

Operator Name: McPherson Drilling LLC Lease Name: McPherson Well #: 8
 Sec. 13 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED COPY OF DRILLERS LOG

List All E. Logs Run:

Cornish Wireline Services, Inc.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	7"	20	21	Portland	4	
LONG STRING	5 3/4"	2 7/8"	6.9	982	¹⁵⁰ See attached	Consolidated	Invoice

Handwritten signature and initials

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	888'-898'	SEE ATTACHED (CONSOLIDATED INVOICE)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/19/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 28 Bbls. Gas Mcf Water 2 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41132
 FIELD TICKET REF # 39642
 LOCATION Thayer
 FOREMAN Brett Busby

2nd well

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-08		McPherson #8				MG

CUSTOMER
McPherson Drilling

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Austin		
490	Josh		
482	Chad V		
293	Eric		
488PT102	Steve H		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <i>2 7/8 REGU</i>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<i>288 - 98 (11) Bartlesville</i>	

TYPE OF TREATMENT

Acid spot - Frac

CHEMICALS

*KCL SUB - Biocide - Breaker
 Acid*

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>PAID</i>	<i>20</i>	<i>16-19</i>			<i>2250</i>	BREAKDOWN <i>2400</i>
<i>20-40</i>		<i>19</i>	<i>.25-1.0</i>	<i>100#</i>	<i>2250</i>	START PRESSURE
<i>12-20</i>		<i>19</i>	<i>1.5</i>		<i>↓</i>	END PRESSURE
<i>12-20</i>		<i>19</i>	<i>2.0</i>	<i>500#</i>		BALL OFF PRESS
<i>8-12</i>		<i>19</i>	<i>2.0</i>	<i>900#</i>	<i>1800</i>	ROCK SALT PRESS
<i>8-12 + (2) balls</i>		<i>19</i>	<i>.5</i>		<i>1900</i>	ISIP <i>475</i>
<i>8-12 + (2) balls</i>		<i>19-12</i>	<i>.5</i>		<i>2700</i>	5 MIN
<i>2-12</i>		<i>12</i>	<i>1.5</i>		<i>↓</i>	10 MIN
<i>2-12</i>		<i>12</i>	<i>2.0</i>	<i>1500#</i>	<i>↓</i>	15 MIN
		<i>12</i>			<i>1800</i>	MIN RATE <i>12</i>
<i>FLUSH</i>	<i>5</i>	<i>12</i>				MAX RATE <i>19</i>
<i>Release balls to T.D.</i>						DISPLACEMENT <i>5.2</i>
<i>OVERFLUSH</i>		<i>16</i>	<i>TOTAL</i>	<i>3,000#</i>	<i>1600</i>	
<i>TOTAL</i>			<i>SAND</i>			

REMARKS: *spot 100 gal. 15% HCL acid on perforations*

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CONSERVATION DIVISION
 WICHITA, KS

Location 5:00PM - 6:00PM

15 miles

AUTHORIZATION _____

TITLE _____

DATE *6-18-08*

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

UNIONATED OIL WELL SERVICES *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 **ENTERED**

TICKET NUMBER 14120
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	CORNER
5-23-08	6387	McPherson # 8				M6
CUSTOMER McPherson Drilling LLC			TRUCK #			
MAILING ADDRESS P.O. Box 129			DRIVER			
CITY Sycamore			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67363			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 982' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 972' OTHER _____
 SLURRY WEIGHT 14.6* SLURRY VOL 33 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.6 BBL DISPLACEMENT PSI 500 MAX PSI 950 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 10 BBL Fresh Water.
Pump 3 sks Gel Flush, 2 BBL Dye water. Mixed 150 sks 60/40 Pozmix Cement w/
2% Gel, 1% CaCl2 @ 14.6*/gal. Shut down. Wash out Pump & Lines. Drop Plugs.
Displace w/ 5.6 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 950 PSI.
Shut Tubing IN @ 950 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE IN Field	0	0
1131	150 sks	60/40 Pozmix Cement	10.80	1620.00
1118 A	250 *	Gel 2%	.16 *	40.00
1102	125 *	CaCl2 1%	.70 *	87.50
5407	6.45 TONS	Ton Mileage BULK TRUCK	MIC	300.00
4402	2	2 7/8 Top Rubber Plugs	21.00	42.00
			Sub Total	2964.50
			SALES TAX 5.3%	94.85
			ESTIMATED TOTAL	3059.35

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 AUG 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 222316

AUTHORIZATION Witnessed By Mac McPherson TITLE Partner DATE _____