

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9090  
 Name: Charter Energy, Inc.  
 Address: P.O. Box 252  
 City/State/Zip: Great Bend, Ks 67530  
 Purchaser: N C R A  
 Operator Contact Person: Steve Baize  
 Phone: (620) 793-9090  
 Contractor: Name: Petromark Drilling, LLC  
 License: 33323  
 Wellsite Geologist: James C. Musgrove / Josh Austin  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5/10/2008</u>	<u>5/23/2008</u>	<u>5/30/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23526-0000  
 County: Stafford  
apx. NE - NW Sec. 3 Twp. 22 S. R. 13  East  West  
600 feet from S /  (circle one) Line of Section  
2060 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Long Well #: 10 (app.)  
 Field Name: Gates  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1882 Kelly Bushing: 1887  
 Total Depth: 3840 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 367 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan A1+ 1 ncr 8-22-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*for return  
w/oper.  
8/21/08  
KCA  
mu*

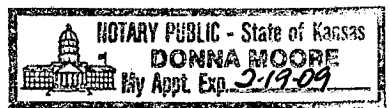
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 8/4/2008  
 Subscribed and sworn to before me this 4th day of August,  
2008.  
 Notary Public: [Signature]  
 Date Commission Expires: 2-19-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

AUG 06 2008



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Charter Energy, Inc. Lease Name: Long Well #: 10 (app.)  
 Sec. 3 Twp. 22 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3208	-1321
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3351	-1464
List All E. Logs Run:		Viola	3615	-1728
		Simpson Shale	3681	-1794
		Arbuckle	3738	-1851

**Dual Induction, Micro, Comp. Density Neutron, Sonic**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	367	common	400	3%cc, 2% gel
Production	7 7/8	5 1/2	14	3837	EA-2	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3751 - 53	250 gal. - 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3795		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6 / 23 / 08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14		35		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**AUG 06 2008**



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 113981  
 Invoice Date: May 15, 2008  
 Page: 1

**Bill To:**  
 Charter Energy Co.  
 P. O. Box 252  
 Great Bend, KS 67530

Federal Tax I.D.#:

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Char E	Long #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	May 15, 2008	6/14/08

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Class A Common	12.15	4,860.00
8.00	MAT	Gel	18.25	146.00
12.00	MAT	Chloride	51.00	612.00
420.00	SER	Handling	2.05	861.00
14.00	SER	Mileage 420 sx @.09 per sk per mi	37.80	529.20
1.00	SER	Surface	893.00	893.00
67.00	SER	Extra Footage	0.70	46.90
14.00	SER	Mileage Pump Truck	7.00	98.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden plug	66.00	66.00

# 1558

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 AUG 06 2008  
 CONSERVATION DIVISION  
 WICHITA, KS 67222-10

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 822.21

ONLY IF PAID ON OR BEFORE

Jun 14 2008

Subtotal	8,222.10
Sales Tax	358.09
Total Invoice Amount	8,580.19
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,580.19</b>

- 822.21  
 7757.98

# ALLIED CEMENTING CO., LLC. 33058

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Greentown

5-15-08

DATE <u>5-14-08</u>	SEC. <u>3</u>	TWP. <u>22S</u>	RANGE <u>13W</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>3:30pm</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Long</u>	WELL # <u>1</u>	LOCATION <u>2818K-19 1N 1/2E S/INTO</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Petromark Rig 2

OWNER CHARTER ENERGY

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 367.28'

CEMENT

CASING SIZE 8 5/8 DEPTH 367.28'

AMOUNT ORDERED 400sx common +

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

3 1/2 cc + 2 1/2 gel

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

COMMON 400sx @ 12.15 4,860.00

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

GEL 8sx @ 18.25 146.00

PERFS. \_\_\_\_\_

CHLORIDE 12sx @ 51.00 612.00

DISPLACEMENT FRESH WATER 22BBLs

ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W  
# 120 HELPER Wayne D

BULK TRUCK  
# 357 DRIVER Carl S

BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 420sx @ 2.05 861.00

MILEAGE 420 X 14 X .09 = 529.20

TOTAL 7,008.20

REMARKS:

pipe on bottom break circulation  
pump 400sx common + 3 1/2 cc + 2 1/2 gel  
SHUT DOWN RELEASED PLUG and  
DISP WITH 22BBLs OF FRESH WATER  
SHUT IN CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB 367.28

