

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*See map start 08*

Operator: License # 5970  
 Name: John A. Elmore  
 Address: 776 HWY 99  
 City/State/Zip: Sedan, KS. 67361  
 Purchaser: Plains  
 Operator Contact Person: John A. Elmore  
 Phone: ( 620 ) 249-2519  
 Contractor: Name: Elmore's Inc.  
 License: 32884  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4-15-08</u>	<u>4-22-08</u>	<u>4-30-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26893-0000  
 County: Chautauqua  
 NW  NE  NW  Sec. 31 Twp. 33 S. R. 12  East  West  
5086 feet from (S) / N (circle one) Line of Section  
3400 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Ranch Well #: 205  
 Field Name: Peru  
 Producing Formation: Peru  
 Elevation: Ground: 910 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1120 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1120  
 feet depth to Surface w/ 115 sx cmt.

**Drilling Fluid Management Plan** Ait II NCR 8-22-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: John A. Elmore  
 Lease Name: Casement License No.: 5970  
 Quarter SW Sec. 6 Twp. 34 S. R. 11  East  West  
 County: Chautauqua Docket No.: E21275

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore  
 Title: Owner Date: 8/1/08  
 Subscribed and sworn to before me this 1 day of Aug  
20 08  
 Notary Public: Su-An Murphy  
 Date Commission Expires: 3/5/2012

**SU-AN MURPHY**  
 Notary Public - State of Kansas  
 My Appt. Expires 3/5/2012

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	

**AUG 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John A. Elmore Lease Name: Ranch Well #: 205  
 Sec. 31 Twp. 33 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Cornish Radioactivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Peru 1078 1088
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	9 1/4	7	25lb	40'	Portland	8	None
Casing	5 5/8	2 7/8	6lb	1120'	Portland	115	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 1078-1088	100 gal 15% HCL	1078
		7000 lb sand frac	
		Dropped 11 Balls	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
1		1088		

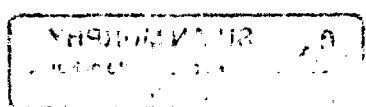
Date of First, Resumerd Production, SWD or Enhr. 4-30-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	50	0	32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



New Well Ranch 205

7803

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

4-23-08

Customer John Elmore

Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
115	SKS Cement	7.75	891.25
3	hr Pulling Unit	85.00	255.00
3	hr Water Truck	70.00	210.00
2	hr Cement Pump	80.00	160.00
1	Bank Tank	60.00	60.00
1	hr Pump Truck	90.00	90.00
			\$1666.25
		<del>Tax</del>	
	Ran 2 1/2 Casing In		
	205 Ranch Had To Wash Down		
	At 700' Cemented		
	1120' 2 1/2 To Surface With		
	115 SKS Cement		
		RECEIVED	
		KANSAS CORPORATION COMMISSION	
		AUG 04 2008	
		CONSERVATION DIVISION	
		WICHITA, KS	

Thank You -- We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

New Well Ranch 205

7794

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99  
 Sedan, KS 67361  
 Cell: (620) 249-2519  
 Eve: (620) 725-5538

Date 4-15-08

Customer John Elmore  
 Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
40'	17" Casing	5,00	200,00
8	SKS Cement	7,75,	62,00
1	hr Cement Pump	80,00	80,00
1	hr Water Truck	70,00	70,00
			412,00
	Ranch 205	Tax	<del>25,96</del>
	Set Surface on New Well		<del>9,437,96</del>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 04 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

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