

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4656
 Name: DAVIS PETROLEUM, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: 1st Eaglwing, now NCRA
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: DUKE DRILLING CO., INC.
 License: 5929
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/20/08</u>	<u>6/25/08</u>	<u>07/02/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24793-00-00
 County: NESS
S/2 SW NW SW Sec. 12 Twp. 20 S. R. 25 East West
1550 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: SCHLEGEL "B" Well #: 2
 Field Name: GUZZLERS GULTCH NORTH
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 2395' Kelly Bushing: 2404'
 Total Depth: 4454' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 874 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1675 Feet
 If Alternate II completion, cement circulated from 1675
 feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: AUGUST 01, 2008
 Subscribed and sworn to before me this 1 day of August
20 08
 Notary Public: [Signature]
Sharis Bayless
 Date Commission Expires: 6-02-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 04 2008

NOTARY PUBLIC - State of Kansas
 SHARIS BAYLESS
 My Appt. Exp. 6-2-2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: DAVIS PETROLEUM, INC. Lease Name: SCHLEGEL "B" Well #: 2
 Sec. 12 Twp. 20 S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	874	A-CON & 60/40	200 & 175	2%Gel,3%CC,1/4#CF
Production-Bottom Stage	7 7/8"	5 1/2"	15.5#	4448'	60/40 POZMIX	175	18% SALT,5#Gilson
Production-Top Stage					A-CON BLEND	250	3%CC.1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		750 GAL 20% HCL	

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TUBING RECORD		Size 2 7/8"	Set At 4444'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. JULY 02, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf	Water Bbls. 140	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **DAVIS PETROLEUM** LEASE: **SCHLEGEL B #2**
 S/2 SW NW SW Sec 12-20-25
 WELLSITE GEOLOGIST: Kim Shoemaker Ness Co., KS
 CONTRACTOR: Duke Drilling - Rig #4 ELEVATION: GR: 2395'
 KB: 2404'
 SPUD: 6/20/08 @ 12:15 P.M. PTD: 4450'
 SURFACE: Ran 20 jts (863') 28# 8 5/8" Surface Casing, Set @ 874', w/ 200 sx A-Con 2% Gel
 3% CC, 1/4# Cell Flake & 175 sx 60/40 Pozmix 2% Gel, 3% CC, 1/4# Cell Flake
 Plug Down @ 6:30 A.M., Did Circulate

6/12/08 Pits were Dug
 6/19/08 Move in, Rig Up to Spud (Rained Out)
 6/20/08 Move in, Rig up
 6/21/08 874' Wain on Cement
 6/22/08 2055' Drilling
 6/23/08 2930' Drilling
 6/24/08 3790' Drilling - Geogist has been called
 6/25/08 4185' Drilling
 6/26/08 4454' On Bottom w/ DST #1
 6/27/08 4454' RTD

DST #1 4412 - 4454' Mississippi
 TIMES: 30-45-45-60
 BLOW: 1st Open: good (slow build to 5")
 2nd Open: good (slow build to 5")
 RECOVERY: 50' gip, 130' g&ocm
 (15%gas,30%oil, 55%mud)
 IFP: 13-34 ISIP: 1021
 FFP: 30-67 FSIP: 1020
 TEMP: 123 degrees

Ran 109 jts (4460') 15.5# 5 1/2" Production Casing
 Set @ 4448', D V Tool set @ 1675'
 w/ 150 sx 60/40 Pozmix, 18% Salt, 1/2% CFR-2,
 5# Gilsonite, & 2nd Stage (Top Stage)
 w/ 250 sx A-Con, 3% CC, 1/4# Cell Flake
 Plug Down @ 12:30 A.M. 6/27/08
 Plug Rathole w/ 25 sx 60/40 Pozmix

SAMPLE TOPS:

Anhy	Top	1646	(+758)	Flat
Heebner		3776	(-1372)	flat to #1
Lansing		3822	(-1418)	
Base Kansas City		4184	(-1780)	-3 to #1
Pawnee		4273	(-1869)	
Fort Scott		4338	(-1934)	
Cherokee		4363	(-1959)	
Mississippi		4444	(-2040)	
RTD		4454	(-2050)	

