks 50/50 Pozmix Cement w/ 2% Gel, 5# Gilsonite per/sk 1/4# Flocele per/sk, 5% Salt @ 13.8# per/gal, yield 1.35. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.75 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. Release Pressure. Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL Slurry = 38 sks. Job Complete. Rig down.
Ran wire Line Behind Plug Tag Plug @ 1033', 5' Above G.L.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 2nd well of 2	710.00	710.00
	0	MILEAGE		N/C
1124	180 sks	50/50 Pozmix Cement	6.90	1242.00
1118	3 sks	Gel 2%	12.40	37.20
1110	18 sks	Gilsonite 5# per/sk	20.35	366.30
1107	2 sks	Flocele 1/4# per/sk	40.00	80.00
1111	450# 9 sks	Salt 5%	.26#	117.00
1118	3 sks	Gel flush	12.40	37.20
5502 C	4 Hrs	80 BBL Vac Truck #434	78.00	312.00
5502 C	4 Hrs	80 BBL Vac Truck #436	78.00	312.00
1123	2940 gals	City water	11.50 per 1000	33.81
4406	1	5½ Top Rubber Plug	40.00	40.00
5407	7.56 Tons	Ton Mileage	M/C	225.00
			Sub Total	3512.51
		6.3%	SALES TAX	123.07
			ESTIMATED TOTAL	3,635.58

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZTION [signature] TITLE 192203 DATE