

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3231
Name: McGowan Oil
Address: 302 N Sumit
City/State/Zip: Arkansas City, KS 67005
Purchaser: Conoco/Phillips
Operator Contact Person: Dan McGowan
Phone: (620) 441-8922
Contractor: Name: Warren Drilling Pratt, KS
License: 33724
Wellsite Geologist: Bruce Ehmke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/1/08	3/16/08	5/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24287-0000

County: Cowley

NW NE NE Sec. 9 Twp. 34 S. R. 5 East West

330 feet from S N (circle one) Line of Section

800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Christenson Well #: 1

Field Name: NA

Producing Formation: Mississippi

Elevation: Ground: 1215 Kelly Bushing: 1223

Total Depth: 3578 Plug Back Total Depth: 3347

Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-22-08
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pratt Date: 8/04/08

Subscribed and sworn to before me this 4 day of August

2008

Notary Public: Kimberly Fleetwood
Notary Public - State of Kansas
My Appt. Expires 6-03-2010

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 8/12/08

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

Operator Name: McGowan Oil Lease Name: Christenson Well #: 1
 Sec. 9 Twp. 34 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Miss cht 3137 (-1918) Arb Dolo 3569 (-2350)
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	202	class A	150	3% cc
Production	7 7/8	4 1/2	10.5	3347	thick set	100	500 lb. Korseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3142-3146	500 gal mud acid	

TUBING RECORD	Size 102 2 3/8	Set At 3287	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <i>6/02/08</i>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 130	Gas-Oil Ratio 41

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION AUG 05 2008

McGowan Oil Co.
302 N. Summit
Arkansas City, KS 67005

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS

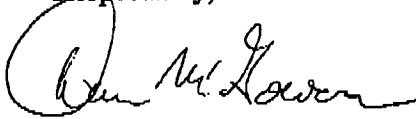
*Used to be confidential - which
Mr. Christensen's work
see
mem
8/07/08*

August 6, 2008

Please keep information from the McGowan Oil Co. Christenston #1, NW NE NE -
Section 9—Twp 34—Range 5E, Cowley County, KS (API #035-24287-0000)
confidential for a period of one year.

15-035-24287-0000

Respectfully,



Dan McGowan

*ATTN:
Maggie*

PHONE RECORD

*
Date: 8/6/88 Time: 10:28

POC: Dan McGowan

Of: McGowan Oil

Phone: (620) 441-8922 Ext:

Well: Christenson 1 well

API #: 15-035-24287-0000

* Is well producing?

~~**~~ need confid. btr. records (can fax)

stating well's name + API #

8/6 Left msg. to clhk.

11:28 - Rec'd msg. on
Am

65
days
from
cong. dt.

8/6 Rec'd clhk. from Dan - he said
1:15 this well is producing started

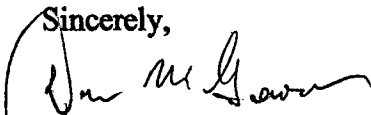
65 days ago which w/make
it on 6/2/08. Discussed
well info needed on confid.
rept. ltr - he'll appt. it
& fax me a cc to mor. mng.

McGowan Oil Co.
302 N. Summit
Arkansas City, KS 67005

August 3, 2008

Please keep the enclosed information from the second page of this "Well Completion Form" confidential.

Sincerely,


Dan McGowan

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

CONSERVATION DIVISION
WICHITA, KS

al/be
Confidentiality status placed
on receipt of 1st pt. if all
was rec'd timely
The
KCC
8/13/08



