

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: (785) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-05-08	6-13-08	6-13-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23515-0000
 County: Russell
 W/2 NE SE SW NW Sec. 11 Twp. 15 S. R. 11 East West
2050' FSL feet from S / N (circle one) Line of Section
1070' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bouska Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1673' Kelly Bushing: 1681'
 Total Depth: 3241' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 374' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

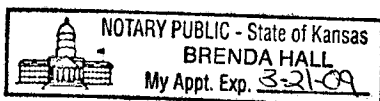
Drilling Fluid Management Plan P+ A AIT 1 NR
 (Data must be collected from the Reserve Pit) 8-22-08
 Chloride content 49000 ppm Fluid volume 900 bbls
 Dewatering method used Let Dry and Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 8-13-08
 Subscribed and sworn to before me this 15 day of August,
 2008.
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 _____ UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 18 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Bouska Well #: 1
 Sec. 11 Twp. 15 S. R. 11 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	524'	+1157
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	552'	+1129
List All E. Logs Run:		Topeka	2478'	-797
CNFD, DIL, Sonic, Micro		Heebner	2732'	-1051
		Toronto	2750'	-1069
		Lansing	2839'	-1158
		Base Kansas City	3108'	-1427
		Arbuckle	3108'	-1499

*Per cps 3
 adm. in
 exp.
 KCU
 m
 8/22/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	428' 374'	Common	225	2%gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Yes <input type="checkbox"/> No

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34700

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

WELL # <u>1</u>	SEC. <u>11</u>	TWP. <u>15</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Bouska</u>	WELL # <u>1</u>	LOCATION <u>Wilson S Mitchell Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>				<u>1 3/4 W into</u>			

CONTRACTOR Southern #3

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 3240

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 150.55 60/40 40/10 12/10

COMMON	<u>90</u>	@ <u>12.5</u>	<u>1093.50</u>
POZMIX	<u>60</u>	@ <u>6.80</u>	<u>408.00</u>
GEL	<u>6</u>	@ <u>18.25</u>	<u>109.50</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 38</u>		@ <u>2.20</u>	<u>83.60</u>
HANDLING	<u>156</u>	@ <u>2.05</u>	<u>317.80</u>
MILEAGE	<u>54/mi</u>	@ <u>1.09</u>	<u>280.00</u>
TOTAL			<u>2295.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK DRIVER Randy

345 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

1st Plug @ 3162' 25SK

2nd 350 100SK

3rd 40' 10SK

Pathole 15SK

Thanks!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1045.00

EXTRA FOOTAGE @ _____

MILEAGE 120 @ 7 140.00

MANIFOLD @ _____

CHARGE TO: Mai O. I

STREET _____

CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION

AUG 18 2008

TOTAL 1185.00

CONSERVATION DIVISION PLUG & FLOAT EQUIPMENT

<u>1 8 3/8 Wooden Plug</u>		@	<u>39.00</u>
		@	
		@	
		@	
		@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or