KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Must Be Typed

20706	15-159-22564-0000
Operator: License # 33725	API No. 15 - <u>9-22564-00</u>00
Name: Foundation Energy Mangement, LLC	County: Rice
Address: 14800 Landmark Blvd, Suite 220	E/2 -W/2 - NE/ - 4 Sec. 20 Twp. 19 S. R. 8 [East] West
City/State/Zip: Dallas, TX, 75254	1,270 feet from S (b) (circle one) Line of Section
Purchaser: McClaskey Oil	1,485 feet from (F) W (circle one) Line of Section
Operator Contact Person: Kurt Strube	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>820</u>) _793-2046	(circle one) NE SE NW SW
Contractor: Name: Warren Drilling	Lease Name: West Lyons Unit Well #: 7-4
License: 33724	Field Name: West Lyons
Wellsite Geologist: Jim Musgrove	Producing Formation: Kinderhook
Designate Type of Completion:	Elevation: Ground: 1,705 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 3,500' Plug Back Total Depth: 3495'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 316' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set NA Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from NA
Operator:	feet depth to NA sx cmt.
Well Name:	Deither Strid Manager And Add Age Co. 22 a. 6
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ NCR 8-22-0 8 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/16/08 4/22/06*** 5723/08*\	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REast West County:Docket No::
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, when and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: All Market Signature	KCC Office Use ONLY
itle: Production Superviser Date: 0811468	Letter of Confidentiality Received
Subscribed and sworn to before me this Haday of Uttaust	If Denied, Yes Date:
00 08	Wireline Log Received
Alon Kingh	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSIO
Notary Public:	KARLYNN K. BECKUIC Distribution
Date Commission Expires: 9-38-301	NOTARY PUBLIC AUG 13 2008
	My Appt. Exp. 9-38-10

Side Two

Operator Name: Fo	tme: Foundation Energy Mangement, LLC Lea			Lease Name: West Lyons Unit			Well #:		
ec. 20 Twp				Rice					
estea, time tooi ope Emperature, fluid re	en and closed, flowing covery, and flow rate	and base of formation ng and shut-in pressur es if gas to surface tes final geological well s	es, whether sh st, along with fi	ut-in pressure reache	d static level, hyd	Irostatic pressi	ires bottom bole		
(Attach Additional Sheets)		☐ Yes 🗸 No)	✓ Log Forma	Log Formation (Top), Dept		Sample		
		✓ Yes □ No	j	Name		Тор	Datum		
ores Taken		Yes 🗸 No	`	Microresistivity	•	2700	GL		
lectric Log Run (Submit Copy)		✓ Yes ☐ No		Sonic Cement BL	•	2300	GL		
st All E. Logs Run:				Dual Compensated	d PL	1100	GL		
		·		Dual Induction	*.	300	GL		
			NG RECORD et-conductor, sur	New Used	action etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl	ht Setting	Type of Cement	# Sacks Used	Type and Percent		
Surface	12 1/4"	8 5/8"	24	316'	Common	200	Additives 3% CC		
Production	7 7/8"	5 1/2"	15.5	3496'	ASC	125	6# KOL 5CC 1 5% Salt		
							1		
		ADDITION	IAL CEMENTIN	G / SQUEEZE RECOR	D	*****			
Purpose: Perforate	Perforate Top Bottom Type of Cement #Sac		#Sacks U	Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone							- 44		
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated	Acid, Fr	acture, Shot, Cemer Amount and Kind of N	nt Squeeze Reco	rd Depth		
spt 3415 - 3421 - 3426 - 3432				500 Gal 10% NE					
	CIBP @ 3405 1 sack cmt on top				PBTD 3440				
spt	3300 to 3304 8 sh	ots	1000 Gal 15% FENE						
spt -	3278 to 3291 26 s	hots	*						
spt	3271 to 3274 ·6 sh	ots							
UBING RECORD 2 7	Size 7/8	Set At 3379	Packer At	Liner Run	Yes No				
ate of First, Resumer 5-23-08	d Production, SWD or E	Enhr. Producing N		Flowing Pump	ing Gas L	ift Dth	er <i>(Explain)</i>		
stimated Production Per 24 Hours	Oil 7	Bbis. Gas	Mcf	Water 8	Bbls.	Gas-Oil Ratio	Gravity 40		
isposition of Gas	METHOD OF C	COMPLETION	L	Production Inte	rval		RECEIVED		
Vented Sold	✓ Used on Lease bmit ACO-18.)	Open Hol	LEL .	Dually Comp.	Commingled _		CORPORATION DOMMIS		
							AUG 1 2 2008		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1923

