

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials/signature

Operator: License # 4184
Name: CASINO PETROLEUM CO
Address: PO BOX 415
City/State/Zip: ELLINWOOD, KS 67526
Purchaser: NCRA
Operator Contact Person: CHRIS BATCHMAN
Phone: (620) 564-2767
Contractor: Name: SOUTHWIND DRILLING, INC
License: 33350

Wellsite Geologist: TODD E MORGENSTERN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>04/04/2008</u> | <u>04/09/2008</u> | <u>04/30/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-009-25,167-00-00
County: BARTON
C W/2 SE Sec. 14 Twp. 20 S. R. 11 East West
1320 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ZAHORSKY Well #: 10
Field Name: CHASE-SILICA

Producing Formation: ARBUCKLE
Elevation: Ground: 1750 Kelly Bushing: 1759
Total Depth: 3276 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 1 NCR 8-22-08
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 625 bbls
Dewatering method used NONE

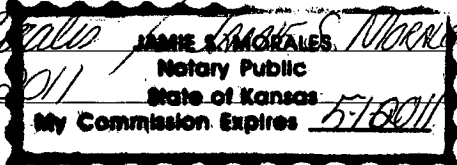
Location of fluid disposal if hauled offsite:
Operator Name: OUTLAW TANK SERVICE, INC
Lease Name: SESSLER License No.: 4184
Quarter SW Sec. 24 Twp. 20S S. R. 11 East West
County: BARTON Docket No.: D-24,167

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 8-1-08
Subscribed and sworn to before me this 1 day of August
2008

Notary Public: [Signature]
Date Commission Expires: 5-4-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 04 2008
Jain

Operator Name: CASINO PETROLEUM CO Lease Name: ZAHORSKY Well #: 10
 Sec. 14 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--------|-----|-------|---------|-------|--------|---------|-------|--------|---------|-------|--------|------------|-------|--------|---------|-------|--------|----------|-------|--------|--------------------|-------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>2871'</td> <td>-1112'</td> </tr> <tr> <td>TORONTO</td> <td>2886'</td> <td>-1127'</td> </tr> <tr> <td>DOUGLAS</td> <td>2901'</td> <td>-1142'</td> </tr> <tr> <td>BROWN LIME</td> <td>2993'</td> <td>-1234'</td> </tr> <tr> <td>LANSING</td> <td>3021'</td> <td>-1262'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3272'</td> <td>-1513'</td> </tr> <tr> <td>ROTARY TABLE DEPTH</td> <td>3276'</td> <td>-1517'</td> </tr> </table> | Name | Top | Datum | HEEBNER | 2871' | -1112' | TORONTO | 2886' | -1127' | DOUGLAS | 2901' | -1142' | BROWN LIME | 2993' | -1234' | LANSING | 3021' | -1262' | ARBUCKLE | 3272' | -1513' | ROTARY TABLE DEPTH | 3276' | -1517' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 2871' | -1112' | | | | | | | | | | | | | | | | | | | | | | | |
| TORONTO | 2886' | -1127' | | | | | | | | | | | | | | | | | | | | | | | |
| DOUGLAS | 2901' | -1142' | | | | | | | | | | | | | | | | | | | | | | | |
| BROWN LIME | 2993' | -1234' | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3021' | -1262' | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3272' | -1513' | | | | | | | | | | | | | | | | | | | | | | | |
| ROTARY TABLE DEPTH | 3276' | -1517' | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" USED | 25 | 267 | COMMON | 350 | 60/40POZ |
| LONSTRING | 7 7/8 | 5 1/2 NEW | 14 | 3272 | COMMON | 125 | ASC |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | OPEN HOLE | | |
| | | | |
| | | | |
| | | | |

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 WICHITA, KS

| | | | | | |
|---|------------------------|---|---------------------------|---|----------------------|
| TUBING RECORD | Size 2 7/8 | Set At 3267 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumér Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. 15 | Gas Mcf | Water Bbls. 500 | Gas-Oil Ratio | Gravity 35 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 33213

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--|----------------|------------------|--|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>4-4-08</u> | SEC. <u>14</u> | TWP. <u>20S</u> | RANGE <u>11 W</u> | CALLED OUT <u>1:00pm</u> | ON LOCATION <u>2:30pm</u> | JOB START <u>3:30AM</u> | JOB FINISH <u>4:30AM</u> |
| LEASE <u>ZADORSKY</u> | | WELL # <u>10</u> | LOCATION <u>S OF Ellinwood to Larry.</u> | | | COUNTY <u>Barton</u> | STATE <u>KS</u> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | Welding shop at <u>top of road</u> end <u>1/4 N W into</u> | | | | |

CONTRACTOR Southwind Rig 2
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 270'
 CASING SIZE 8 3/8 DEPTH 267.74'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 16 DBLS

OWNER Casino Petroleum Company
 CEMENT
 AMOUNT ORDERED 350sx common + 3 1/2 cc + 2 1/2 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 181 HELPER Galen D
 BULK TRUCK
 # 344 DRIVER Carly S
 BULK TRUCK
 # _____ DRIVER _____

| | | | | |
|----------|--------------|---|--------------|-----------------|
| COMMON | <u>350sx</u> | @ | <u>12.15</u> | <u>4,252.50</u> |
| POZMIX | _____ | @ | _____ | _____ |
| GEL | <u>7sx</u> | @ | <u>18.25</u> | <u>127.75</u> |
| CHLORIDE | <u>11sx</u> | @ | <u>51.00</u> | <u>561.00</u> |
| ASC | _____ | @ | _____ | _____ |
| _____ | _____ | @ | _____ | _____ |

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|----------|-----------------------|---|-------------|-----------------------|
| HANDLING | <u>368.6x</u> | @ | <u>2.05</u> | <u>754.40</u> |
| MILEAGE | <u>368x 15x .09 =</u> | | | <u>496.80</u> |
| | | | | TOTAL <u>6,192.45</u> |

REMARKS:

pipe on bottom break circulation
pump 350sx common + 3 1/2 cc + 2 1/2 gel
shut down released plug and disp
with 16 DBLS of fresh water shut in
cement did circulate

SERVICE

| | | | |
|---------------------------|----------------|---|----------------------|
| DEPTH OF JOB | <u>267.74'</u> | | |
| PUMP TRUCK CHARGE | | | <u>893.00</u> |
| EXTRA FOOTAGE | _____ | @ | _____ |
| MILEAGE | <u>15</u> | @ | <u>7.00 105.00</u> |
| MANIFOLD <u>head rent</u> | | @ | <u>110.00 110.00</u> |
| _____ | _____ | @ | _____ |

TOTAL 1,108.00

CHARGE TO: Casino Petroleum Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|--------------------------|--------------|--------------|
| <u>8 3/8 wooden plug</u> | <u>66.00</u> | <u>66.00</u> |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |

TOTAL 66.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank You

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X LEWAYNE TRESNER
 SIGNATURE X Dwayne Truesner