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 WICHITA, KS

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FIELD ORDER

18696

Subject to Correction

Date 6-26-08	Customer ID	Lease SCHLAGEL B	Well # 2	Legal 12-20-25
CHARGE DAVIS PETROLEUM		County NESS	State KS	Station PRATT, KS
Depth 1675'	Formation DY T OOL	Shoe Joint 15'		
Casing 5 1/2	Casing Depth 4448 1/2	TD 4454	Job Type CINW-L.S.	
Customer Representative LD		Treater CORSLEY		
AFE Number		Materials Received by X Rich Wheeler		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CA03	150 sl.	60/40 POZ		1650.00
L	CP101	250 sl.	1A-COW		4750.00
P	CP103	255 sl.	60/40 POZ		275.00
L	CC102	63 lb.	CELLULOSE		233.10
L	CC109	705 lb.	CYACIUM OXO REDE	RECEIVED KANSAS CORPORATION COMMISSION	740.25
P	CC111	1284 lb.	SACT	AUG 04 2008	642.00
P	CC112	65 lb.	CFR	CONSERVATION DIVISION WICHITA, KS	390.00
P	CC201	750 lb.	GILSONITE		502.50
P	CF06	2 gal.	CC-1		88.00
P	CC151	500 gal.	MUD FLUSH		430.00
P	CF401	1 EA.	5 1/2 TWO STAGE CEMENT COLUAR		6100.00
P	CF601	1 EA.	5 1/2 LATCH DOWN PLUG		850.00
P	CF1251	1 EA.	5 1/2 IAFU FLOW SHOES		360.00
P	CF1651	6 EA.	5 1/2 TURBOLIZER		660.00
P	CF1901	1 EA.	5 1/2 BASKET		290.00
P-L	E101	405 mile	TRUCK MILEAGE		7835.00
P-L	E113	76067 m	BULK DELIVERY		4169.60
P	E100	135 mile	PICKUP MILEAGE		573.75
P-L	CE240	4255 sl.	BLENDING CHARGE		595.00
P	S003	1 EA.	SEWITE SUPERVISOR		175.00
P	CE205	1 EA.	PUMP CHARGE		2520.00
P	CE504	1 EA.	CEMENT PLUG CONTAINER		250.00

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer DAVIS PET	Lease No.	Date 6-26-08
Lease SCHAEFER B	Well # 2	
Field Order # 18616	Station ALAN, KS	Casing 5 1/2
Type Job CNW - L.S.	Depth 4448	County NESS
	Formation TD-4454	State KS
		Legal Description 12-20-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4448	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4453	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LD	Station Manager SCOTT	Treater CORDLEY
Service Units 19907	19840	19832 - 21010
Driver Names CORDLEY	HAUL	WACHANCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON LOCATION
					RUN 4460 5 1/2 CSG 109JTS
					FLOAT SHOE, LATCH Baffle Packer
					VENT. - 1-3-5-7-9-66
					BASKET - BOTTOM 67
					DU TOOL - TOP #67 AT 1675'
					DROP BALL - CIRC DOWN
					TO TAG BOTTOM
					PICKUP 5 1/2' OFF BOTTOM
					SET 5 1/2 CSG AT 4448 1/2'
					BOTTOM STAGE:
2245	350		20	6	RUN P 20 bbl. 2% KCL H₂O
	350		12	6	PUMP 12 bbl. MUD FLUSH
	350		3	6	PUMP 3 bbl. H₂O
	300		34	6	MTX 150 SL 60/40 P02
					18% SALT, 1/2% CEF, 5% CILSONITE
					STOP - WASH LINE - DROP BALL
	0		0	6	START DESP WITH H₂O
	200		70	6	START MUD DISP.

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TREATMENT REPORT

Customer DAVIS PET	Lease No.	Date 6-26-08
Lease SCHWABEL B	Well # 2	
Field Order # 18676	Station PRATT, KS	Casing 3/4
Type Job ONIN-LS	Formation 4454-TA	Depth 4448
		County NESS
		State KS
		Legal Description 12-20-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3/4	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 4448	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4493	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **LD** Station Manager **SCOTT** Treater **GEORGE**

Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	200		85	6	LIFT CEMENT
	600		100	4	SLOW RATE
2330	2000		105 1/2	4	PLUG DOWN - HEADS
					DROP DU. OPEN PLUG
2345	800				OPEN DU TOOL
					(CIRC. 30 MINUTE)
					TOP STAGE:
0060	200		113	6	MIX 250 SK. A-COW
					3% CC 1/4" GELFOAM
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP WITH H2O
	500		10	6	LIFT CEMENT
	300		35	4	SLOW RATE
0030	1500		40	4	PLUG DOWN - DU CLOSED
					CIRC. 10 HBL. CEMENT TO PIT
					THEN LOST CIRC. AND FEEL BACK
					PLUG RAT HOLE - 25 SK 60% H2O
0130					TDB COMPLETE - WASH