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Date 4/16'08 20	Twp. F	ange	∵ Cal 	lled Out	On Lo	ocation	Job Start	Sinish Sinoph
Lease Nest Lyons Month	Nell No. ブー	4	Locatio	on Luna	US 31	VIW	County	State
Contractor Warren D	11/2	• .		Owner	1/45	Feles		* . ¹ .
Type Job Surface	J			To Quality O			ementing equipmen	t and furnish
Hole Size 12/4	T.D. 31	6					er or contractor to de	
Csg. 8 %	Depth			Charge For	unda	tIDN EN	eray Manag	ement LLC
Tbg. Size	Depth			Street 608 W Park				
Drill Pipe	Depth			City C/a+/10 State Ks 67525				
Tool	Depth	and the second of the second		The above wa	s done to s	satisfaction an	d supervision of owner	agent or contractor.
Cement Left in Csg. 10 15	Shoe Joint				,		· · · · · · · · · · · · · · · · · · ·	
Press Max.	Minimum							
Meas Line	Displace 24	11 19	BBL	*. :	*.*	CE	MENT	•
Perf.						CE	MENT	
EQUIP	MENT			Amount 2	000	om 3%	cc 2% g.	el
Pumptrk 5 No. Cementer Helper	1)/	wes		Consisting of				,
Bulktrk 4 No. Driver	$$ \mathcal{D}_{ϵ}	n .		Common	200-	D/25	9	2400,00
Bulktrk No. Driver Driver	り	100 /		Poz. Mix				
JOB SERVICES	& REMARKS			Gel.	1	0/89	20	72.00
Pumptrk Charge Surfac	. 6	8500		Chloride &	6	2 50	09	300,00
Mileage 34	600	204,0	10	Hulls		:		
Footage				Salt				
	Total	1054.	00	Flowseal				
Remarks:			i					
							Sales Tax	
Broke CIA	We n	rud		Handling	10-	アノジ		420,00
DUMP Y CIT	For 10	min		Mileage &	f pers	L per 11	rule 32 miles	537.60
I proked up;	to muse	I PPH	PK.		<i>V</i>	<i>V</i> .	Sub Total	1054,00
_ Mare 0 20014	- f- Cu	CEME	TITO .				Total	
displaced 195	WL .	,		Floating Equ	ipment &	مرکز سیم Plugs	wooden	72.00
			X :	Squeeze Ma	nifold			
_ Cin app &	0-9056	٠-		Rotating Hea	ad 💮 💮			
			100		KANSAS	RECEIVE CORPORATION	D COMMISSION	
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, · ,	***************************************					AUG 1820	108	
				and the second	CO	NSERVATION DI	VISION Tax	179.17
11 111 1				" Villa		WICHITA, KS	Discount	(486,00)
Signature White	1]	` '		Total Charge	4548,77
, , , , , , , , , , , , , , , , , , ,	140							

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwith-standing the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.
- PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.
- TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.
- PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.
- DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S
 current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.
- 2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before-return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.
- 3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC. 30214

MIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	21roct Bond
	4-22-08
DATE 4-21-08 SECO TWP 95 RANGE 8 W	ALLED OUT ON LOCATION JOB STARE JOB FINISH
WERSET LYONS WELL# 7-4 LOCATION LYONS	s w/sid 22 N W/S COUNTY STATE
OLD OR NEW (Circle one)	
CONTRACTOR Warren Rig 2	OWNER
TYPE OF JOB 55 P.P. Job	
HOLE SIZE 72 T.D. 3500 LT	CEMENT
CASING SIZE 52 DEPTH 3488	AMOUNT ORDERED 125 M A5C
TUBING SIZE DEPTH	5 Molan 1 74/sta
DRILL PIPE DEPTH	500 gol WFRI
TOOL DEPTH TOOL PRES. MAX MINIMUM 5	0010101
TRES. MAX WINIMIDIN S	COMMON@
MEAS. LINE SHOE JOINT 112 CEMENT LEFT IN CSG	POZMIX@
PERFS.	GEL @@
DISPLACEMENT 84 66L,	CHLORIDE @ @ ASC @
	ASC
EQUIPMENT	· @
+022/1	@
PUMP TRUCK CEMENTER?	@
# 18/ HELPER Tyler Will	@
BULK TRUCK	<u> </u>
# 260 DRIVER Malin D.	@%
BULK TRUCK # DRIVER	@ ***
# DRIVER +	HANDLING @
· · · · · · · · · · · · · · · · · · ·	MILEAGE
REMARKS:	RECEIVED TOTAL
Rin wosh horas Down Drill P.P.	Sept.
Am Stort to run come in the Hola	AUG 18 2008 SERVICE
circulate the Holowith the Ray	·
mud fum P	CONSERVATION DIVISION DEPTH OVICHOUSES 3488
mix Coment Pump mudi-lush then	PUMP TRUCK CHARGE
. Phug Rat Hele Then Pump Coment	EXTRA FOOTAGE@
Down the Cossing Then Pulsose The Phin	
wosh up 4 Then Displain Thus Down	MANIFOLD
al Sill & Octo	Hood Idental V @
Hoat Hold of 900	1 19r-s chart @
CHARGE TO: Toundston Energy Monager	nort hic
STREET 14800 Landmark Blud	TOTAL
· ·	
CITY Dollas STATE TX ZIP 73254	DI LIC A DI OAT DOLLAR CONTRA
^ \/	. PLUG & FLOAT EQUIPMENT
Marin	1-5% Hebbar Play
1100	1-5% Muid show @
	1-33 msvrt @
To Allied Cementing Co., Inc.	1905; CONTROTIZORS @
You are hereby requested to rent cementing equipment	@()
and furnish cementer and helper to assist owner-or-	(0)
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
Province of	DISCOUNT IF PAID IN 30 DAYS
" (OxIDK	piec n .
SIGNATURE Y THE TOTAL	CUFF COX
A A A	PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

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—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

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—SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligen of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR APARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

- 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Company **FEM** Lease WLU Well# Adress 608 West Park Street 7-4 City, State Zip Claflin, KS 67525 County Rice Customer's Rep. Kurt J. Strube Office # 620-588-4264 Mobile # 620-793-2046 Size Weight Grade Directions Thread Tbg 14 Hwy North out of Lyons Kansas to AVE. J Surface 1 west, 1/4 south, west into Casing 5 1/2 Liner Perfs Other Info. TD3440 KB1717 GL 1709, 8ft above Perm. Datum **Daily Detail** 5/12/2008 Kelso Well Service, Chase Kansas, (620)938-2943 Completion Rig, Curtis Kelso Operator (620)562-7589 Log-Tech, Hays Kansas (785)625-3858, Ran Sonic Cement Bond Log, TOC 2445, cement bond looked good Casing swabbed fluid down to 2400ft Perforated Simpson Sand 3415-3421 & 342 6-3432, 2spf, one run Swabbed well dry, no oil show, ran in tubing and paker, shut down 5/13/2008 Acidize treatment 500gal 10% NE, clay stabilizer, Copeland Acid, Over night fill up 2,640, 800ft to fluid, started swabbing @ 8:00am, back to back pulls, swabbed well to 3436, had no oil show, set packer at 3411,4ft above top perf, at 9:45 started treatment, thing ld at 8bbl in, started acid, broke formation down 10 bbl in @ 1,000psi, pumped 3/4 BPM @ 1,200psi, 20 bbl in, acid was on bottom, psi dropped to 1,000psi, stayed with same rate, displaced acid, instant shut in was 800psi 2 min 375psi, 6 min 200psi, 10 min 100psi, 15min 0psi, well on vacuum 1 hr after shut in. Let ácid sit on bottom 2.5 hrs. Total fluid recovered before acid was 133 bbl. Started swabbing @ 1:00 pm, back to back 2:10pm off btm with swab, no oil show, mud cut acid, 1/2 of sand on btm of 5gal after each pull, total fluid recovered @ 2:25pm 42 bbl, getting 800 ft kick backs after each pull, rainbow of oil on top of 3:45pm shut down for 15 min, fluid kicked back to 1500 ft, no oil show, had 1/2 cup of sand in btm of bucket on last pull. Fluid in bucket warm light brown color, (formation water) Tear down swab, released packer, , pull tubing. Log- Tech called to set CIBP @ 3,405 Dumped one sack of cement on top of CIBP Log-Tech Hays, KS Perforate using 4" HEC 4 X 2 8 Shots 3300 to 3304 13 X 2 26 Shots 3278 to 3291 3 X 2 6 Shots 3271 to 3274 RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2008 CO. SERVATION DIVISION WICHITA, KS