COPY

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 14, 2008

MCGOWAN OIL COMPANY, A GENERAL PARTNERSHIP
302 N SUMMIT
ARKANSAS CITY, KS 67005-2296

RE: API Well No. 15-035-24287-00-00
CHRISTENSON 1
NWNENE, 9-34S-5E
COWLEY County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on March 01, 2008, and the ACO-1 was received on August 05, 2008(not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13644
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-08	5399	Christensen #1	9	34S	5E	Gowley
CUSTOMER McGowan Oil Co. MAILING ADDRESS 302 N Summit CITY Arkansas City			TRUCK #			
STATE KS			DRIVER Alan			
ZIP CODE 67003			TRUCK #			
			DRIVER J.P.			
JOB TYPE <u>Surface</u>			HOLE SIZE <u>12 1/4</u>			
CASING DEPTH <u>219'</u>			HOLE DEPTH <u>215'</u>			
SLURRY WEIGHT <u>14.2*</u>			CASING SIZE & WEIGHT <u>8 1/2 20'</u>			
DISPLACEMENT <u>12 bbls</u>			TUBING _____ OTHER _____			
			WATER gal/sk _____ CEMENT LEFT in CASING <u>25'</u>			
			MIX PSI _____ RATE _____			

REMARKS: Safety Meeting. Rig up to 8 1/2 casing. Break circulation with 12 bbl fresh water & 4 bbl dye water. Mix 150 lbs Class 'A' cement with 3% Cacle 1/4" Flo-Seal. Displace with 12 bbl fresh water. Shut well in. Good cement returns to surface 5 bbl slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	80	MILEAGE	3.75	276.00
11043	150 sks	Class "A" Cement	12.90	1935.00
1102	423*	3% Cacle	.70	296.10
1101	50*	1/4" Flo-Seal	1.98	99.00
5407A	705 Tons	Tan Mileage Bulk Truck (80 miles)	1.14	642.96
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KANSAS CORPORATION COMMISSION				
AUG 05 2008				
CONSERVATION DIVISION				
WICHITA, KS				
			Subtotal	2724.06
			SALES TAX 5.8%	135.14
			ESTIMATED TOTAL	4059.20

AUTHORIZATION [Signature] TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13666
 LOCATION FUREVA
 FOREMAN RICK LEDERKO

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-08	3399	Christensen #2	9	345	SE	Comber
CUSTOMER McGowan Oil Co.			TRUCK #			
MAILING ADDRESS 302 N. Summit			DRIVER		TRUCK #	
CITY Arkansas City			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67005			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE _____ HOLE DEPTH 3332' G.L. CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 3347' K.G. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 30 bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 53.2 bbl DISPLACEMENT PSI 300 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 5 bbl fresh water. Pump 10 bbl metasilicate pre-flush, 5 bbl water spacer, 10 bbl caustic soda flush, 5 bbl water spacer. Mixed 100 sxs thickset cement w/ 5" Kol-seal @ 13.6" PWS. Washout pump & lines. Shut down, release latch down plug. Displace w/ 53.2 bbl fresh water. Final pump pressure 300 PSI. Surge plug to 1000 PSI, wait 2 mins. release pressure, float held. Good circulation @ all times while cementing. Job complet. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	825.00	825.00
5406	80	MILEAGE	3.45	276.00
1126A	100 sxs	thickset cement	16.20	1620.00
1110A	500'	Kol-seal 5" PWS	.40	200.00
1111A	100'	metasilicate pre-flush	1.72	172.00
1103	150'	caustic soda	1.28	192.00
5407A	5.5	tan-mileage back TRK	1.14	501.60
4129	3	4 1/2" centralizers	37.50	112.50
4156	1	4 1/2" float shoe (flyer type)	216.00	216.00
4453	1	4 1/2" latch down plug	210.00	210.00
5502C	6 hrs	80 bbl noc. TEL	94.00	564.00
1123	3000 gals	city water.	13.30	39.90
AUG 05 2008				
RECEIVED KANSAS CORPORATION COMMISSION				
CONSERVATION DIVISION WICHITA KS				
			5.82	4979.00
			SALES TAX	160.23
			ESTIMATED TOTAL	5139.23

AUTHORIZATION Witnessed by Dean Eyle

220136
 TITLE Co. Rep.

DATE _____