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FIELD ORDER 17929

Subject to Correction

Date: 6-30-08	Customer ID: DANIS PETROLEUM	Lease: SCHLAGEL B'	Well #: 2	Legal: 12-20S-25W
		County: NESS	State: KS	Station: PRATT KS
		Depth: 858	Formation: 563	Shoe Joint: 449
		Casing: 8 5/8	Casing Depth: 563	Job Type: CNSA Surface
		Customer Representative:	Treater: M McGUIRE	
AFE Number:	PO Number:	Materials Received by: X Rich Wheeler		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CF101	200SKS	A/C ON BLEND COMMON	-	3400 ⁰⁰
P	CF103	175SKS	60/40 POZ	-	1925 ⁰⁰
P	CF105	1	TOP RUBBER CEMENT PLUG 8 5/8	-	225 ⁰⁰
P	CF1453	1	FLAPPER TYPE INSERT FLOAM VALVE 8 5/8	-	280 ⁰⁰
P	CC102	941lb	CELO FLAKE	-	347 ⁸⁰
P	CC109	1017lb	CALCIUM CHLORIDE	-	1067 ⁸⁵
P	E101	270mi	HEAVY EQUIPMENT MILEAGE	-	1890 ⁰⁰
P	E113	2288tm	PROPPANT & BULK DELIVERY CHARGE	-	3660 ⁸⁰
P	E100	135A1	PICK UP MILEAGE	-	573 ⁷⁵
P	CE240	375SKS	BLENDING & MIXING	-	525 ⁰⁰
P	S003	1	SERVICE SUPERVISOR	-	175 ⁰⁰
P	CE201	1	DEPT CHARGE 501-1000'	-	1200 ⁰⁰
P	CE301	1	PLUG CONTAINER UTILIZATION	-	250 ⁰⁰

DISCOUNTED PRICE
PLUS TAXES

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- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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energy services, L.P.

TREATMENT REPORT

Customer: DAVIS PETROLEUM	Lease No.:	Date: 6-20-08
Lease: SCHWABEL B'	Well #: 2	
Field Order #: 1929	Station: PRATT KS	Casing: 8 5/8
		Depth: 863
Type Job: CN/W (SURFACE)	Formation:	County: NESS
		State: KS
		Legal Description: 12-20-25W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size: 5 1/2	Shots/Ft: 56 @ 12"		Acid: 200 SKS A-COV	3% RATE	PRESS	ISIP	
Depth:	Depth:	From:	To:	Pre Pad: 2 1/2 CASSET	1/4 Max		5 Min.	
Volume: 525	Volume:	From: 125 @ 14 1/2	To:	Pad: 16 SKS 60/40	102		10 Min.	
Max Press:	Max Press:	From:	To:	Fract: 2 1/2 BENAVITE	60-3% CC	Avg	15 Min.	
Well Connection:	Annulus Vol.:	From:	To:	Flush: 1/4" CELLFLAKE		HHP Used	Annulus Pressure	
Plug Depth: 827	Packer Depth:	From:	To:	Flush:		Gas Volume	Total Load	

Customer Representative:	Station Manager: D. SCOTT	Treater: M. MCGUIRE
Service Units: 19866	19840	19832 21010
Driver Names: M. MCGUIRE	T. SIMALE	R. PIERCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					ON LOCATION / SAFETY MET
0400					CASING CREW TO RUN 20" IN 8 5/8 W INSERT FLOAT VALVE
0520					CASING ON BOTTOM DROP BALL CIRCULAR W RIG
					6:00 CIRCULATION
					HOOK UP TO PIT
5:50			25	5	MIX HEAD 200 SK @ 12" CIRCULATION 6:00
6:15			39		MIX TAIL 175 SKS @ 14 1/2
6:24					SHOT DOWN / RELEASE PLUG
6:26					START DISHMENT
6:38	850		53		SENS TO PIT PLUG DOWN
					JOB COMPLETE
					THANK YOU

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KANSAS CORPORATION COMMISSION
AUG 04 2008
CONSERVATION DIVISION
WICHITA, KS