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE 67 FT @ .70 46.90

MILEAGE 14 @ 7.00 98.00

MANIFOLD Head RENT @ 110.00 110.00

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TOTAL 1,147.90

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

CHARGE TO: CHARTER ENERGY

STREET \_\_\_\_\_

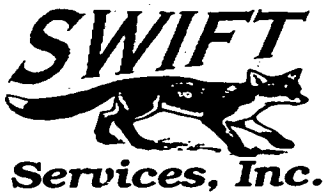
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

8 5/8 wooden plug @ 66.00 66.00

Thank You



CHARGE TO: *Charter Energy*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION

AUG 06 2008

CONSERVATION DIVISION  
WICHITA, KS

TICKET

No. 13741

PAGE 1 OF 2

SERVICE LOCATIONS: *Hays, KS*  
 WELL/PROJECT NO.: *#1* LEASE: *Long* COUNTY/PARISH: *Stafford* STATE: *KS* CITY: DATE: *5-22-08* OWNER:  
*Ness City, KS* TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Petromark* RIG NAME/NO.: *#2* SHIPPED VIA: *CT* DELIVERED TO: *5/Giant Bend, KS* ORDER NO.:  
 WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *Long string Complet 5 1/2 casing* WELL PERMIT NO.: WELL LOCATION:  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	70		MI		1600	112000
578		1			Pump Charge	1		pc	38100	140000	140000
221		1			Liquid KCl	2		gal		26000	52000
281		1			Mudflush	500		pc		100	50000
390		1			D-Air	2		gal		35000	70000
403		1			Centralizers	8		pc	5 1/2 in	10000	80000
406		1			Latex Foam Plug & Baffle	1		pc	5 1/2 in	23500	23500
407		1			Insert Plug Shoe w/ Drip	1		pc	5 1/2 in	31000	31000
419		1			Rotating Head Rental	1		pc	5 1/2 in	25000	25000

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *5-22-08* TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1 403700		
WE UNDERSTOOD AND MET YOUR NEEDS?				P2 388856		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						792556
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-22-08 PAGE NO. 1

CUSTOMER Chaiton Energy		WELL NO. #1		LEASE LONG		JOB TYPE Revent Longstring		TICKET NO. 13791	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1830					14 3/4	5 1/2		in location - Rig Lay down D.P. As well w/ Stand Base Start 5 1/2" 14 #/ft. casing to 3839'
									Insert final shoe in/killing, label down Bottle, Seal 12, 5, 7, 9, 11, 13, 15
	2030								Start 5 1/2" casing to 3239'
	2310								Drop hole with 10" coil
	2315								Fin run 100-Tag
	2330								Hook up to circ. total - 10' up
	2340								St. cir - Base 80 BEI
			3			2			Fin cir Plus RH
		5	12				200		Pump 50 gal Mud flush
		5 1/2	70				250		Pump 30 BEI HCl flush
		5	38				200		Pump 100 50% EA-2 cont.
	2345						100		Fin cont
									wash pump & lines Drop plug
	2350	9					250		Start Drop
		2					400		cont. to 15 1/2"
		4 1/2	74				400		10' cont.
	2355	4 1/2	74				400		10' cont.
									10' cont.

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CONSERVATION DIVISION  
WICHITA, KS



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13791

CUSTOMER Chactor Energy	WELL #1 Long	DATE 5-29-08	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	OF			QTY	UM	QTY	UM		
330		2				Standard Cement FA-7	150	SK	141/100	1/2	12.75	1912.50
376		2				Flux	35	lb			1.50	52.50
381		2				Salt 10%	250	lb			.60	150.00
381		2				Cal Sand 5%	200	lb		7.50	30.00	310.00
388		2				CFR-1 1%	70	lb			4.50	315.00

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CONSERVATION DIVISION  
 WICHITA KS

SERVICE CHARGE

CUBIC FEET

MILEAGE CHARGE

TOTAL WEIGHT

LOADED MILES

TON MILES

15688 lb

157 SK

542.03

170

175

285.00

959.16

CONTINUATION TOTAL

3888.56